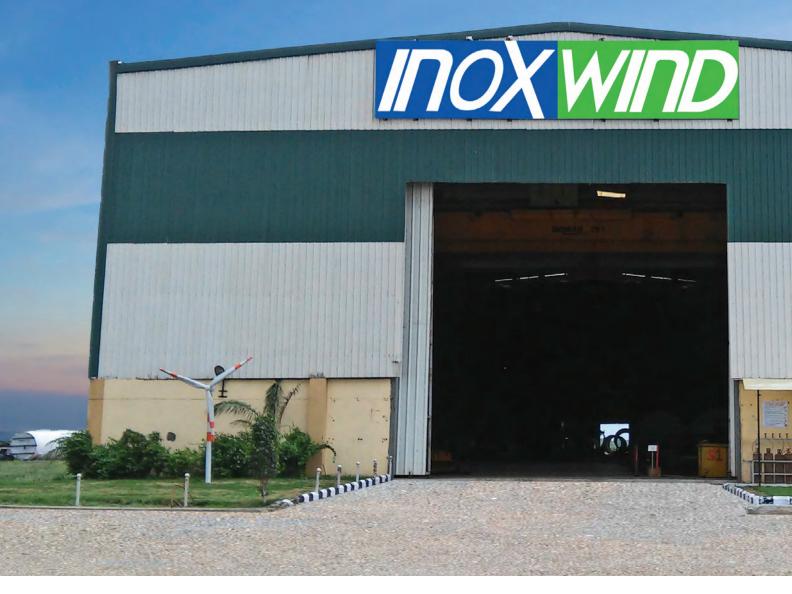


INOX WIND ENERGY LIMITED Annual Report 2021 -22

Ready for the **Future** Ready for **GRSWTH**

Energy is one of the fundamental building blocks of society. It powers life and prosperity, defines entire eras in human history, and dictates how we live our lives. When energy sources change, societies change with them, and we are currently on the brink of a new era defined by renewables.



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1003

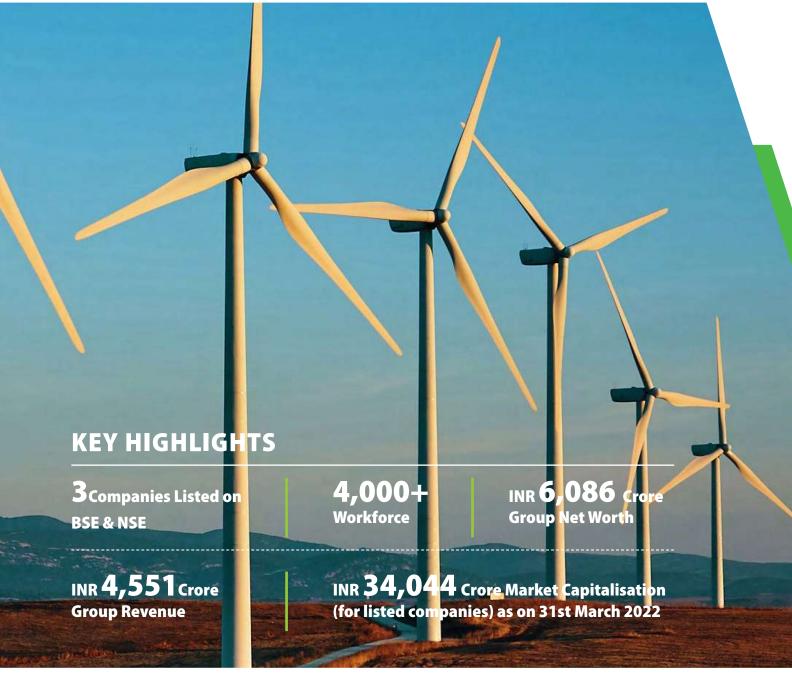
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Some information in this report may contain forward-looking statements. We have based these forward-looking statements on our current beliefs, expectations and intentions regarding facts, actions and events that will or may occur in the future. Such statements are generally identified by forward-looking words such as "believe," "plan," "anticipate," "continue," "estimate," "expect," "may," "will," or other similar words. A forward-looking statement may include an idea of the assumptions or basis underlying the forward-looking statement. We have chosen these assumptions or basis in good faith and believe they are reasonable in all material respects. However, we caution you that forward-looking statements and assumed facts or bases almost always vary from actual results. The differences between the results implied by the forward-looking statements and assumed facts or bases and actual results can be material, depending on the circumstances.

About INOX GFL Group

The Inox GFL Group with a legacy of more than 90 years is one of the largest business Group's in India. The Group is a forerunner in diversified business segments comprising specialty chemicals, fluoropolymers, gases, wind turbines and renewables. The Group currently with 3 listed entities has a market capitalization ~ 5 Bn USD





Chemical Business



Gujarat Fluorochemicals Limited

Leading chemical company with over 30 years of experience in fluorine chemistry, GFL is India's largest producer of Fluoropolymers. It also manufactures Refrigerants, Chemicals and Fluorospecialities for its customers worldwide.

GFCL EV Products Limited

GFCL EV offers a range of solutions for the entire value chain of batteries, battery components and products for Electric Vehicles.

SOLAR & GREEN

GFCL Solar & Green Hydrogen Products Limited

GFCL Solar & Green Hydrogen Products provides fluoropolymer solutions for the entire value chain of solar power systems and green hydrogen production, including proton exchange membranes for electrolysers and fuel cells.

Renewable Energy Business



INOX Wind Limited

With state-of-the-art manufacturing plants spread across India, INOX Wind is one of the largest wind energy solution providers in the market.

INOXGROOM

INOX Green Energy Services Limited

INOX Green Energy Services Limited is India's leading wind O&M services player with more than 8 years of operating history.

INOX Wind Energy Limited

INOX Wind Energy Limited is the holding company of INOX Wind Limited.

Our DNA

- Identifying winning business areas early
- Building up scale rapidly
- Being leaders in our market segments

Our Business Verticals

Gases

- Fluoropolymers
 - Chemicals
 - Renewable Energy

About IWEL

Inox Wind Energy Limited (IWEL) was incorporated in 2020 to generate and sell wind energy, provide services for the Erection, Procurement and Commissioning (EPC) of wind farms and hold a strategic business interest in Renewables.





IWEL is the holding company of Inox Wind Limited (IWL) by way of a Composite Scheme of Arrangement between GFL Limited, Inox Renewables Limited and Inox Wind Energy Limited approved by National Company Law Tribunal (NCLT) on 25th January 2021, Ahmedabad Bench with appointed date 01st July 2020 effective from 09th February 2021.

Based in Noida, India, Inox Wind Energy Limited is a subsidiary of Inox Leasing and Finance Limited, holding 52.93% of the Company's Paid-up Capital.

We believe the consolidation of the Wind Business will unlock the value of the wind business, enable the pooling of homogeneous assets and expertise for better synergy realisation, administrative efficiencies, independent collaboration and expansion and provide better management focus and specialisation for sustained growth.

Business Framework

We consider our employees our most important resource, and we work hard to maintain the highest levels of health and safety while at work. Our Company's strategy focuses on developing capabilities and supporting innovation while aligning the organisational structure to developing ecosystems.

The worldwide wind energy sector has enormous potential for providing clean electricity and reducing carbon emissions from fossil fuels. IWEL has a clear business plan to achieve sustainable growth and strives to be at the forefront of changing energy preferences. We aspire to make and maintain significant investments to progress and develop our Company in renewable energy.

We have established and implemented a well detailed internal financial control system that helps to enhance our procedures and systems.

We have developed a strict risk mitigation strategy that monitors internal and external risks and proactively tackles challenges to ensure business sustainability. We utilise a straightforward, consistent, and transparent risk management methodology that makes it possible to track and report threats with minimal effort.

Outlook

We aim to meet the growing demand for renewable energy by expanding and enhancing our existing production facilities. Furthermore, as part of our plan to provide turnkey solutions for wind farm projects, your Company expects to seek further wind site purchase and development possibilities to refill and extend its Wind Site inventory. Furthermore, we will continue to increase wind energy generating efficiency by introducing more modern Wind Turbine Generators (WTGs).

Our Board of Directors and Management Team



Shanti Prashad Jain

Chairman and Independent Director

Mr Shanti Prashad Jain is a leading Chartered Accountant and has been practicing since 1963. He has specialised in taxation matters of various reputed companies and banks.



Devendra Kumar Jain

Non-Executive Director

Mr Devendra Kumar Jain is a graduate in History (Hons.) from St. Stephens College, Delhi. He possesses over 61 years of experience in business management and international trade. In recognition of his successful efforts to increase bilateral trade with Commonwealth countries, he was inducted as an Honorary Member of the Civil Division in the Order of the British Empire by Her Majesty, the Queen of England. Mr Devendra Kumar Jain has been a member of the Indian National Committee of the International Chamber of Commerce, an Associate Member of the World Economic Forum, Geneva, Switzerland, and a member of the Indian delegation to the Davos symposium on several occasions in the past.



Vivek Kumar Jain

Non-Executive Director

Mr Vivek Kumar Jain is a graduate of Commerce from St. Stephens College, Delhi and also has a post-graduate degree in Business Administration from the Indian Institute of Management, Ahmedabad. He has over 44 years of rich business experience setting up and managing several businesses. Since its inception, Mr Vivek Jain has been Managing Director of Gujarat Fluorochemicals Limited.

Devansh Jain

Non-Executive Director

Has completed a Double Major in Economics and Business Administration from Carnegie Mellon University, Pittsburgh, USA. Has over 14 years of work experience in various management positions. He has been spearheading INOX Group's foray into the wind energy sector. He has been on the National Council of Indian Wind Power Association and Honorary Secretary of the Indian Wind Turbine Manufacturers Association. He was awarded the "Young Entrepreneur Award" at the AIMA Managing India Awards 2017. It was featured in the Economic Times "40 under Forty - Celebrating Young Leaders" study by Spencer Stuart in 2016. He was awarded for his outstanding contribution to renewable energy at the Energy and Environment Foundation – Global Excellence Awards 2014. He was awarded 'Wind Power Man of the Year 2012-13' at the annual event conceptualised by Global Energia.





Vineet Valentine Davis

Non-Executive Director

Holds a Bachelor's degree in Electrical Engineering from National Institute of Technology, Jamshedpur. Has over 30 years of extensive experience in project development and engineering, project management, techno commercial operations, vendor management, logistics, construction and site management. He has been associated with Inox Group since 2012. He is also on the Boards of various Inox Group companies.



Vanita Bhargava

Independent Director

Ms Vanita Bhargava is a Commerce and Law graduate from Delhi University and a partner in the Dispute Resolution Group of Khaitan & Co, New Delhi. Ms Vanita Bhargava has 20 years of experience as a practicing advocate at the Supreme Court, High Court, Company Law Board, National Green Tribunal, Mining Tribunal, Consumer Forums and its Appellate Authorities. Her Representative areas include Dispute Resolution, Domestic Tax, Environment, Indirect Tax, Infrastructure, Energy and Natural Resources, International Tax, Technology, Media and Telecom, Shareholder Dispute, and Domestic and International Arbitration.



Narayan Lodha

Chief Financial Officer

He is a Fellow Member of the Institute of Chartered Accountants of India and an Associate Member of the Institute of Company Secretaries of India. He has more than 22 years of rich experience in Fund Raising, Financial Planning, Reporting, MIS, Budgeting & Business Strategy, Banking & Finance, Cost Controls, Taxation, Auditing and Secretarial. He was previously associated as Chief Financial Officer of large infrastructure companies like Bhilwara Energy Limited.

Corporate Information

Board of Directors

Shanti Prashad Jain Chairman & Independent Director

Vineet Valentine Davis Whole-time Director

Devendra Kumar Jain Non-Executive Director

Vivek Kumar Jain Non-Executive Director

Devansh Jain Non-Executive Director

Vanita Bhargava Independent Director

Key Managerial Personnel

Vineet Valentine Davis Whole-time Director

Narayan Lodha Chief Financial Officer

Deepak Banga Company Secretary and Compliance Officer

Statutory Auditor M/s. Dewan P.N. Chopra & Co. Chartered Accountants C-109, Defence Colony, New Delhi - 110024 Tel: +91 (11) 24645895/96

Board Level Committees

Audit Committee Shanti Prashad Jain, Chairman Devansh Jain, Member Vanita Bhargava, Member

Nomination & Remuneration Committee Vanita Bhargava, Chairperson Shanti Prashad Jain, Member Devansh Jain, Member

Stakeholders Relationship Committee Vivek Kumar Jain, Chairman Devansh Jain, Member Vanita Bhargava, Member

Corporate Social Responsibility Committee Vineet Valentine Davis, Chairman Devansh Jain, Member Vanita Bhargava, Member

IWEL Committee of the Board for Operations Vivek Kumar Jain, Member Devansh Jain, Member Vineet Valentine Davis, Member

Bankers

Axis Bank Limited HDFC Bank Limited ICICI Bank Limited IDBI Bank Limited Yes Bank Limited IndusInd Bank Limited

Address for Investor Correspondence

Link Intime India Private Limited B -102 & 103, Shangrila Complex, First Floor, Opp. HDFC Bank, Near Radhakrishna Char Rasta, Akota, Vadodara - 390020, Gujarat. Phone:+91 (265) 2356573, 6136011

Any Query on Annual Report

Company Secretary

Inox Wind Energy Limited Inox Towers, Plot No. 17, Sector - 16A, Noida-201301, Uttar Pradesh Phone: +91 120 6149 600

Registered Office

3rd Floor, ABS Towers, Old Padra Road, Vadodara – 390007, Gujarat Telephone: +91 (265) 6198111 Fax: +91 (265) 2310 312

Corporate Office

Inox Towers, Plot No. 17, Sector 16A, Noida - 201301, Uttar Pradesh Phone: +91 120 6149 600 Fax: +91 120 6149 610 Website: www. iwel.co.in Registration No.: 113100 Corporate Identification No.: L40106GJ2020PLC113100

MANAGEMENT DISCUSSION & ANALYSIS

1 . an

Management Discussion & Analysis

The current year's economic growth for India is projected to be 8.2% in FY23.

Indian Economy

India is among the world's fastest-growing economies in FY2022 at 8.7% growth despite the challenges the country faced due to the second wave. The COVID-19-affected economy did not perform as terribly as anticipated despite shrinking by 6.6% in FY2021. A sharp rise of Omicron infections in 2021 hindered India and the rest of the world's economic recovery. The Nation has learned to rely on its innate strength to withstand the Pandemic and concentrate on creating a domestic ecosystem that would sustain both domestic and global markets. As per International Monetary Fund (IMF) report, the current year's economic growth for India is projected to be 8.2% in FY23.

According to a Goldman Sachs analysis, the manufacturing sector has witnessed a 210% gain over the previous FY2021, and new investment and order activity both showed a substantial uptick in the FY2022. Comparing 2022 to the prior fiscal year, new

> THE MANUFACTURING SECTOR HAS WITNESSED A 210% GAIN OVER THE PREVIOUS FY2021, AND NEW INVESTMENT AND ORDER ACTIVITY BOTH SHOWED A SUBSTANTIAL UPTICK IN THE FY2022.

investment announcements by the private sector increased by 145%–150%. Traditional industries, including petrochemicals, steel, cement, and autos, and new-age sectors like electronics, e-vehicles, and data centres, all contributed to the boom.

The Nation is focusing on renewable sources to generate energy. It plans to achieve 50% of its energy from non-fossil sources by 2030. In line with this, in May 2021, India and UK jointly launched a 'Roadmap 2030' to collaborate and combat climate change by 2030. India had set a target of 175 GW of renewable energy capacity by the end of 2022, with 60 GW coming from wind energy, to grow to 500 GW by 2030, with 140 GW coming from wind energy. As of May 2022, the Nation has installed a renewable energy capacity of 160 GW.¹

The world's population is gradually receiving the COVID-19 Pandemic vaccine more than two years after it

initially surfaced, thanks to the scientific community's ingenuity in vaccine production and research. Despite the recurrence of the second and third waves and the creation of more contagious COVID-19 viral variations, gradual immunisation is expected to minimise social restrictions and power recovery in many Nations during the second half of CY2022. Despite decreasing mobility, economies continue to adjust to new ways of working, resulting in a strongerthan-expected revival across regions. Even as vaccination coverage increases, regional variations and general anxiety about the global economic future remain. Nevertheless, a solution to the health and economic crises is starting to emerge.

However, there was a lot of relief after the Union Budget for FY2022 was announced. It is committed to strengthening the Nation First Vow, which includes doubling farmer income, reinforcing infrastructure, making

50%

The Nation is focusing on renewable sources to generate energy. It plans to achieve 50% of its energy from non-fossil sources by 2030.

9% 9% 10% 8% 6% -4% 2% 2021 PE 0% 2022 ICRA P 2023 ICRA P 2015 2016 2017 2018 2019 RE 2020 RE -2% -4% -6% -8% -7.3% -10% RE: Revised Estimates, PE: Provisional Estimates, P: Projected

Source: NSO, CEIC, ICRA Research

¹ https://www.investindia.gov.in/sector/renewable-energy#:~:text=As%20of%2031%20December%202021,Solar%20Power%3A%2049.34%20GW

Exhibit: GDP

India nutritious, effective Governance, improving opportunities for the youth, public education, women empowerment, and inclusive growth, among other things.

According to a Boston Consulting Group (BCG) report, India is expected to be the third-largest consumer economy as its consumption may triple to US\$4 trillion by 2025, owing to a shift in consumer behaviour and expenditure pattern. It is estimated to surpass the USA to become the second-largest economy in terms of Purchasing Power Parity (PPP) by 2040, as per PricewaterhouseCoopers (PwC) report.

Power Industry

Infrastructure is a critical component of economic progress and National wellbeing. To expand sustainably, India's economy needs enough infrastructure. A significant portion of India's electricity industry is diverse. Coal, lignite, natural gas, oil, the hydro, wind, solar, and nuclear power are conventional and non-conventional energy sources. The country's power demand has risen significantly and is expected to

1356(BU)

Total power generation, including renewable energy, increased from 1234.604 Billion Units (BU) to 1356 (BU) in FY2022. rise further. The increased demand for power in the country necessitates substantial expansions in installed generating capacity. Power generation was decreased by 3.6% due to the COVID outbreak, but in FY2022, it increased by about 9.83%. In comparison to last year (2020-21), total power generation, including renewable energy, increased from 1234.604 Billion Units (BU) to 1356 (BU) in FY2022.²

India maintained its third-place position on the EY Renewable Energy Country Attractive Index 2021 in October 2021. Prime Minister Narendra Modi claimed in June 2021 that India's capacity for renewable energy expanded by 250% between 2014 and 2021. Rising foreign investments (such as the US\$ 75 billion investment from the UAE) in the renewable industry are anticipated to encourage other investments in the Nation. According to the data released by the Department for Promotion of Industry and Internal Trade (DPIIT), FDI inflow within the Indian nonconventional energy sector stood at US\$ 11.21 billion between April 2000-December 2021.3

In 2021, India was ranked fourth out of 26 Nations on an index evaluating power in the Asia Pacific area⁴. Regarding energy capacities, India came in fourth with wind power and fifth with solar power⁵. Out of all the G20 countries, only India is on course to reach the goals outlined in the Paris Agreement.

According to the National Institute of Wind Energy (NIWE), the pollution saving from a Wind Energy Generator (WEG) having a mean output of 4000 kWh annually has been estimated as Sulphur - dioxide (SO2): 2 to 3.2 tonnes, Nitrogen-oxide (NO); 1.2 to 2.4 tonnes, Carbon - dioxide (CO2): 300 to 500 tonnes, Particulates: 150 to 280 kg, etc.⁶ NIWE's report on the assessment of the Nation's wind resources tells that the Nation's potential for wind power is estimated to be 695.5 GW at 120 metres above sea level.

As of May 2022, India had an installed capacity of 4,02,817MW, making it the third largest producer¹ and third largest consumer of electricity worldwide (2019)⁷. Around 2,36,088 MW of thermal energy, 46,723 MW of hydropower, 6,780 MW of nuclear energy, and 1,66,729 MW of renewable energy make up the power mix¹. India's power consumption increased from 114.48 billion units (BU) in June 2021 to 134.13 BU in June 2022, a 17.2% increase⁸.

As indicated by the Indian Wind Turbine Manufacturers Association (IWTMA), the installed wind capacity is around 40.8 MW on 30th June 2022. Wind Energy holds a significant piece of about 37% of the total RE capacity among the renewable and went on as the primary provider of clean energy.⁹

Significant investment opportunities exist in the power sector due to the population expansion and the potential for nationwide electrification. A Central Transmission Utility has been established to maintain uninterrupted electricity flow, and the country has established a comprehensive network of transmission lines to transport energy from generating stations to the grid. Even though the third Pandemic wave struck the Nation in January 2022, the power consumption increased 1.8% in January 2022 to 111.80 BU from 109.76 BU the previous year⁶. Despite the minor drop, transmission and distribution (T&D) losses continue to drag the sector down at 20%, which is more than double the global average. The AT&C loss witnessed a minor drop from 23.70% (2015-16) to 21.83% (2019-20).

The Revamped Distribution Sector Scheme-The Central Government authorised a reforms-based and results-



linked scheme to deal with these problems. The Scheme seeks to close the ACS-ARR gap and bring AT&C losses to pan-India levels of 12% to 15% by 2024–2025.¹⁰

Outlook

Considering current policies, India is expected to surpass the EU's powergenerating capacity by 2040, becoming the world's third most significant energy generator. India has a variety of energy prospects. There is a growing sense of urgency to address climate change globally. Despite contributing a tiny proportion to global greenhouse gas emissions thus far, India is already suffering the repercussions. Plans include quadrupling renewable power capacity by 2030, doubling natural gas' part in the energy mix, improving energy efficiency and transportation infrastructure, and increasing domestic coal output.

Opportunities in the Wind Sector

Ultra-Mega Renewable Energy Parks

The 30 GW distinct area has been designated for wind projects via central auctions in Gujarat's most recent land policy. These projects will receive land within authorised wind parks in the Khavada region. Due to the area's remoteness, lack of grid accessibility, and swampy terrain, land development and grid costs will be considered for the developers. The Government has announced 25 GW of ultra-mega wind, solar, and hybrid wind parks. The Government provides land and infrastructure to help the States, and Union Territories set up the power plants. Another 25 GW ultra-mega renewable energy park is being built in Rajasthan; however, as the local wind resource is not ideal, solar/hybrid technology is anticipated to predominate there.

- Infographic (ibef.org)
- ⁶ National Institute of Wind Energy (niwe.res.in)
 ⁷ Energy Consumption by Country 2022
- (worldpopulationreview.com)

⁹ INDIAN WIND TURBINE (indianwindpower.com)

² Power Sector at a Glance ALL INDIA | Government of India | Ministry of Power (powermin.gov.in)

³ Renewable Energy Industry, Solar Energy Companies in India - IBFF

⁴ India - Lowy Institute Asia Power Index

⁵ Growth of Renewable Energy Industry in India -

⁸ Business Standard News (Power Ministry Data)

¹⁰ Microsoft Word - 20.07.2021.docx (powermin.gov.in)

- INOXWIND -

INDIA'S CO₂ EMISSIONS HAVE DECREASED IN FOUR DECADES, NOT SIMPLY BECAUSE OF THE NATION'S ONGOING CORONA VIRUS LOCKDOWN. ACCORDING TO THE ENVIRONMENTAL WEBSITE CARBON BRIEF RESEARCH, THE DEMAND FOR FOSSIL FUELS HAD ALREADY BEEN REDUCED BEFORE THE CORONA VIRUS ARRIVED DUE TO DECLINING ELECTRICITY USE AND COMPETITION FROM RENEWABLE ENERGY SOURCES.

Round-The-Clock Renewable Energy

To address the imbalance in load peak relative to solar or wind peak, which also impacts grid stability, The Solar Energy Corporation of India (SECI) is running a 0.4 GW round-the-clock auction. This SECI tender is distinctive in its construction for 24-hour demand and may pave the way for more effective renewable energy integration. Developers can use independent or mixed solar, wind, and hydro projects in this auction. Under this auction, bidders must submit a single first-year tariff that, up until the end of the Power Purchase Agreement (PPAs) 15th contract year, would climb by 4% yearly and then be fixed for the balance of the PPA's duration. A further 5 GW round-the-clock auction that calls for combining coal facilities with renewable energy is scheduled.

C & I Market

A vast potential is developing with IPPs targeting corporate PPAs to commercial and industrial customers who tend to go 'green.' Customers in the Group Captive and C & I segments strongly demand the product due to the ensuring long-term hedging of energy cost, ESG compliance and energy security.

Peak Power Dispatchable Renewable Energy

SECI recently held a 1.2 GW peak power supply auction, which was 420 MW oversubscribed, to address the issue of peak power supply. A project in this auction needs to consist of at least two parts. A solar photovoltaic system, a wind energy system, or a hybrid system combining both technologies will make up the Energy Storage System (ESS) component. The projects chosen in this auction will be eligible for Peak Tariff and Off-Peak Tariff. A fixed tariff of ₹2.88/kWh would be paid for energy generated during off-peak hours, while an e-reverse auction with a minimum bid of ₹6.12/kwh was used to determine the tariff for power generated during peak hours.

Huge Untapped Potential

India is expected to add 20.2 GW of wind power capacity through 2025, increasing capacity in the fourth-largest wind power market in the world by more than 50% from the 39.2 GW currently operational and a pipeline of 10.3 GW projects in national (or central) and state markets is expected to drive installations until 2023.

Green Hydrogen

Under the green hydrogen policy, the Government is offering to set up manufacturing zones for production, connectivity to the ISTS (Inter-State Transmission System) on a priority basis, and free transmission for 25 years if the production facility is commissioned before June 2025. This means that a green hydrogen producer can set up a solar power plant in Rajasthan to supply renewable energy to a green hydrogen plant in Assam and would not be required to pay any inter-state transmission charges. Besides, producers will be allowed to set up bunkers near ports to store green ammonia for export by shipping.

STATUTORY REPORTS

Energy Conservation Bill

The Energy Conservation (Amendment) Bill, 2022, was introduced in Lok Sabha on August 3, 2022. The Bill seeks to amend the Energy Conservation Act, 2001. The Act promotes energy efficiency and conservation. It provides for the regulation of energy consumption by equipment, appliances, buildings, and industries. Critical proposals under the Bill are-Obligation to use non-fossil sources of energy, Carbon trading, Energy conservation code for buildings, Applicability to residential buildings, Standards for vehicles and vessels, Regulatory powers of SERCs (State Electricity Regulatory Commissions) and Composition of the governing council of BEE(Bureau of Energy Efficiency).

Threats

Fuel Security Concerns: The industry cannot increase thermal capacity due to concerns about fuel availability. A sizable portion of the gas-based capacity is inactive due to the scarcity of gas. The coal supply from Coal India Limited (CIL) can only meet roughly 65% of the real needs of coal-based thermal plants, which leads to a growing reliance on imported coal and high electricity production prices.

The Financial Well-Being of State

Discoms: State Discoms, saddled with enormous debts, have been irreparably damaged by several years of populist tariff schemes, rising losses by AT&C, and operational inefficiencies.

Unfavourable Financing Environment:

Project costs have increased, and end tariffs have risen due to considerable leading rate hikes since the project's evaluation. **Cyber attacks:** Cyber threats in the electricity sector risk affecting commercial and general purposes by disrupting vital infrastructure, emergency services, grid failure, consumer database system failure, etc.¹¹

Risks in Wind Energy Sector: For the wind sector, average wind currents at the chosen location must be suitable for the technology. Other factors like transmission problems and maintenance concerns also need to be considered. Long-term data gathering and site characterisation are necessary for the wind project. Existing initiatives get halted by several operational challenges, which pose financial concerns.

Government Initiatives:

Under the Paris Agreement, the government has prioritised renewable energy development through its Intended Nationally Determined Contribution (INDC) objectives. It had set a target of 175 GW of renewable energy capacity by the end of 2022, with 60 GW coming from wind energy, to grow to 500 GW by 2030, with 140 GW coming from wind energy. To that end, the government has planned wind auctions of 10GW each year until 2028, creating an excellent opportunity for enterprises in the field to grow and expand.

On the other hand, the government of Gujarat has opened the world's largest Hybrid Renewable Energy Park with a capacity of 30 GW in the region of Kutch. More hybrid parks like solar parks are scheduled to be created Nationwide. These mixed parks will operate plug-andplay, with stat/development agencies providing land and power evacuation facilities. Furthermore, the Government is developing a 'green tariff' policy to assist electricity distribution firms (DISCOMs) in supplying electricity generated from clean energy projects at a lower cost than power generated from conventional fuel sources such as coal.

Company Overview

IWEL was established as a wholly owned subsidiary of GFL Limited to conduct business in the production and sale of wind energy, offering services for the erection, procurement, and commissioning (EPC) of wind farms and owning strategic commercial interests in renewable. INOX Wind Energy Limited is a subsidiary of Inox Leasing and Finance Limited, which presently holds 52.93% of the Company's Paid-up capital. It was established in 2020 and is based in Noida, India.

65%

The coal supply from Coal India Limited (CIL) can only meet roughly 65% of the real needs of coal-based thermal plants, which leads to a growing reliance on imported coal and high electricity production prices.

¹¹ IEA report shares three hidden energy transition challenges | World Economic Forum (weforum.org)

₹**9,774** Lakhs

The Company earned a profit after tax of \gtrless 9,774 Lakhs in FY 2022 against a loss of \gtrless 2,429 Lakhs in FY 2021 on account of a reduction in expenses and sale of its investment.

Discussion on financial performance concerning operational performance

Financial Highlights (Standalone)

The Company's revenue from operations for the year ended March 2022 stood at ₹578.36 Lakhs against ₹635.65 Lakhs as of March 2021. The other income increased from ₹7,175.07 Lakhs in FY 2021 to ₹12,387.47 Lakhs in FY 2022 on the sale of investment of its subsidiary company Inox Wind Limited. The Company earned a profit after tax of ₹9,774 Lakhs in FY 2022 against a loss of ₹2,429 Lakhs in FY 2021 on account of a reduction in expenses and the sale of its investment.

Key Ratios

The table below provides a summary of the key financial ratios wherein a change of 25% or more as compared to the immediately previous financial year has occurred:

Reason for variance

The main reasons for variance in the key financial ratios are an increase in shortterm borrowings, a decrease in expenses and an increase in other income due to the sale of investment in the Company's subsidiary.

Human Resources

The Company believes its people are its most invaluable asset and strives to ensure the highest standards of safety and health are maintained while on the job. The Company's people cater to a rapidly evolving business environment. Aligning the organisation's structure to emerging ecosystems, the Company's strategy revolves around building capabilities and encouraging innovation. As of 31st March 2022, the employee strength at IWEL was five people.

Outlook

The business is trying to meet the growing demand for renewable energy by expanding and enhancing its existing production facilities. Furthermore, as part of its plan to provide turnkey solutions for wind farm projects, the business expects to seek further wind site purchase and development possibilities to refill and extend its Wind Site inventory. Furthermore, the firm will continue to increase wind energy generating efficiency by introducing more modern WTGs.

(₹ in Crs)

				(1.1.1.2.2.)
S.No.	Ratios	FY 2022	FY 2021	Change
1.	Current Ratio	13.97	28.69	51.30%
2.	Operating Profit Margin (%)	0.73	0.15	104.87%
3.	Return on Net Worth (%)	0.09	0.01	763.10%
4.	Return on Equity ratio	0.10	0.03	451.70%
5.	Net Profit Ratio	16.90	3.82	542.10%

Internal Control System & their Adequacy

The Company has created and executed a critical internal financial control system. External auditors examine and monitor this system regularly. At the same time, the Board of Directors and Audit Committee are also informed of the Company's action plans. In addition, the Company has created robust financial and managerial reporting systems. It is continually working to improve its systems and procedures.

Risk and Concerns

To maintain corporate sustainability, the Company has built a rigorous risk mitigation plan that monitors internal and external risks and proactively tackles difficulties. The risk management system used by the Company is straightforward, consistent, and unambiguous, allowing for an efficient process for tracking and reporting hazards. The Company anticipates modest risks due to its limited exposure to different risks. Its robust risk management system assists it in identifying and resolving its numerous threats.

Disclaimer

Certain statements in the MDA section concerning prospects may be forwardlooking statements that involve several underlying identified / non-identified risks and uncertainties that could cause actual results to differ materially. In addition to the macro-environmental changes, a worldwide Pandemic like COVID-19 may present unanticipated, unprecedented, unknowable, and continuously changing risk(s), among others, to the Company and the environment in which it operates. The report's data were derived from the outcomes of these assumptions, which were based on available internal and

external data. The estimates on which they are based are also vulnerable to change because the factors underlying these assumptions are dynamic.

Any forward-looking statement provided here only reflects the Company's intentions, beliefs, or current expectations as it was made. The Company disclaims any need to update or alter forward-looking statements due to new data, unexpected developments, or other factors.



Notice

Inox Wind Energy Limited

(CIN: L40106GJ2020PLC113100) Registered Office: 3rd Floor, ABS Tower, Old Padra Road, Vadodara - 390007, Gujarat Telephone: +91 265 6198111; Fax: +91 265 2310312 Website: www.iwel.co.in; Email: investors.iwl@inoxwind.com

NOTICE is hereby given that the **Second Annual General Meeting** of the Members of Inox Wind Energy Limited will be held on **Wednesday, the 28th September, 2022** at **3:30 P.M. (IST)** through Video Conferencing ("VC")/Other Audio Visual Means ("OAVM") to transact the following business:

ORDINARY BUSINESS

1. Adoption of Financial Statements

To consider and adopt:

- a. Audited Standalone Financial Statements of the Company for the Financial Year ended 31st March, 2022, the reports of the Board of Directors and Auditors thereon; and
- b. Audited Consolidated Financial Statements of the Company for the Financial Year ended 31st March, 2022 and the report of the Auditors thereon.
- 2. To appoint a Director in place of Mr. Devendra Kumar Jain (DIN: 00029782), who has attained the age of seventy five years and who retires by rotation and being eligible offers himself for re-appointment.

To consider and if thought fit, to pass the following resolution as a **Special Resolution**:

"RESOLVED THAT pursuant to the provisions of Section 152 and all other applicable provisions, if any, of the Companies Act, 2013 read with the Rules framed thereunder (including any statutory modification(s) or re-enactment(s) thereof for the time being in force) and the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended from time to time, consent of the Company be and is hereby accorded for re-appointment of Mr. Devendra Kumar Jain (DIN: 00029782), who has attained the age of seventy five years and who retires by rotation at this Annual General Meeting and being eligible who has offered himself for re-appointment, as a Director of the Company liable to retire by rotation."

SPECIAL BUSINESS

3. Approval for increase of Authorised Share Capital of the Company and consequently alteration of Share Capital Clause of the Memorandum of Association of the Company

To consider and if thought fit, to pass the following resolution as an **Ordinary Resolution**:

"RESOLVED THAT pursuant to the provisions of Sections 61, 64 and other applicable provisions, if any, of the Companies Act, 2013 (including any statutory amendment(s) or modification(s) or re-enactment(s) thereof for the time being in force) and the Rules framed thereunder and in accordance with the Articles of Association of the Company, the consent of the Members of the Company be and is hereby accorded to increase the Authorized Share Capital of the Company from the existing Rs. 110,11,00,000/- (Rupees One Hundred and Ten Crore Eleven Lakh only) divided into 11,01,10,000 (Eleven Crore One Lakh and Ten Thousand) Equity Shares of Rs. 10/- (Rupees Ten only) each to Rs. 310,11,00,000/- (Rupees Three Hundred and Ten Crore Eleven Lakh only) divided into 11,01,10,000 (Eleven Crore One Lakh and Ten Thousand) Equity Shares of Rs. 10/- (Rupees Ten only) each totalling to Rs. 110,11,00,000/- (Rupees One Hundred and Ten Crore Eleven Lakh only) and 20,00,000 (Twenty Crore) Preference Shares of Rs.10/-(Rupees Ten only) each totalling to Rs. 200,00,00,000/- (Rupees Two Hundred Crore only)."

"RESOLVED FURTHER THAT pursuant to Section 13 and other applicable provisions, if any, of the Companies Act, 2013 (including any statutory modification(s) and re-enactment(s) thereof for the time being in force) and the Rules framed thereunder, the Memorandum of Association of the Company be and is hereby altered by substituting the existing Clause V thereof by the following new Clause V as under: V. The Authorised Share Capital of the Company is Rs. 310,11,00,000/- (Rupees Three Hundred and Ten Crore Eleven Lakh only) divided into 11,01,10,000 (Eleven Crore One Lakh and Ten Thousand) Equity Shares of Rs. 10/- (Rupees Ten only) each totalling to Rs. 110,11,00,000/-(Rupees One Hundred and Ten Crore Eleven Lakh only) and 20,00,00,000 (Twenty Crore) Preference Shares of Rs.10/-(Rupees Ten only) each totalling to Rs. 200,00,000/- (Rupees Two Hundred Crore only)."

"RESOLVED FURTHER THAT the Board of Directors of the Company (hereinafter referred to as the "Board", which term shall deem to include IWEL Committee of the Board of Directors for Operations) or any officer/ executive/ representative and/ or any other person so authorized by the Board or the Committee, be and are hereby authorized severally, on behalf of the Company to do all such acts, deeds, matters and things as it may, in its absolute discretion, deem necessary and to settle any questions, difficulties or doubts that may arise in this regard without requiring the Board to secure any further consent or approval of the Members of the Company."

4. Approval for issuance of Non-Convertible, Non-Cumulative, Participating, Redeemable Preference Shares to Inox Leasing and Finance Limited, Holding and Promoter Company, for cash consideration on private placement basis

To consider and if thought fit, to pass the following resolution as a **Special Resolution:**

"RESOLVED THAT in accordance with the provisions of Sections 23, 42, 55 and other applicable provisions, if any, of the Companies Act, 2013 ("Act") read with the Companies (Prospectus and Allotment of Securities) Rules, 2014 and the Companies (Share Capital and Debentures Rules, 2014, and other applicable provisions, if any, as may be amended from time to time, and the enabling provisions of the Memorandum and Articles of Association of the Company and the regulations/ guidelines, if any, prescribed by any relevant authorities from time to time, to the extent applicable and subject to such other approvals, permissions and sanctions, as may be necessary and subject to such conditions and modifications as may be considered necessary by the Board of Directors (hereinafter referred to as the "Board" which term shall be deemed to include IWEL Committee of the Board of Directors for Operations) or as may be prescribed or imposed while granting such approvals, permissions and sanctions which may be agreed to by the Board, the consent of the Members of the Company be and is hereby accorded to the Board to offer, issue and allot upto 20,00,00,000 (Twenty Crore) 0.01% Non-Convertible, Non-Cumulative, Participating, Redeemable Preference Shares of face value of Rs. 10 each of the Company ("NCPRPS"), fully paid up, at par, for an aggregate value not exceeding Rs. 200,00,00,000 (Rupees Two Hundred Crore only), in one or more tranches, from time to time, as may be decided by the Board under this offer, to Inox Leasing and Finance Limited ("ILFL") (CIN: U65910DL1995PLC397847), Holding and Promoter Company, for cash consideration on a private placement basis."

"**RESOLVED FURTHER THAT** the NCPRPS shall not be listed with any Stock Exchange."

"RESOLVED FURTHER THAT in accordance with the provisions of Section 55 of the Act and the Companies (Share Capital and Debentures) Rules, 2014, the terms of issue of NCPRPS shall be as follows:

- (i) NCPRPS shall rank for dividend in priority to the Equity Shares of the Company;
- The holders of NCPRPS will be entitled to receive a participatory dividend in a financial year in which the Company pays dividend to its equity shareholders (Participatory dividend). Such participatory dividend will be payable at the same rate as the dividend paid on the equity shares;
- (iii) NCPRPS shall, in case of winding up, be entitled to rank, as regards repayment of capital and dividend (if declared by the Company), up to the commencement of the winding up, in priority to the Equity Shares and shall also be entitled to participation in profits or assets or surplus funds, on the event of winding-up which may remain after the entire capital has been repaid;
- (iv) Holders of NCPRPS shall be paid dividend on a non-cumulative basis;
- (v) NCPRPS shall not be convertible into Equity Shares;
- (vi) NCPRPS shall not carry any voting rights;
- (vii) NCPRPS shall be redeemable at par at the option of either the Preference Shareholder or the Company, at any time within a period not exceeding 5 (five) years from the date of

allotment as per the provisions of the Companies Act, 2013."

"RESOLVED FURTHER THAT the Board of Directors of the Company (hereinafter referred to as the "Board", which term shall deem to include IWEL Committee of the Board of Directors for Operations) or any officer/ executive/ representative and/ or any other person so authorized by the Board or the Committee, be and are hereby severally authorized on behalf of the Company to decide and approve the other terms and conditions of the issue of NCPRPS and shall also be entitled to vary, modify or alter any of the terms and conditions, as it may deem expedient, subject however to compliance with the Companies Act, 2013, the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements), Regulations 2015, as amended, ("Listing Regulations"), applicable SEBI Regulations and other applicable laws and to make any modification(s), change(s), variation(s), alteration(s) or revision(s) stipulated by any authority, while according approval/ consent as may be considered necessary and to appoint counsels/ consultants and advisors and to do all such acts, deeds, matters and things as it may, in its absolute discretion deems fit and to settle any questions, difficulties or doubts that may arise in this regard without requiring the Board to secure any further consent or approval of the Members of the Company for the purpose of giving effect to this resolution."

5. Approval of Material Related Party Transactions

To consider and if thought fit, to pass the following resolution as an **Ordinary Resolution**:

"RESOLVED THAT pursuant to the provisions of Regulation 23(4) and such other applicable Regulations, if any, of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (including any statutory modification(s) or re-enactment(s) thereof, for the time being in force) ("Listing Regulations") and the Company's 'Policy on Materiality of Related Party Transactions' and the applicable provisions of the Companies Act, 2013 read with Rules framed thereunder, the approval of the Members of the Company be and is hereby accorded to the material related party transactions entered/ to be entered into by the Company with the related parties within the meaning of Section 2(76) of the Companies Act, 2013 and/ Regulation 2(1)(zb) of the Listing Regulations during the Financial Year 2021-22 and during the period starting from the date of 2nd Annual General Meeting (AGM) to the next AGM, as detailed below, on such terms and conditions as may be decided by the Board from time to time based on the approval of the Audit Committee and as mutually agreed between the Company and related party, which have been/ would be entered into on an arm's length basis and in the ordinary course of business of the Company:

S. No.	Name of the Related Party and Relationship	contract(s)/arrangement(s)/	Value of transaction already approved for FY 2022-23^ (Rs. in Crore)	-	
1.	Inox Wind	 sale of assets; 			(140.42)
	Limited (IWL), Subsidiary	• giving of inter corporate			(332.11)
	Company	deposits along with interest accrued thereon	300	101.66	400
		• subscription to 0.01% Non-Convertible, Non- Cumulative, Participating, Reedemable Preference Shares of face value of Rs. 10 each (NCPRPS), on a private placement basis in one or more tranches, from time to time			200*

S. No.	Name of the Related Party and Relationship	Description of the contract(s)/arrangement(s)/ transaction(s)	 of transaction entered in FY 2022-23 upto	of transaction for
2.	Inox Leasing and Finance Limited, Promoter of the Company	• issuance of 0.01% Non-Convertible, Non- Cumulative, Participating, Redeemable Preference Shares of face value of Rs. 10 each of the Company (NCPRPS), on a private placement basis, in one or more tranches, from time to time		200*

^ the shareholders had accorded their approval under Regulation 23(4) of SEBI (LODR) Regulations, 2015 in their 4th Extra -Ordinary General Meeting held on 13th May, 2022.

figures in bracket denotes transactions already entered during FY 2021-22 whereas other figures denotes proposed transaction(s) which is/ are likely to be entered into during the period starting from this AGM to next AGM for which enabling approval for revised amount is being sought based on the estimated value.

* specific transaction for which prior approval is being sought.

notwithstanding the fact that all such contracts/ arrangements/ transactions, whether individually and/ or in the aggregate, may exceed Rupees 1,000 Crore or 10% of the annual consolidated turnover of the Company as per the last audited financial statements of the Company, whichever is lower, or any other materiality threshold as may be applicable under law/ regulations from time to time."

"RESOLVED FURTHER THAT the Board of Directors of the Company (hereinafter referred to as the "Board", which term shall deem to include IWEL Committee of the Board of Directors for Operations) or any officer/ executive/ representative and/ or any other person so authorized by the Board or the Committee, be and are hereby severally authorized to do all such acts, deeds, matters and things as it may, in its absolute discretion, deems necessary, proper or desirable and to settle any question, difficulty or doubt that may arise in respect of aforesaid without being required to seek any further consent or approval of the Members of the Company." 6. Approval for shifting of the Registered Office of the Company from the "State of Gujarat" to the "State of Himachal Pradesh" and amendment of Clause II of Memorandum of Association of the Company

To consider and if thought fit, to pass the following resolution as a **Special Resolution**:

"RESOLVED THAT pursuant to the provisions of Sections 12, 13 and other applicable provisions of the Companies Act, 2013 ("Act") read with Rule 27, 30 and 31 of the Companies (Incorporation) Rules, 2014 and other applicable rules ("Rules") (including any amendment(s), modification(s) or re-enactment(s) thereof, for the time being in force) and subject to the approval of the Central Government and/ or any other authority(ies) as may be prescribed from time to time and subject to such other approvals, permissions and sanctions, as may be required, under the provisions of the said Act or under any other law for the time being in force, consent of the Members of the Company be and is hereby accorded for shifting of the Registered Office of the Company from the State of Gujarat to the State of Himachal Pradesh."

"RESOLVED FURTHER THAT the Registered Office Clause (Clause II) of the Memorandum of Association of the Company be substituted by the following Clause:

'II. The Registered Office of the Company will be situated in the State of Himachal Pradesh.' "

"RESOLVED FURTHER THAT the Board of Directors of the Company (hereinafter referred to as the "Board", which term shall deem to include IWEL Committee of the Board of Directors for Operations) or any officer/ executive/ representative and/ or any other person so authorized by the Board or the Committee, be and are hereby authorized severally, on behalf of the Company to make any modifications, changes, variations, alterations or revisions stipulated by any authority, while according approval, consent as may be considered necessary and to appoint counsels/ consultants and advisors and to file applications/ petitions, issue notices, advertisements, obtain orders for shifting of the Registered Office from the authorities concerned and to do all such acts, deeds, matters and things as it may, in its absolute discretion, deem necessary and to settle any questions, difficulties or doubts that may arise in this regard without requiring the Board to secure any further consent or approval of the Members of the Company."

By order of the Board of Directors

Place: Noida Date: 30th August, 2022 Deepak Banga Company Secretary

NOTES:

- 1. In accordance with the Ministry of Corporate Affairs ("MCA") General Circulars Nos. 14/2020 dated 8th April, 2020, 17/2020 dated 13th April, 2020, 20/2020 dated 5th May, 2020, 02/2021 dated 13th January, 2021, 19/2021 dated 8th December, 2021, 21/2021 dated 14th December, 2021 and 2/2022 dated 5th May, 2022, respectively, (the "MCA Circulars") read with the Securities and Exchange Board of India ("SEBI") Circular No. SEBI/HO/CFD/CMD2/ CIR/P/2022/62 dated 13th May, 2022 (the "SEBI Circular"), the Annual General Meeting ("AGM") is permitted to be held without the physical presence of the Members at a common venue and Members can attend and participate in the AGM through VC/OAVM.
- 2. In compliance with the applicable provisions of the Companies Act, 2013 (the "Act") (including any statutory modification(s) or re-enactment(s) thereof, for the time being in force) read with Rule 20 of the Companies (Management and Administration) Rules, 2014 (the "Rules"), as amended from time to time, read with the MCA Circulars, SEBI Circular and pursuant to Regulation 44 of the SEBI (Listing Obligations & Disclosure Requirements) Regulations, 2015 ("Listing Regulations"), the 2nd Annual General Meeting (the "AGM" or the "Meeting") of the Members of Inox Wind Energy Limited (the "Company") is scheduled to be held on Wednesday, 28th September, 2022 at 3.30 P.M.(IST) through VC/ OAVM. Accordingly, the Members can attend and participate in the ensuing AGM through VC/ OAVM. They can also vote on the items to be transacted at the Meeting as mentioned in this Notice through electronic voting process ("e-Voting") via remote e-Voting or e-Voting during the AGM by following the procedure as detailed below in Note Nos. 10 to 15.
- 3. The attendance of the Members participating in the AGM through VC/ OAVM Facility shall be counted for the purpose of reckoning the quorum under Section 103 of the Companies Act, 2013.
- 4. PURSUANT TO THE PROVISIONS OF THE COMPANIES ACT, 2013, A MEMBER ENTITLED TO ATTEND AND VOTE AT THE AGM IS ENTITLED TO APPOINT A PROXY TO ATTEND AND VOTE ON HIS/ HER BEHALF AND THE PROXY NEED NOT BE A MEMBER OF THE COMPANY. SINCE THIS AGM IS BEING HELD PURSUANT TO THE MCA CIRCULARS MENTIONED ABOVE THROUGH VC/ OAVM, THE REQUIREMENT OF PHYSICAL ATTENDANCE OF MEMBERS HAS BEEN DISPENSED WITH. ACCORDINGLY,

IN TERMS OF THE MCA CIRCULARS AND THE SEBI CIRCULARS, THE FACILITY OF APPOINTMENT OF PROXIES BY MEMBERS TO ATTEND AND VOTE AT THE AGM IS NOT AVAILABLE FOR THIS AGM AND HENCE, THE PROXY FORM, ATTENDANCE SLIP AND ROUTE MAP OF AGM ARE NOT ANNEXED TO THIS NOTICE.

However, in pursuance of Sections 112 and 113 of the Companies Act, 2013, the representatives of the Members may be appointed for the purpose of voting through remote e-Voting or for participation and voting during the meeting held through VC/ OAVM and in this regard should send the necessary documents to the Company.

- 5. Institutional investors who are Members of the Company are encouraged to attend and vote in the AGM being held through VC/ OAVM.
- 6. The Explanatory Statement pursuant to Section 102(1) of the Companies Act, 2013 ('the Act') with respect to the Special Business as mentioned in the Notice is annexed hereto.

7. Dispatch of Annual Report

In accordance with the provisions of the Companies Act, 2013 and Rules framed there under read with the MCA Circulars and the SEBI Circulars, the companies are permitted to send documents like Notice convening the general meetings, Audited Financial Statements, Board's Report, Auditor's Report or other documents required to be attached therewith, in electronic form only, to all the members who have registered their email address either with the company or with the depository participant. In line with the same, the Notice alongwith the Annual Report of the Company for the Financial Year ended 31st March, 2022, is being sent through electronic form only i.e. through e-mail to those members whose e-mail addresses are registered with the Company or the Registrar and Share Transfer Agent (the "RTA") i.e. Link Intime India Private Limited or the Depository Participant(s).

We request the Members to register/ update their e-mail address with their Depository Participant, in case they have not already registered/ updated the same. Members who are holding shares in physical form are requested to get their e-mail address registered with the Registrar and Share Transfer Agents of the Company.

The Notice and the Annual Report of the Company for the Financial Year ended 31st March, 2022 is

available on the websites of the Company viz. <u>www.iwel.co.in</u> and Stock Exchanges i.e. NSE and BSE where the Equity Shares of the Company are listed. The Notice is also available on the e-Voting website of the agency engaged for providing e-Voting facility i.e. Central Depository Services (India) Limited (CDSL) viz. <u>www.evotingindia.com</u>.

8. Book Closure Period

The Register of Members and the Share Transfer Books of the Company will be closed from Thursday, 22nd September, 2022 to Wednesday, 28th September, 2022 (both days inclusive) for the purpose of AGM.

9. In case of joint holders participating at the AGM together, only such joint holder who is higher in the order of names will be entitled to vote.

10. Procedure for attending/ joining the AGM through VC/ OAVM

- i. The Company has availed the services of Central Depositories Services (India) Limited ("CDSL") to provide facility to the Members to join and participate in the AGM through VC/ OAVM and to vote on the items of businesses as mentioned in the Notice through remote e-Voting or e-Voting during the AGM.
- ii. Members will be able to attend the AGM through VC/ OAVM through e-Voting System as detailed below. The link for VC/ OAVM to attend the meeting will be available where the EVSN of the Company will be displayed after successful login as per the instructions mentioned below for e-Voting.
- iii. Members may note that the facility of participation at the AGM through VC/ OAVM will be made available for 1,000 members on a first-come-first-served basis. However, this will not include large shareholders (shareholders holding 2% or more shareholding), Promoters, Institutional Investors, Directors, Key Managerial Personnel, the Chairpersons of the Audit Committee, Nomination and Remuneration Committee and Stakeholders Relationship Committee, Auditors etc., who are allowed to attend the AGM without restriction on account of first- come-first-served basis.
- iv. Members may join the AGM through VC/ OAVM facility 15 minutes before the scheduled time of AGM and it will be kept open for 15 minutes after the start of the AGM.

- v. In case of any assistance or difficulty in attending the AGM, the Members can get in touch with officials of CDSL as per the details mentioned herein below:
 - Send a request at <u>www.evotingindia.com</u> or Call on Toll free no.: 1800225533; or
 - Send a request at <u>helpdesk.evoting@</u> <u>cdslindia.com</u> or contact the below mentioned officers of CDSL:
 - Mr. Nitin Kunder (022-23058738)
 - Mr. Rakesh Dalvi (022-23058542/43)
- vi. Members are encouraged to join the Meeting through Laptops/ IPads/ Tablets for better experience.
- vii. Members are advised to use a high pixel camera and use Internet with a good speed to avoid any disturbance during the meeting.
- viii. Please note that participants connecting from Mobile Devices or Tablets or Laptops via Mobile Hotspot may experience Audio/ Video loss due to fluctuation in their respective network. It is, therefore, recommended to use stable Wi-Fi or LAN connection to mitigate any kind of aforesaid glitches.
- ix. The Members/attendees are further advised to download the software/ app of Cisco WebEx in advance and keep the same ready to connect fast to the meeting.
- 11. Any person becoming a Member of the Company after the Notice of the Meeting is sent out through e-mail and holds shares as on the **Cut-off date i.e. Wednesday**, **21st September, 2022** may download the same from the websites of the Company, Stock Exchanges i.e. NSE and BSE or Central Depository Services (India) Limited (CDSL) and can exercise their voting rights through remote e-Voting or by e-voting during the Meeting by following the instructions listed herein below.
- 12. The remote e-Voting period begins on Saturday, 24th September, 2022 at 9:00 A.M. and ends on Tuesday, 27th September, 2022 at 5:00 P.M. During this period, the Members' of the Company, holding shares either in physical form or in dematerialized form, as on the Cut-off date i.e. 21st September, 2022, may cast their vote electronically. The e-voting module shall be disabled by CDSL for voting thereafter.

13. Procedure for Remote e-Voting

In compliance with the provisions of Section 108 of the Companies Act, 2013 read with Rule 20 of the Companies (Management and Administration) Rules 2014, as amended and Regulation 44 of SEBI (Listing Obligations and Disclosure Requirements) Regulations. 2015, and the MCA Circulars, the Company is providing e-Voting facility to all Members to cast their votes using electronic voting system from any place before the meeting ("remote e-Voting") and during the meeting, in respect of the resolutions proposed in this Notice. For this purpose, the Company has entered into an agreement with CDSL for facilitating voting through electronic means, as the authorized e-Voting's agency. Though e-Voting is optional, the Members are encouraged to vote and attend the AGM. The voting rights of the Members/ Beneficial Owners shall be reckoned on the Paid-up value of Equity Shares held by them as on the Cut-off date i.e. 21st September, 2022.

In terms of SEBI Circular No. SEBI/HO/CFD/CMD/ CIR/P/2020/242 dated 9th December, 2020 on e-Voting facility provided by Listed Companies, individual shareholders holding securities in demat mode are allowed to vote through their demat account maintained with Depositories and Depository Participants. Shareholders are advised to update their mobile number and e-mail Id in their demat accounts in order to access e-Voting facility.

Pursuant to aforesaid SEBI Circular, Login method for individual shareholders holding securities in Demat mode with CDSL/NSDL for e-Voting and joining virtual meeting is given below:

Access through Depositories i.e. CDSL & NSDL e-Voting system in	case of individual shareholders holding shares in
demat mode	

Type of shareholders	Login Method
Individual Shareholders holding securities in Demat mode with CDSL	 Users who have opted for CDSL Easi/ Easiest facility, can login through their existing User Id and Password. Option will be made available to reach to e-Voting page without any further authentication. The URL for users to login to Easi/ Easiest id is <u>https://web.cdslindia.com/</u><u>myeasi/home/login</u> and can be accessed by visiting <u>www.cdslindia.com</u> and click on Login icon and select New System Myeasi.
	2) After successful login, the Easi/ Easiest user will be able to see the e-Voting option for eligible companies where the e-voting is in progress as per the information provided by company. On clicking the e-voting option, the user will be able to see the e-Voting page of the e-Voting service provider for casting their vote during the remote e-Voting period or joining Virtual meeting & Voting during the meeting. Additionally, there is also links provided to access the system of all e-Voting Service Providers i.e. CDSL/NSDL/KARVY/LINKINTIME, so that the user can visit the e-Voting service providers' website directly.
	3) If the user is not registered for Easi/Easiest, option to register is available at <u>https://web.</u> cdslindia.com/myeasi/Registration/EasiRegistration.
	4) Alternatively, the user can directly access e-Voting page by providing Demat Account Number and PAN No. from e-Voting link available on <u>www.cdslindia.com</u> home page or can click on <u>https://evoting.cdslindia.com/Evoting/EvotingLogin</u> . The system will authenticate the user by sending OTP on registered Mobile & E-mail IDs as recorded in the Demat Account. After successful authentication, user will be able to see the e-Voting options where the e-voting is in progress and also able to directly access the system of all e-Voting Service Providers.

Type of shareholders	Login Method
Individual Shareholders holding securities in demat mode with NSDL	1) If you are already registered for NSDL IDeAS facility, please visit the e-Services website of NSDL. Open web browser by typing the following URL: <u>https://eservices.nsdl.com</u> either on a Personal Computer or on a mobile. Once the home page of e-Services is launched, click on the "Beneficial Owner" icon under "Login" which is available under 'IDeAS' section. A new screen will open. You will have to enter your User ID and Password. After successful authentication, you will be able to see e-Voting services. Click on "Access to e-Voting" under e-Voting services and you will be able to see e-Voting page. Click on company name or e-Voting service provider name and you will be re-directed to e-Voting service provider website for casting your vote during the remote e-Voting period or joining virtual meeting & voting during the meeting.
	 If the user is not registered for IDeAS e-Services, option of registration is available at <u>https://eservices.nsdl.com</u>. Select "Register Online for IDeAS Portal" or click at <u>https://eservices.nsdl.com/SecureWeb/IdeasDirectReg.jsp</u>.
	3) Visit the e-Voting website of NSDL. Open web browser by typing the following URL: <u>https://www.evoting.nsdl.com/</u> either on a Personal Computer or on a mobile. Once the home page of e-Voting system is launched, click on the icon "Login" which is available under 'Shareholder/Member' section. A new screen will open. You will have to enter your User ID (i.e. your sixteen digit demat account number held with NSDL), Password/ OTP and a Verification Code as shown on the screen. After successful authentication, you will be redirected to NSDL Depository website wherein you can see e-Voting page. Click on company name or e-Voting service provider name and you will be redirected to e-Voting service provider name and you will be redirected to rojoining virtual meeting & voting during the meeting.
Individual Shareholders holding securities in demat mode- Login through their Depository Participants	You can also login using the login credentials of your demat account through your Depository Participant who have registered with NSDL/ CDSL for e-Voting facility. After successful login, you will be able to see e-Voting option. Once you click on e-Voting option, you will be redirected to NSDL/ CDSL Depository site after successful authentication, wherein you can see e-Voting feature. Click on company name or e-Voting service provider name and you will be redirected to e-Voting service provider website for casting your vote during the remote e-Voting period or joining virtual meeting & voting during the meeting.

Note: Members who are unable to retrieve User ID/ Password are advised to use Forget User ID and Forget Password option available at abovementioned websites.

Helpdesk for Individual Shareholders holding securities in demat mode for any technical issues related to login through Depository i.e. CDSL and NSDL

Login type	Helpdesk details
Individual Shareholders holding securities in Demat mode with CDSL	Members facing any technical issue in login can contact CDSL helpdesk by sending a request at <u>helpdesk.</u> <u>evoting@cdslindia.com</u> or contact at 022 - 23058738 and 22-23058542/43.
Individual Shareholders holding securities in Demat mode with NSDL	Members facing any technical issue in login can contact NSDL helpdesk by sending a request at <u>evoting@nsdl.</u> <u>co.in</u> or call at toll free no.: 1800 1020 990 or 1800 22 44 30

- Access through CDSL/ NSDL e-Voting system in case of individual shareholders holding shares in physical mode and non-individual shareholders in demat mode
 - i. The Members should log on to the e-Voting website, <u>www.evotingindia.com</u>

- ii. Click on "Shareholders" module
- iii. Now Enter your User ID
 - a. For CDSL: 16 digits beneficiary ID,
 - b. For NSDL: 8 Character DP ID followed by 8 Digits Client ID,
 - c. Members holding shares in Physical Form should enter Folio Number registered with the Company.
- iv. Next enter the Image Verification as displayed and Click on "Login".
- v. If you are holding shares in demat form and had logged on to <u>www.evotingindia.com</u> and voted on an earlier voting of any company, then your existing password is to be used.
- vi. If you are a first time user follow the steps given below:

	For Members holding shares in Demat Form and Physical Form
PAN	 Enter your 10 digit alpha- numeric PAN issued by Income Tax Department (Applicable for both demat Members as well as physical Members).
	 Members who have not updated their PAN with the Company/ Depository Participant are requested to use the sequence number mentioned in the e-mail sent to you.
Dividend Bank Details Or Date of Birth (DOB)	 Enter the Dividend Bank Details or Date of Birth (in dd/ mm/yyyy format) as recorded in your demat account or in the Company records in order to login.
	 If both the details are not recorded with the depository or company, please enter the Member Id/ Folio Number in the Dividend Bank details field as mentioned in instruction iii. above.

- vii. After entering these details appropriately, click on "SUBMIT" tab.
- viii. Members holding shares in physical form will then directly reach the company selection screen. However, Members holding shares in demat form will now reach 'Password Creation' menu wherein they are required to mandatorily enter their login password in the new password field. Kindly note that this password is to be also used by the demat holders for voting for resolutions of any other company on which they are eligible to vote, provided that company opts for e-Voting through CDSL platform. It is strongly recommended not to share your password with any other person and take utmost care to keep your password confidential.
- ix. For Members holding shares in physical form, the details can be used only for e-Voting on the resolutions contained in this Notice.
- x. Click on the EVSN of INOX WIND ENERGY LIMITED to vote.
- xi. On the voting page, you will see "RESOLUTION DESCRIPTION" and against the same, the option "YES/NO" for voting. Select the option YES or NO as desired. The option YES implies that you assent to the Resolution and option NO implies that you dissent to the Resolution.
- xii. Click on the "RESOLUTIONS FILE LINK" if you wish to view the entire Resolution details.
- xiii. After selecting the Resolution you have decided to vote on, click on "SUBMIT". A confirmation box will be displayed. If you wish to confirm your vote, click on "OK", else to change your vote, click on "CANCEL" and accordingly modify your vote.
- xiv. Once you "CONFIRM" your vote on the Resolution, you will not be allowed to modify your vote.
- xv. You can also take print out of the voting done by you by clicking on "Click here to print" option on the Voting page.
- xvi. If a Demat account holder has forgotten the changed login password, then enter the User ID and the image verification code and click on Forgot Password & enter the details as prompted by the system.

xvii. Note for Non Individual Members and Custodians

- Non-Individual Members (i.e. other than Individuals, HUF, NRI etc.) and Custodians are required to log on to <u>www.</u> <u>evotingindia.com</u> and register themselves as Corporate.
- A scanned copy of the Registration Form bearing the stamp and sign of the entity should be emailed to <u>helpdesk.evoting@</u> <u>cdslindia.com</u>.
- After receiving the login details, a Compliance user should be created using the admin login and password. The Compliance user would be able to link the account(s) for which they wish to vote on.
- The list of accounts linked in the login should be mailed to <u>helpdesk.evoting@</u> <u>cdslindia.com</u> and on approval of the accounts; they would be able to cast their vote.
- A scanned copy of the Board Resolution and Power of Attorney (POA) which they have issued in favour of the Custodian, if any, should be uploaded in PDF format in the system for the Scrutinizer to verify the same.
- Alternatively, Non Individual Members are required to send the relevant Board Resolution/ Authority letter etc. together with attested specimen signature of the duly authorized signatory who are authorized to vote, to the Scrutinizer and to the Company, if voted from individual tab & the same has not been uploaded in the CDSL e-Voting system for the Scrutinizer to verify the same.

14. Procedure for E-Voting during the AGM

- i. The procedure for e-Voting during the AGM is same as the procedure mentioned above for Remote e-Voting.
- ii. Only those members, who are present at the AGM through VC/ OAVM facility and have not casted their vote on the resolutions through remote e-Voting and are otherwise not barred from doing so, shall be eligible to vote through e-Voting system available during the AGM.

- iii. If any votes have been casted by the Members through the e-Voting available during the AGM and if the same Members have not participated in the meeting through VC/ OAVM Facility, then the votes cast by such Members shall be considered invalid as the facility of e-Voting during the meeting is available only to the Members attending the meeting.
- iv. Members who have voted through remote e-Voting prior to the AGM may attend/ participate in the AGM through VC/ OAVM but shall not be eligible/ entitled to cast their vote again during the AGM.
- 15. Process for those Members whose Email Ids are not registered with the Depositories/ Company for obtaining login credentials for joining the Meeting through VC/ OAVM and for e-Voting
 - i. For Physical shareholders please provide necessary details like Folio No., Name of shareholder, scanned copy of the share certificate (front and back), PAN (self-attested scanned copy of PAN card), Aadhar (self-attested scanned copy of Aadhar Card) by sending email to the Company/ RTA email Id; <u>vadodara@</u> <u>linkintime.co.in</u>.
 - ii. For Demat shareholders Please update your email Id & mobile no. with your respective Depository Participant (DP) which is mandatory while e-Voting & joining virtual meeting through DP.

16. Queries or issues regarding E-voting

In case you have any queries or issues regarding joining the AGM through VC/ OAVM or e-Voting, you may refer the Frequently Asked Questions ("FAQs") and e-Voting user manual for Shareholders available at the website; <u>www.evotingindia.com</u>, under help section or contact Mr. Nitin Kunder (022-23058738) or can write to Mr. Rakesh Dalvi, Senior Manager, Central Depository Services (India) Limited, A Wing, 25th Floor, Marathon Futurex, Mafatlal Mill Compounds, N. M. Joshi Marg, Lower Parel (East), Mumbai-400013; Email: <u>helpdesk.</u> <u>evoting@cdslindia.com</u>; Tel.: 022-23058542/43.

- 17. Procedure to raise questions/ seek clarifications with respect to the Annual Report
 - i. Members seeking any information on the financial accounts, operations or any matter to be placed at the AGM are requested to

write to the Company Secretary at least 7 days prior to the Meeting i.e. not later than 21st September, 2022 at the Company's Corporate Office at Inox Towers, Plot No.17, Sector-16A, Noida-201 301, Uttar Pradesh, or can send their queries on <u>investors.iwl@inoxwind.com</u> and the same shall be suitably replied.

- ii. The Members who would like to express their views/ ask questions/ queries during the meeting may register themselves in advance as a speaker by sending their request 7 days prior to the Meeting i.e. not later than 21st September, 2022 mentioning their questions alongwith Name, Demat account number/Folio number, Email-id, Mobile number at <u>investors.iwl@inoxwind.com</u> from their registered email address. The queries of the Members will be replied by the Company suitably.
- iii. Those Members who have registered themselves as a speaker will only be allowed to express their views/ ask questions during the meeting. The Chairman of the Meeting reserves the right to restrict the number of questions, time allotted and number of speakers as appropriate for smooth conduct of the AGM.
- The relevant documents referred to in the Notice 18 and in the Explanatory Statement shall be open for inspection by the Members of the Company, without payment of fees, at the Registered Office on all working days (except Saturdays, Sundays and Public Holidays) between 11:00 A.M. to 01:00 P.M. upto the date of this Meeting and copies thereof shall also be available for inspection in physical form at the Corporate Office of the Company situated at Inox Towers, Plot No. 17, Sector-16A, Noida - 201301, Uttar Pradesh. Further, the relevant documents referred to in the Notice along with Statutory Registers shall also be available for inspection through electronic mode during the meeting to any person having right to attend the meeting, basis the request being sent on investors.iwl@inoxwind.com.
- 19. The voting rights of Members shall be in proportion to their shares of the Paid -up Equity Share Capital of the Company as on the Cut-off date of 21st September, 2022. For all other Members who are not holding shares as on 21st September, 2022 and receive the Annual Report of the Company, the same is for their information.

- 20. The Board of Directors has appointed M/s. Samdani Shah and Kabra, Practising Company Secretaries, Vadodara, Gujarat as the Scrutinizers to scrutinize the voting including e-Voting process in a fair and transparent manner.
- 21. The Scrutinizer shall after the conclusion of voting at the AGM, first count the votes cast at the meeting and thereafter unblock the votes cast through remote e-Voting in presence of at least two witnesses not in the employment of the Company and will make, not later than 48 hours of the conclusion of AGM, a consolidated Scrutinizer's Report of the total votes cast in favour or against, if any, to the Chairman or any person authorised by him in writing, who shall countersign the same and declare the result of the voting forthwith.
- 22. Once declared, the results along with the consolidated Scrutinizer's Report shall be placed on the Company's website; <u>www.iwel.co.in</u> and on the website of CDSL; <u>www.evotingindia.com</u> and shall be communicated to the Stock Exchanges viz. BSE Limited and National Stock Exchange of India Limited where the equity shares of the Company are listed.
- 23. Members are requested to intimate changes, if any, pertaining to their name, postal address, e-mail address, telephone/ mobile numbers, Permanent Account Number (PAN), mandates, nominations, power of attorney, bank details such as, name of the bank and branch details, bank account number, MICR code, IFSC code, etc.:
 - a. For shares held in electronic form: to their Depository Participants (DPs)
 - b. For shares held in physical form: to the Company/ Registrar and Transfer Agent in the prescribed Form ISR-1 and other forms pursuant to SEBI Circular No. SEBI/HO/MIRSD/MIRSD_RTAMB/P/ CIR/2021/655 dated 3rd November, 2021 read with SEBI Circular No. SEBI/HO/MIRSD_RTA/P/ CIR/2021/687 dated 14th December, 2021. Members may also refer to website of the Company at <u>www.iwel.co.in/investors/</u> for more details.
- 24. Members may please note that SEBI vide its Circular No. SEBI/HO/MIRSD/MIRSD_RTAMB/P/CIR/2022/8 dated 25th January, 2022 has mandated the listed companies to issue securities in dematerialized form only while processing service requests viz. issue of duplicate

securities certificate, claim from unclaimed suspense account, renewal/ exchange of securities certificate; endorsement; sub-division/splitting of securities certificate, consolidation of securities certificates/ folios, transmission and transposition. Accordingly, Members are requested to make service requests by submitting a duly filled and signed Form ISR-4, the format of which is available on the Company's website at <u>www.iwel.co.in</u>. It may be noted that any service request can be processed only after the folio is KYC Compliant.

- 25. Members may please note that SEBI has amended Regulation 40 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 and has mandated that all requests for effecting transfer of securities shall not be processed unless the securities are held in the dematerialised form with a depository. Further, transmission or transposition of securities held in physical or dematerialised form shall be effected only in dematerialised form. In view of the same, Members are advised to dematerialize the shares held by them in physical form. Members can contact the Company's Registrar & Share Transfer Agent (RTA) or may write to the Company at Inox Towers, Plot No. 17, Sector-16A, Noida - 201301, Uttar Pradesh, for assistance in this regard.
- 26. As per the provisions of Section 72 of the Companies Act, 2013 and SEBI Circular, the facility for making nomination is available for the Members in respect of the shares held by them. Members who have not yet registered their nomination are requested to register the same by submitting Form No. SH-13. If a Member desires to opt out or cancel the earlier nomination and record a fresh nomination, he/ she may submit the same in Form ISR-3 or SH-14 as the case may be. The said forms can be downloaded from the Company's website <u>www.iwel.co.in/investors/</u>. Members are requested to submit the said details to their DP in case the shares are held by them in dematerialized form and to RTA in case the shares are held in physical form.
- 27. Securities and Exchange Board of India (SEBI) has mandated submission of Permanent Account Number (PAN) by every participant in securities market. Members holding shares in demat form are, therefore, requested to submit PAN details to the Depository Participant with whom they have demat accounts. Members holding shares in physical form can submit their PAN details to the Company's Registrar & Share Transfer Agent; Link Intime India Private Limited, quoting their Folio number etc.

STATEMENT PURSUANT TO SECTION 102 OF THE COMPANIES ACT, 2013 AND REGULATION 36 OF THE SECURITIES AND EXCHANGE BOARD OF INDIA (LISTING OBLIGATIONS AND DISCLOSURE REQUIREMENTS) REGULATIONS, 2015

Item No. 2

Mr. Devendra Kumar Jain (DIN: 00029782), Non-Executive Director on the Board of the Company retires by rotation at this Annual General Meeting in terms of provisions of Section 152 of the Companies Act, 2013 and being eligible, has offered himself for re-appointment.

In terms of the provisions of Regulation 17(1A) of the SEBI Listing Regulations, no person who has attained the age of seventy-five years shall be appointed or continued as a Director unless a special resolution is passed by the Members approving such appointment or continuation. In accordance with the abovereferred provisions, re-appointment of Mr. Devendra Kumar Jain (age 93 years) as a Director, liable to retire by rotation, is subject to approval by the Members of the Company by way of a Special Resolution.

Brief resume of Mr. Devendra Kumar Jain, nature of his experience in specific functional areas and other information as required to be provided pursuant to the Secretarial Standard - 2 and Regulation 36 (3) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, is annexed with this Notice.

The Board, based on recommendation of the Nomination and Remuneration Committee, is of the view that his immense knowledge, independent perspective and continued association with the Company, will immensely benefit the Company. In view of this, the Board recommends his re-appointment in the best interest of the Company.

Mr. Devendra Kumar Jain is related to Mr. Vivek Kumar Jain, Director, being his father. None of the other Directors and/or Key Managerial Personnel of the Company and their relatives except Mr. Devansh Jain who is son of Mr. Vivek Kumar Jain, is concerned or interested, financially or otherwise, in the resolution set out at Item No. 2.

The Board recommends the resolution set forth in Item No. 2 of the Notice for the approval of Members as a Special Resolution.

Item No. 3

The existing Authorised Share Capital of the Company is Rs. 110,11,00,000/- (Rupees One Hundred and Ten Crore Eleven Lakh only) which comprises of Equity Shares only aggregating to 11,01,10,000 (Eleven Crore One Lakh and Ten Thousand) Equity Shares of Rs. 10/- each. To accommodate

the issuance of Preference Shares, the Company proposes to increase the Authorised Share Capital of the Company from the existing Rs. 110,11,00,000/- to Rs. 310,11,00,000/-(Rupees Three Hundred and Ten Crore Eleven Lakh only) divided into 11,01,10,000 (Eleven Crore One Lakh and Ten Thousand) Equity Shares of Rs. 10/- (Rupees Ten only) each totalling to Rs. 110,11,00,000/- (Rupees One Hundred and Ten Crore Eleven Lakh only) and 20,00,00,000 (Twenty Crore) Preference Shares of Rs.10/-(Rupees Ten only) each totalling to Rs. 200,00,000/- (Rupees Two Hundred Crore only).

The increase in Authorised Share Capital of the Company will also require consequential amendment of the Share Capital clause of the Memorandum of Association of the Company.

In terms of the provisions of Sections 13, 61 and other applicable provisions of the Companies Act, 2013, the alteration of the Share Capital clause requires consent of Members of the Company by way of passing of an Ordinary Resolution.

None of the Directors, Key Managerial Personnel and/ or their relatives are, in any way, concerned or interested financially or otherwise, in the proposed Resolution as set out at Item No. 3 of the Notice.

The Board recommends passing of the Resolution as set out at Item No. 3 of the Notice as an Ordinary Resolution.

Item No. 4

The Board at its meeting held on 30th August, 2022 accorded its approval, subject to receipt of all other requisite approvals, to issue upto 20,00,00,000 (Twenty Crore) 0.01% Non-Convertible, Non-Cumulative, Participating, Redeemable Preference Shares of the face value of Rs. 10 each of the Company, fully paid up, at par, for an aggregate value not exceeding Rs. 200,00,000 (Rupees Two Hundred Crore only) to Inox Leasing and Finance Limited, Holding and Promoter Company, for cash consideration, on private placement basis, on the terms and conditions as detailed in the resolution as set out at Item No. 4 of the Notice.

The following details of the proposed issue are disclosed in accordance with the provisions of the Companies Act, 2013 read with the Companies (Prospectus and Allotment of Securities) Rules, 2014 and the Companies (Share Capital and Debentures) Rules, 2014, as amended from time to time:

Size of the issue and number of preference shares to be	Up to 20,00,00,000 (Twenty Crore) 0.01% Non-Convertible,
issued and nominal value of each share	Non-Cumulative, Participating, Redeemable Preference Shares of nominal value of Rs. 10 (Rupees Ten) each aggregating upto Rs. 200,00,000 (Rupees Two Hundred Crore only) to Inox Leasing and Finance Limited for cash consideration
Nature of such shares i.e. cumulative or non-cumulative, participating or non-participating, convertible or non- convertible	0.01% Non-Convertible, Non-Cumulative, Participating, Redeemable Preference Shares of face value of Rs.10/- each ("NCPRPS").
Objectives of the issue and amount which the Company intends to raise by way of such Securities	Funds raised by issuance of NCPRPS aggregating upto Rs. 200 Crore shall be used to meet the requirements of the Company and its subsidiaries consolidated business operations and for general corporate purposes.
Manner of issue of shares	On private placement basis to Promoter of the Company as specified in the Resolution, in such time and manner as may be decided by the Board of Directors.
The price at which such shares are proposed to be issued	Rs.10 per Preference Share.
Basis on which the price has been arrived at or justification for the price (including premium, if any) at which the offer or invitation is being made	Issue is being made at par based on the Valuation Report dated 25 th August, 2022 obtained from Shri Hitesh Jhamb, a IBBI Registered Valuer.
Name and address of the valuer who performed valuation	Shri Hitesh Jhamb, a IBBI Registered Valuer having its office at A- 259, Portion II, Defence Colony, New Delhi- 110024
Terms of Issue, including terms and rate of dividend on each share, etc. including material terms of raising such securities, proposed time line schedule, purposes or objects of offer, contribution being made by the promoters or directors either as part of the offer or	Preference Shares shall rank prior in respect of payment of dividend or redemption amount compared to equity shareholders of the Company and in the event of winding up, preferential right over the equity shareholders in participating of surplus funds, surplus assets and profits of the Company.
separately in furtherance of objects; principle terms of assets charged as securities.	Rate of dividend: 0.01%
assets charged as securities.	Preference shareholders will be entitled to receive a participatory dividend in a financial year in which the Company pays dividend to its equity shareholders (Participatory dividend). Such participatory dividend will be payable at the same rate as the dividend paid on the equity shares.
	Listing: NCPRPS will not be listed on any Stock Exchange.
	Tenure: 5 years from the date of allotment.
	Proposed time line schedule: Within 12 months from the date of passing of Special Resolution.
	Contribution being made by the promoters or directors either as part of the offer or separately in furtherance of objects: It is regarding issuance of fresh issue and allotment of NCPRPS to Promoter Company for cash consideration, so issue is being subscribed fully only by the Promoter of the Company.

Terms of redemption including tenure of redemption, redemption of shares at premium and if the shares are convertible, the terms of conversion	Tenure of redemption: NCPRPS shall be redeemable at the option of either the Preference Shareholder or the Company at any time within a period of 5 (five) years from the date of allotment, at par, in accordance with Section 55 of the Companies Act, 2013.	
Manner and modes of redemption	To be determined by the Board at the time of redemption.	
Current Shareholding Pattern of the Company	As specified in the table below.	
Expected dilution in equity share capital upon conversion of preference shares	Nil, since the Redeemable Preference Shares are non- convertible.	
Is there subsisting default in the redemption of existing preference shares or in payment of dividend due to any preference shares.		

Shareholding Pattern of the Company as on 30^{th} June, 2022

S.No.	Category	No. of Equity Shares held	Percentage of Shareholding (%)
(A)	Shareholding of Promoter and Promoter Group		
[1]	Indian		
(a)	Individuals/Hindu undivided Family	5,10,479	4.65
(b)	Bodies Corporate including LLPs	70,38,782	64.08
	Sub Total (A)(1)	75,49,261	68.72
[2]	Foreign		
(a)	Individuals (Non-Resident Individuals / Foreign Individuals)	-	-
(b)	Bodies Corporate	-	-
	Sub Total (A)(2)	75,49,261	68.72
Total Sh	areholding of Promoter and Promoter Group(A)=(A)(1)+(A)(2)		
(B)	Public Shareholding		
[1]	Institutions		
(a)	Mutual Funds / UTI	2,25,480	2.05
(b)	Alternate Investments Funds	1,17,235	1.07
(c)	Foreign Portfolio Investors	6,33,848	5.77
(d)	Financial Institutions / Banks	100	0.00
	Sub Total (B)(1)	9,76,663	8.89
[2]	Central / State Government	10	0.00
[3]	Non-Institutions		
(a)	Individuals	17,35,119	15.80
(b)	NBFCs registered with RBI	150	0.00
(c)	Any Other (Specify)		
(i)	Trusts	1	0.00
(ii)	Foreign Nationals	33	0.00
(iii)	Hindu Undivided Family	53,022	0.48
(iv)	Foreign Companies	-	-

S.No.	Category	No. of Equity Shares held	Percentage of Shareholding (%)
(v)	Non Resident Indians	68,414	0.62
(vi)	Clearing Member	284	0.00
(vii)	Bodies Corporate including LLPs	553,013	5.04
(viii)	IEPF	49,030	0.45
	Sub Total (B)(2)	24,59,066	22.39
Total Pu	blic Shareholding(B)=(B)(1)+(B)(2)+(B)(3)	34,35,739	31.28
Total (A)	+(B)	1,09,85,000	100.00

Pursuant to provisions of Sections 42 and 55 of Companies Act, 2013 (the "Act") read with Rules framed thereunder, any private placement of Preference Shares needs to be approved by the Shareholders by way of a Special Resolution. Hence, the resolution as set out at Item No. 4 of the Notice is being placed before the Members for seeking their approval by way of a Special Resolution.

Further, Regulation 23 of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 provides that if aggregate value of transaction with related party exceeds Rs.1,000 Crore or 10% of the consolidated turnover of the company as per the last audited financial statements of the company, the transaction shall be construed as a material related party transaction and prior approval of Members would be required by way of an Ordinary Resolution. As the aggregate value of the proposed issuance of Preference Shares to Inox Leasing and Finance Limited, Holding and Promoter Company, being a related party within the meaning of Section 2(76) of the Companies Act, 2013 and Regulation 2(1)(zb) of the Listing Regulations, shall exceed the ceiling limit prescribed under Listing Regulations, transaction set out at Item No. 4 of the Notice is also being placed before the Members separately for seeking their approval under Regulation 23(4) of the Listing Regulations by way of an Ordinary Resolution.

The proposed transaction with the related party shall be in the ordinary course of business of the Company and on arm's length basis. The Audit Committee of the Company in its meeting held on 30th August, 2022 has approved the said transaction with the related party.

Mr. Devendra Kumar Jain, Mr. Vivek Kumar Jain and Mr. Devansh Jain, Non Executive Directors of the Company and their relatives shall be deemed to be concerned or interested in the resolution as set out at Item No. 4 of the Notice. Save and except the above, none of the other Directors, Key Managerial Personnel of the Company and their relatives is, in any way, concerned or interested, financially or otherwise, in this Resolution. The Board of Directors of the Company are of the opinion that the proposed issuance of Preference Shares on private placement basis is in the best interest of the Company and its Members.

The Board recommends the resolution as stated at Item No. 4 of the Notice for approval of the Members as a Special Resolution.

Item No. 5

As per the provisions pertaining to related party transactions under the Listing Regulations, with effect from 1st April, 2022 all material related party transactions and subsequent material modifications as defined by the Audit Committee requires prior approval of the shareholders. However, prior to 1st April, 2022, all related party transactions required approval of the shareholders which could be either prior or post.

The consolidated turnover of the Company as per the audited financial statements for financial year ended on 31^{st} March, 2022 was Rs. 597.89 Crore.

The Company, being a Promoter and Holding Company of Inox Wind Limited (IWL), have extended financial assistance to its subsidiary, IWL from time to time and if need arises may have to extend the same in future to support its short term cash flows/ business objectives, in the ordinary course of business and on an arm's length basis.

All related party transactions are valued and executed on arm's length basis and Company ensures compliance of applicable laws while executing such transactions.

In view of the above and on account of the provisions of the Listing Regulations whereby prior approval of the shareholders of the Company would be required to enter into any material related party transaction(s), the Company intends to seek an enabling approval from the Members of the Company to enter into such proposed transactions including for specific transaction which have been approved by the Audit Committee and the Board, being of operational and critical nature, during the period starting from this AGM to next AGM, on an arm's length basis and in the ordinary course of business, as and when business requirement arises, in order to achieve business objectives of consolidated business operations of the Company.

Furthermore, the approval is also being sought for material related party transactions entered during the financial year 2021-22 to comply with the provisions of the Regulation 23(4) of the Listing Regulations. All such transactions have been entered on an arm's length basis and in the ordinary course of business on which prior approval of the Audit Committee was obtained and also of the Board.

The Audit Committee and the Board of Directors of the Company in their Meetings held on 12th August, 2022 and 30th August, 2022 have accorded their approval to the transactions proposed to be entered on an arm's length basis and in the ordinary course of business. The amounts

approved by Board are estimated maximum values which have been estimated based on current level of business transactions and the future business requirements.

The proposed transactions would be entered into with related party in the ordinary course of business of the Company and on an arm's length basis in furtherance of the business activities and in accordance with the applicable laws and therefore, the Board of Directors of the Company are of the view that these would be in the best interest of the Company and its shareholders. The proposed transactions shall not, in any manner, be detrimental to the interest of minority shareholders.

Detail of the transactions and other particulars thereof as per the applicable provisions of the Companies Act, 2013 and SEBI Circular No. SEBI/HO/CFD/CMD1/CIR/P/2021/662 dated 22nd November, 2021 is given below:

1.	Details of material related p	arty transact	tions with Inox Win	d Limited (IWL).	a subsidiary	v Comp	anv
	Details of material related p	arty transact			a substatat		any

Sr. No.	Particulars	Details
1.	Type, material terms and particulars of the proposed transaction	 sale of assets (entered during FY 2021-22) giving of inter corporate deposits along with interest accrued thereon (entered during FY 2021-22 and also for proposed transaction for which an enabling approval for a revised amount is being sought) subscription to 0.01% Non-Convertible, Non- Cumulative, Participatory, Redeemable Preference Shares of face value of Rs.10 each of Inox Wind Limited (NCPRPS), on a private placement basis, in one or more tranches, from to time, on the following terms: NCPRPS shall not be listed with any Stock Exchange. NCPRPS shall rank for dividend in priority to the Equity Shares of the Company; The holders of NCPRPS will be entitled to receive a participatory dividend in a financial year in which the Company pays dividend to its equity shareholders (Participatory dividend). Such participatory dividend will be payable at the same rate as the dividend paid on the equity shares; NCPRPS shall, in case of winding up, be entitled to rank, as regards repayment of capital and dividend (if declared by the Company), up to the commencement of the winding up, in priority to the Equity Shares and shall also be entitled to participation in profits or assets or surplus funds, on the event of winding-up which may remain after the entire capital has been repaid;

Sr. No.	Particulars	Details
		 Holders of NCPRPS shall be paid dividend on a non- cumulative basis;
		- NCPRPS shall not be convertible into Equity Shares;
		- NCPRPS shall not carry any voting rights;
		- NCPRPS shall be redeemable at par at the option of either the Preference Shareholder or the Company, at any time within a period not exceeding 5 (five) years from the date of allotment as per the provisions of the Companies Act, 2013.
2.	Name of the related party and its relationship with the listed entity or its subsidiary, including nature of its concern or interest(financial or otherwise)	Inox Wind Limited, a subsidiary company
3.	Tenure of the proposed transaction	As specified above.
4.	Value of the proposed transaction	As specified in the resolution.
5.	The percentage of the listed entity's annual consolidated turnover, for the immediately preceding financial year, that is represented by the value of the proposed transaction (and for a RPT involving a subsidiary, such percentage calculated on the basis of the subsidiary's annual turnover on a standalone basis shall be additionally provided)	16.73% (for incremental value of approval). Further, this percentage shall change depending upon actual annual consolidated turnover of the Company for the financial year 2022-23; (19.30%)
6.	If the transaction relates to any loans, inter-corporate deposits, advances or investments made or given by the listed entity or its subsidiary:	
i.	details of the source of funds in connection with the proposed transaction	The financial assistance would be provided from the internal accruals/ own funds.
ii.	 where any financial indebtedness is incurred to make or give loans, inter-corporate deposits, advances or investments, nature of indebtedness; cost of funds; and tenure; 	Not applicable since no financial indebtedness shall be incurred by the Company to make or give such financial assistance.
iii.	applicable terms, including covenants, tenure, interest rate and repayment schedule, whether secured or unsecured; if secured, the nature of security	The financial assistance shall be provided on an arms' length basis i.e. at Company's cost of availing such financial assistance of similar nature and tenor.
iv.	the purpose for which the funds will be utilized by the ultimate beneficiary of such funds pursuant to the RPT.	Funds shall be utilized towards meeting operational cash-flows and business objectives/ requirements/ exigencies for subsidiaries principal business activities.

Sr. No.	Particulars	Details
		There is no current/ immediate proposal to provide financial assistance. The Company is seeking enabling approval for a revised amount from the Members of the Company to provide the same as and when the business requirement arises and all such actions shall be in the ordinary course of business and on arm's length basis and in compliance with the applicable laws.
7.	Justification as to why the RPT is in the interest of the listed entity	The Company provides financial support, including by way of inter-corporate deposits, to its subsidiaries as and when required and may have to extend the same in future as well in order to achieve business objectives of consolidated business operations of the Company. As in the past, all transactions proposed to be entered into shall be in the ordinary course of business and on arm's length basis.
		Further, as the NCPRPS proposed to be subscribed at par, based on the Valuation Report dated 25 th August, 2022 obtained from Shri Hitesh Jhamb, a IBBI Registered Valuer, are 'participatory' in nature and shall carry preferential rights as regards to payment of dividend, the proposed transaction is in the best interest of the Company. Furthermore, the subscription of NCPRPS by the Company for cash consideration shall also be beneficial to its material subsidiary, Inox Wind Limited as it will strengthen its cash flows.
8.	A copy of the valuation or other external party report, if any such report has been relied upon	The proposed related party transactions are purely operational/integral part of Company's operations and shall be undertaken in the ordinary course of business of the Company and on arm's length basis.
		Valuation Report dated 25 th August, 2022 has been obtained from Shri Hitesh Jhamb, a IBBI Registered Valuer as regards subscription to NCPRPS and the same will be made available through the registered e-mail address of the shareholders who request for the same.
9.	Percentage of the counter-party's annual consolidated turnover that is represented by the value of the proposed RPT on a voluntary basis	-
10.	Any other information that may be relevant	All relevant/ important information form a part of this Explanatory Statement.

2. Details of material related party transactions with Inox Leasing and Finance Limited, Holding and Promoter Company

Sr. No.	Particulars	Details
1.	Type, material terms and particulars of the proposed transaction	Issuance of 0.01% Non-Convertible, Non-Cumulative, Participating, Redeemable Preference Shares of face value of Rs. 10 each of the Company (NCPRPS), on a private placement basis, in one or more tranches, from time to time.
		(proposed specific transaction as detailed in Resolution No. 4 of the Notice)
2.	Name of the related party and its relationship with the listed entity or its subsidiary, including nature of its concern or interest(financial or otherwise)	Inox Leasing and Finance Limited, Holding and Promoter Company.
3.	Tenure of the proposed transaction (particularly tenure shall be specified)	As specified in the resolution.
4.	Value of the proposed transaction	As specified in the resolution.
5.	The percentage of the listed entity's annual consolidated turnover, for the immediately preceding financial year, that is represented by the value of the proposed transaction (and for a RPT involving a subsidiary, such percentage calculated on the basis of the subsidiary's annual turnover on a standalone basis shall be additionally provided)	33.45%. Further, this percentage shall change depending upon actual annual consolidated turnover of the Company for the financial year 2022-23.
6.	If the transaction relates to any loans, inter-corporate deposits, advances or investments made or given by the listed entity or its subsidiary:	N.A.
i.	details of the source of funds in connection with the proposed transaction	
ii.	where any financial indebtedness is incurred to make or give loans, inter-corporate deposits, advances or investments,	
	 nature of indebtedness; 	
	cost of funds; and	
	• tenure;	
iii.	applicable terms, including covenants, tenure, interest rate and repayment schedule, whether secured or unsecured; if secured, the nature of security	
iv.	the purpose for which the funds will be utilized by the ultimate beneficiary of such funds pursuant to the RPT.	
7.	Justification as to why the RPT is in the interest of the listed entity	As explained above.
8.	A copy of the valuation or other external party report, if any such report has been relied upon	Valuation Report dated 25 th August, 2022 has been obtained from Shri Hitesh Jhamb, a IBBI Registered Valuer and the same will be made available through the registered e-mail address of the shareholders who request for the same.
9.	Percentage of the counter-party's annual consolidated turnover that is represented by the value of the proposed RPT on a voluntary basis	-
10.	Any other information that may be relevant	All relevant/ important information forms part of this explanatory Statement.

Mr. Devendra Kumar Jain, Mr. Vivek Kumar Jain and Mr. Devansh Jain, Non-Executive Directors, Mr. Vineet Valentine Davis, Whole-time Director, Mr. Shanti Prashad Jain, Independent Director, Mr. Narayan Lodha, Chief Financial Officer and Mr. Deepak Banga, Company Secretary of the Company and their respective relatives shall be deemed to be concerned or interested in the resolution as set out at Item No. 5 of the Notice. Save and except the above, none of the other Directors and Key Managerial Personnel of the Company and their relatives is, in any way, concerned or interested, financially or otherwise, in this resolution.

The Board of Directors of the Company are of the opinion that the proposed material related party transactions are in the best interest of the Company and its Members.

The Board recommends the resolution as stated at Item No. 5 of the Notice for approval of the Members as an Ordinary Resolution.

Item No. 6

Presently, the Registered Office of the Company is situated at 3rd Floor, ABS Towers, Old Padra Road, Vadodara in the State of Gujarat. The Company's subsidiary, Inox Wind Limited, whose equity shares are listed on National Stock Exchange of India Limited and BSE Limited, is presently having its Registered Office at Plot No. 1, Khasra Nos. 264 to 267, Industrial Area, Village Basal- 174303, District Una in the State of Himachal Pradesh.

In order to exercise better administrative, operational and economic control and with a view to rationalize and streamline its operations as well as for better management of affairs of its business, the Board of Directors of the Company in their meeting held on 30th August, 2022, subject to requisite approvals, has approved the shifting of the Registered Office of the Company from the State of Gujarat to the State of Himachal Pradesh.

The shifting of the Registered Office as aforesaid is in the best interest of the Company, its shareholders and all concerned. The proposed shifting will in no way be detrimental to the interest(s) of any member of the public, employees or other associates of the Company in any manner whatsoever.

Pursuant to the provisions of Sections 12, 13 and other applicable provisions, if any, of the Act read with the Rules framed thereunder (including any amendment(s), modification(s) or re-enactment(s) thereof for the time being in force), shifting of the Registered Office from one State to another and alteration of the Registered Office Clause (Clause II) of the Memorandum of Association of the Company requires the approval of the Members of the Company by means of a Special Resolution and approval of the Central Government (power delegated to Regional Director).

Accordingly, approval of the Members is being sought by way of a Special Resolution for shifting of the Registered Office from the State of Gujarat to the State of Himachal Pradesh and consequential amendment to Memorandum of Association.

None of the Directors and Key Managerial Personnel of the Company or their respective relatives is/ are concerned or interested, financially or otherwise, in the proposed resolution except to the extent of their shareholding, if any, in the Company.

The Board recommends passing of the aforesaid resolution set out at Item No. 6 as a Special Resolution.

By order of the Board of Directors

Place: Noida Date: 30th August, 2022 Deepak Banga Company Secretary

Board's Report

To the Members of

Inox Wind Energy Limited

Your Directors take pleasure in presenting to you their Second Annual Report of your Company together with Audited Financial Statements for the Financial Year 31st March, 2022.

1. Financial Performance

The financial performance of your Company for the Financial Year ended 2021-22 is highlighted below:

					(Rs. in Lakhs)		
Sr. No.	Particulars	Consol	idated	Stand	Standalone		
		2021-2022	6 th March, 2020 to 31 st March, 2021	2021-2022	6 th March, 2020 to 31 st March, 2021		
Ι.	Revenue from Operations	59,789	71,635	578	636		
١١.	Other income	19,329	13,273	12,388	7,175		
.	Total Revenue (I+II)	79,118	84,908	12,966	7,811		
IV.	Less: Total Expenses	1,34,117	1,30,531	3,609	9,035		
V.	Less: Expenditure Capitalised	4,292	1,086	-	-		
VI.	Net Expenses (IV-V)	1,29,825	1,29,445	3,609	9,035		
VII.	Share of profit / (loss) of joint ventures and associates	-	(2,643)	-	-		
VIII.	Profit before exceptional items and tax (III-VI+VII)	(50,707)	(47,180)	9,357	(1,224)		
IX.	Profit before tax	(50,707)	(47,180)	9,357	(1,224)		
Х.	Total Tax expense	(17,470)	(14,004)	(418)	1,205		
XI.	Profit/(Loss) for the period (IX-X)	(33,237)	(33,176)	9,775	(2,429)		
XII.	Profit from discontinued operations	40	29	8	(5)		
XIII.	Other comprehensive income	54	41	1	15		
XIV.	Total comprehensive income (including discontinued operations)	(33,143)	(33,106)	9,784	(2,419)		

Detailed analysis of the Financial and Operational Performance of the Company has been given in the Management Discussion and Analysis Report forming part of this Annual Report.

2. Consolidated Financial Statements

As per Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (hereinafter referred to as "Listing Regulations") and applicable provisions of the Companies Act, 2013 read with the Rules issued there under, the Consolidated Financial Statements of the Company for the Financial Year ended 31st March, 2022 have been prepared in compliance with applicable Accounting Standards (Ind AS) prescribed under Section 133 of the Companies Act, 2013 and other recognized accounting practices and policies to the extent applicable and on the basis of Audited Financial Statements of the Company, its subsidiaries and associate companies, as approved by the respective Board of Directors.

The Consolidated Financial Statements together with the Auditor's Report form part of this Annual Report. The Audited Standalone and Consolidated Financial Statements for the Financial Year 2021-22 shall be laid before the Annual General Meeting for approval of the Members of the Company.

3. Share Capital and Warrants

During the year under review, there was no change in the Authorised Share Capital of the Company and the same stood at Rs. 110,11,00,000 divided into 11,01,10,000 Equity Shares of Rs. 10 each as on 31st March, 2022.

The Company on 14th February, 2022 issued and allotted 10,62,573 Warrants convertible into equity shares of face value of Rs.10 each of the Company ("Warrants"), on preferential issue basis to entities belonging to 'Promoter/ Promoter Group' and 'Non-Promoter' for cash consideration at an issue price of Rs. 847 (Rupees Eight Hundred and Forty Seven only) per Warrant ("Issue Price"), with a right to the warrant holder to apply for and be allotted 1 (One) Equity Share of face value of Rs. 10 each of the Company at a premium of Rs. 837 (Rupees Eight Hundred and Thirty Seven only) per share for each Warrant, from time to time, in one or more tranches, anytime within a period of 18 (Eighteen) months from the date of allotment of the Warrants. Further, out of the total consideration receivable towards Warrants i.e. Rs. 90 Crore, the Company had received Rs. 22.50 Crore i.e. 25% of the Issue Price before allotment of Warrants. The balance 75% shall be payable at the time of conversion of Warrants. As on 31st March, 2022, entire 10,62,573 Warrants were outstanding.

During the year under review, there was no change in the Paid-up Share Capital of the Company and the same stood at Rs.10,98,50,000 divided into 1,09,85,000 Equity Shares of Rs. 10 each as on 31st March, 2022.The Paid up Share Capital of the Company on fully diluted basis is Rs. 12,04,75,730 comprising of 1,20,47,573 equity shares of Rs.10 each assuming full conversion of the outstanding Warrants into equity shares.

The Company has utilized the entire funds raised through the issuance of Warrants on preferential issue basis in line with the Objects of the Issue.

4. Dividend

Your Directors have not recommended any dividend for the Financial Year ended 31st March, 2022.

In accordance with Regulation 43A of the Listing Regulations, the Company has formulated a 'Dividend Distribution Policy' and details of the same have been uploaded on the Company's website; <u>https://www.iwel.co.in/pdf/policy/Dividend%20Distribution%20</u> Policy.pdf.

5. Transfer to Reserves

During the year under review, the Company has transferred Rs. 97.74 Crores to Reserves.

6. Directors and Key Managerial Personnel

During the period under review, there was no change in the composition of the Board of Directors and Key Managerial Personnel of the Company.

Mr. Devendra Kumar Jain (DIN: 00029782) is liable to retire by rotation at the ensuing Annual General Meeting of the Company and being eligible have offered himself for re-appointment.

7. Nomination and Remuneration Policy

The Nomination and Remuneration Policy of the Company is uploaded on the Company's website <u>www.iwel.co.in</u>. The salient features and objectives of the Policy are as follows:

- a. To lay down criteria for identifying persons who are qualified to become Directors and who may be appointed in Senior Management of the Company in accordance with the criteria laid down by Nomination and Remuneration Committee and recommend to the Board their appointment and removal;
- b. To formulate criteria for determining qualification, positive attributes and Independence of a Director; and
- c. To determine the composition and level of remuneration, including reward linked with the performance, which is reasonable and sufficient to attract, retain and motivate Directors,

KMP, Senior Management Personnel & other employees to work towards the long term growth and success of the Company.

8. Declaration of Independence

Mr. Shanti Prashad Jain and Ms. Vanita Bhargava, Independent Directors of the Company have given the declaration and confirmation to the Company as required under Section 149(7) of the Companies Act, 2013 and Regulation 25(8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 confirming that they meet the criteria of independence and that they are not aware of any circumstance or situation, which exist or may be reasonably anticipated, that could impair or impact their ability to discharge their duties with an objective independent judgement and without any external influence. They have also confirmed that they have complied with the Code of Conduct as prescribed in the Schedule IV to the Companies Act, 2013 and Code of Conduct for Directors and Senior Management Personnel, formulated by the Company.

In terms of Section 150 of the Act and rules framed thereunder, the above Independent Directors have registered themselves in the databank of Independent Directors maintained by the Indian Institute of Corporate Affairs (IICA) and they are exempted from appearing for the online proficiency self-assessment test.

The Board of Directors further confirms that the Independent Directors also meet the criteria of expertise, experience, integrity and proficiency in terms of Rule 8 of the Companies (Accounts) Rules, 2014 (as amended).

9. Familiarisation Programme for Independent Directors

Details of Familiarisation Programme for Independent Directors are given in the Corporate Governance Report.

10. Performance Evaluation

Performance Evaluation forms containing criteria for evaluation of Board as a whole, Committees of the Board and individual Directors and Chairperson of the Company were sent to all the Directors with a request to provide their feedback to the Company on the Annual Performance Evaluation of Board as a whole, Committees of Board, Individual Directors and Chairperson of the Company, fulfillment of the independence criteria and independence of Independent Directors from the management for the Financial Year 2021-22. Further, based on the feedback received by the Company, the Board evaluated and noted that the Annual Performance of each of the Directors is highly satisfactory and decided to continue the terms of appointment of all the Independent Directors of the Company.

11. Meetings of the Board

During the year under review, the Board met 6 (Six) times and details of Board Meetings held are given in the Corporate Governance Report. The intervening gap between the two Meetings was within the time limit prescribed under Section 173 of the Companies Act, 2013 and Regulation 17 of the Listing Regulations.

12. Directors' Responsibility Statement as per sub-section (5) of Section 134 of the Companies Act, 2013

To the best of their knowledge and belief and according to the information and explanations obtained by your Directors, they make the following statements in terms of Section 134(3) (c) of the Companies Act, 2013:

- (a) in the preparation of the Annual Accounts for the Financial Year ended 31st March, 2022, the applicable Accounting Standards and Schedule III of the Companies Act, 2013, have been followed and there are no material departures from the same;
- (b) the Directors had selected such Accounting Policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company at the end of the Financial Year and of the profit and loss of the Company for that period;
- (c) the Directors had taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of this Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;

- (d) the Directors had prepared the Annual Accounts on a going concern basis;
- (e) the Directors had laid down Internal Financial Controls to be followed by the Company and that such Internal Financial Controls were adequate and were operating effectively; and
- (f) the Directors had devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

13. Particulars of Loans given, Investments made, Guarantees given and Securities provided

Particulars of loans given, investments made, guarantees given and securities provided along with the purpose for which the loan or guarantee or security is proposed to be utilized by the recipient are provided in the Standalone Financial Statements of the Company. For details, please refer to Note Nos. 31 and 32 of the Standalone Financial Statements of the Company.

14. Contracts and Arrangements with Related Parties

The Company has in place a Policy on materiality of Related Party Transactions and dealing with Related Party Transactions in terms of requirements the SEBI Listing Regulations. The said Policy is available on the Company's website at the link: <u>https://www.iwel.co.in/</u> <u>pdf/policy/Related%20Party%20Transaction%20</u> <u>Policy.pdf</u>. The said Policy was reviewed and updated by the Board of Directors of the Company in their meeting held on 11th February, 2022.

As per the said Policy, all Related Parties Transactions are pre-approved by the Audit Committee and/ Board and the shareholders as and when required as per the requirements under the Companies Act, 2013 and SEBI Listing Regulations. The details of such transactions are also reviewed by the Audit Committee on a quarterly/ half yearly/ annual basis.

All contracts/ arrangements/ transactions entered by the Company during the year under review with Related Parties were approved by the Audit Committee and/or Board where ever required, as per the provisions of Section 177, 188 of the Companies Act, 2013 read with the Rule 15 of the Companies (Meetings of Board and its Powers) Rules, 2014 and Regulation 23 of the SEBI Listing Regulations. During the Financial Year under review, the Company entered into certain transactions with Related Parties which could be considered material in accordance with the said Policy on which approval of the Shareholders under the Regulation 23 of the SEBI Listing Regulations by way of an Ordinary Resolution was obtained.

All transactions entered by the Company during the year under review with Related Parties were on arm's length basis and in the ordinary course of business and hence, disclosure in Form AOC -2 pursuant to clause (h) of sub-section (3) of Section 134 of the Companies Act, 2013 and Rule 8(2) of the Companies (Accounts) Rules, 2014 is not required to be annexed to this report.

15. Deposits

The Company has not accepted any deposits covered under Chapter V of the Companies Act, 2013.

16. Subsidiaries, Joint Ventures and Associate Companies

A separate statement containing the salient features of financial statements of all subsidiaries and associates of the Company forms a part of consolidated financial statements in compliance with Section 129 and other applicable provisions, if any, of the Companies Act, 2013. In accordance with Section 136 of the Companies Act, 2013, the financial statements of the subsidiaries, joint ventures, associate companies are available for inspection by the Members at the Registered Office of the Company during business hours on all days except Saturdays, Sundays and public holidays upto the date of the Annual General Meeting ('AGM'). Any Member desirous of obtaining a copy of the said financial statements may write to the Company Secretary at the Corporate Office of the Company. The financial statements including the consolidated financial statements, financial statements of subsidiaries and all other documents required to be attached to this report have been uploaded on the website of the Company; www.iwel.co.in. The Company has formulated a policy for determining material subsidiaries. The Policy may be accessed on the website of the Company; www.iwel.co.in.

The Report on the performance and financial position of each of the subsidiaries and associates Companies of the Company is annexed to this report, in Form No. AOC-1, pursuant to first proviso to sub-section (3) of Section 129 of the Companies Act, 2013 and Rule 5 of Companies (Accounts) Rules, 2014 as **Annexure A**.

17. Audit Committee and other Board Committees

The details pertaining to the composition of the Audit Committee and other Board Committees and their roles, terms of reference etc. are included in the Corporate Governance Report which forms part of this Annual Report.

18. Vigil Mechanism/ Whistle Blower Policy for Directors and Employees

As per the provisions of Section 177(9) of the Act read with Regulation 22(1) of the Listing Regulations, the Company is required to establish an effective vigil mechanism for Directors and Employees to report improper acts or genuine concerns or any leak or suspect leak of Unpublished Price Sensitive Information. The Company has accordingly established a Vigil Mechanism through "Whistle Blower Policy" for all its Directors and Employees to report improper acts. The details of the said mechanism and policy are available on the Company's website; www.iwel.co.in.

19. Internal Financial Controls

The Company has adequate Internal Financial Controls commensurate with its size and nature of its business. The Board reviews Internal Financial Controls of the Company and the Audit Committee monitors the same.

20. Independent Auditor's Report

There is no qualification, reservation, adverse remark or disclaimer in the Independent Auditor's Report. The notes forming part of the accounts are self-explanatory and do not call for any further clarifications under Section 134(3)(f) of the Companies Act, 2013.

21. Independent Auditors

Members at their 1st Annual General Meeting held

on 30th September, 2021 had appointed M/s. Dewan P.N. Chopra & Co., Chartered Accountants, New Delhi (Firm Registration No. 000472N) as Independent Auditors of the Company from the conclusion of 1st Annual General Meeting until conclusion of 6th Annual General Meeting. They have confirmed that they are not disqualified from continuing as Auditors of the Company.

22. Cost Auditors

In terms of Section 148 of the Act read with the Companies (Cost Records and Audit) Rules, 2014, the Company is not required to appoint the Cost Auditors.

23. Secretarial Auditors

In terms of Section 204 of the Companies Act, 2013 read with Rule 9 of the Companies (Appointment & Remuneration of Managerial Personnel) Rules, 2014, the Board had appointed M/s. Samdani Shah & Kabra, Company Secretaries, Vadodara, Gujarat to conduct Secretarial Audit of the Company for the Financial Year 2021-22.

The Secretarial Audit Report of M/s. Samdani Shah & Kabra, in Form MR-3, for the Financial Year 2021- 22 is annexed to this report as **Annexure B**. There are no qualifications, reservations, adverse remarks or disclaimers in their Secretarial Audit Report.

During the year under review, the Company has complied with the requirements of applicable provisions of the Secretarial Standards issued by the Institute of Company Secretaries of India.

24. Reporting of Frauds

There have been no instances of fraud reported by the Statutory Auditors under Section 143(12) of the Act and Rules framed thereunder either to the Audit Committee/ Board of Directors or to the Central Government. Therefore, no detail is required to be disclosed under Section 134(3)(ca) of the Companies Act, 2013.

25. Management Discussion and Analysis Report

Management's Discussion and Analysis Report for the year under review, as stipulated under Regulation

34 read with Para B of Schedule V of the Listing Regulations is presented in a separate section forming part of this Annual Report.

26. Corporate Governance Report

Pursuant to Regulation 34(3) read with Para C of Schedule V of Listing Regulations, the Corporate Governance Report of the Company for the year under review is presented in a separate section forming part of this Annual Report and the Certificate from a Practicing Company Secretary regarding compliance of conditions of Corporate Governance is annexed to this report as **Annexure C**.

In compliance with the requirements of Regulation 17 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, a certificate from the Whole-time Director and Chief Financial Officer of the Company, who are responsible for the finance function, was placed before the Board.

All the Board Members and Senior Management Personnel of the Company had affirmed compliance with the Code of Conduct for Board and Senior Management Personnel. A declaration to this effect duly signed by the Whole-time Director is annexed as a part of the Corporate Governance Report.

27. Business Responsibility Report

The provisions of the Listing Regulations on the subject were not applicable to the Company for the Financial Year ended 31st March, 2022 as the Company was not part of the top 1,000 listed entities based on market capitalization.

28. Annual Return

Pursuant to Section 134(3)(a) of the Act, the copy of the Annual Return, in Form MGT -7, has been placed on the Company's website and the same can be accessed at <u>https://www.iwel.co.in/pdf/Annual_Return/Form_MGT_7%20IWEL%202022.pdf</u>.

29. Conservation of Energy, Technology Absorption and Foreign Exchange Earnings and Outgo

During the year under review, there is no information to be provided in respect of conservation of energy, technology absorption, foreign exchange earnings and outgo to be given pursuant to Section 134 of the Companies Act, 2013, read with Rule 8 of the Companies (Accounts) Rules, 2014. There were no foreign exchange earnings and out during the Financial Year ended 31st March, 2022.

30. Particulars of Employees

The disclosures pertaining to remuneration and other details as required under Section 197(12) read with Rule 5(1) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 are as under:

Rule 5(1)(i) and (ii): Not Applicable as no remuneration was paid to any of the Directors and Key Managerial Personnel during the year under review.

Rule 5(iii): Percentage increase in the median remuneration of employees is Nil.

Rule 5 (iv): The number of permanent Employees on the rolls of the Company as on 31st March, 2022 was 5.

Rule 5(viii): Average percentile increase already made in the salaries of employees other than managerial personnel is Nil.

Rule 5(xii): It is confirmed that the remuneration is as per the Remuneration Policy of the Company.

There was no employee drawing remuneration in excess of the limits set out under Section 197(12) of the Companies Act, 2013 read with Rules 5(2) and 5(3) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, as amended.

31. Corporate Social Responsibility Activities

The provisions of Section 135(5) of the Companies Act, 2013 which requires company to spend atleast 2% of the average net profits of last three immediately preceding financial years on CSR activities are not applicable to the Company as the during the preceding first Financial Year ended on 31st March, 2021 the Company had incurred losses.

32. Safety, Health and Environment

Safety, health and environment have been of prime concern to the Company and necessary efforts were

made in this direction in line with the safety, health and environment policy laid down by the Company. Health of employees is being regularly monitored and environment has been maintained as per statutory requirements.

33. Insurance

The Company's property and assets have been adequately insured.

34. Risk Management

Risk management is integral to your Company's strategy and for the achievement of our long-term goals. Our success as an organization depends on our ability to identify and leverage the opportunities while managing the risks. The Company proactively identifies its business risks and systemically resolves all the risks.

Our approach to risk management is designed to provide reasonable assurance that our assets are safeguarded, the risks facing the business are being assessed and mitigated and all information that may be required to be disclosed is reported to Company's Senior Management including, where appropriate, the Whole-time Director, the Chief Financial Officer, the Audit Committee and the Board.

Mitigation plans in relation to significant risks are well integrated with functional and business plans and are reviewed on a regular basis by the senior leadership. The Company endeavors to continually sharpen its Risk Management systems and processes in line with a rapidly changing business environment. There are no risks which in the opinion of the Board threaten the existence of the Company. However, some of the risks which may pose challenges are set out in the Management Discussion and Analysis which forms part of this Annual Report.

35. Information under the Sexual Harassment of Women at workplace (Prevention, Prohibition and Redressal) Act, 2013

The Company has in place an Anti-Sexual Harassment Policy in line with the requirements of The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013. Your Company has formed an Internal Complaints Committee (ICC) to redress complaints received regarding sexual harassment. All employees (permanent, contractual, temporary, trainees) are covered under this Policy.

The following is the summary of sexual harassment complaints received and disposed of during the Financial Year ended 31st March, 2022:

No. of Complaints Received	Nil
No. of Complaints disposed of	Not Applicable

The Company has complied with provisions relating to the constitution of Internal Complaints Committee under the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013.

36. Significant and Material orders passed by the Regulators or Courts or Tribunals impacting the going concern status and Company's Operations in future

There are no orders passed by the Regulators or Courts or Tribunals impacting the going concern status and the Company's operations in future.

37. Material changes and commitments, if any, affecting the financial position of the Company which have occurred between the end of the Financial Year of the Company to which the Financial Statements relate and the date of the report

There are no material changes and commitments affecting the financial position of the Company which have occurred between the end of the Financial Year of the Company to which the Financial Statements relate and the date of this report.

38. Other Disclosures

No disclosure or reporting is required in respect of the following items as there were no transactions relating to these items during the year under review:

- i. Issue of equity shares with differential rights as to dividend, voting or otherwise;
- ii. Issue of shares (including sweat equity shares) to employees of the Company under any scheme;

- iii. The Company does not have any joint venture.
- iv. During the year under review, there are no applications made or any proceeding pending against the Company under Insolvency and Bankruptcy Code, 2016 (31 of 2016).
- v. During the year under review, there are no instances of one-time settlement with any banks or financial institutions.

39. Acknowledgement

Your Directors express their gratitude to all other external agencies for the assistance, co-operation and guidance received. Your Directors place on record their deep sense of appreciation for the dedicated services rendered by the workforce of the Company.

For and on behalf of the Board of Directors

Place: Noida Date: 12th August, 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239 Devansh Jain Director DIN:01819331

Form AOC - 1

(Pursuant to first proviso to sub-section (3) of Section 129 read with Rule 5 of Companies (Accounts) Rules, 2014) Statement containing salient features of the financial statement of subsidiaries/ associate companies/ joint venture

Part A - Subsidiaries

	Inox Wind	Inox Green	Waft Energy	Resco Global	Marut-Shakti	Satviki Energy	Sarayu	Vinirrmaa
	Limited	Energy	Private	Wind Services	Energy India	Private	Wind Power	Energy
		Services	Limited	Private	Limited	Limited	(Tallimadugula)	Generation
		Limited		Limited			Private Limited	Private
								Limited
Sr. No.	1	2	3	4	5	6	7	8
The date since when the	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020
subsidiary was acquired								
Reporting period, if different								
from the holding Company*								
Reporting currency and	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
exchange rate as on the last date								
of the relevant financial year in								
case of foreign subsidiaries								
Share Capital	1140,26,93,630	435,01,62,580	1,00,000	1,00,000	61,10,700	83,50,000	1,00,000	5,00,000
Reserves and Surplus	1093,61,78,220	672,14,59,250	(4,88,047)	(82,88,90,086)	(24,02,22,157)	(10,76,034)	(1,30,56,400)	(1,90,06,798)
Total Assets	4465,87,88,622	1987,21,41,119	11,18,453	1016,77,53,673	32,28,54,283	76,54,003	8,76,246	1,66,17,745
Total Liabilities	2116,92,53,626	675,03,56,650	15,06,000	1079,12,54,418	41,09,36,178	3,80,038	1,38,32,648	3,51,25,543
Investments	1287,38,54,528	163,56,30,652	-	1,58,60,700	-	-	-	-
Turnover	518,23,94,814	173,99,58,152	-	29,17,90,985	4,71,59,575	-	-	-
Profit/(Loss) before taxation	(4,23,08,72,921)	(6,61,35,000)	(1,82,813)	(82,40,24,999)	(2,76,05,845)	(1,32,237)	(2,65,388)	(22,41,462)
Provision for taxation	(1,49,43,53,000)	(2,21,23,441)	-	-	-	-	-	-
Profit/(Loss) after taxation	(2,73,65,19,921)	(4,40,11,559)	(1,82,813)	(82,40,24,999)	(2,76,05,845)	(1,32,237)	(2,65,388)	(22,41,462)
Proposed Dividend	Nil	Nil	Nil	Nil	Nil	Nil	Nil	Nil
% of Shareholding	50.53 by Inox	93.84 by Inox	100 by Inox	100 by Inox	100 by Resco	100 by Resco	100 by Resco Global	100 by Resco
	Wind Energy	Wind Limited	Wind Limited	Wind Limited	Global Wind	Global Wind	Wind Services Private	Global Wind
	Limited				Services Private	Services Private	Limited	Services Private
					Limited	Limited		Limited

	Sarayu Wind Power (Kondapuram) Private Limited	RBRK Investments Limited	Wind One Renergy Limited	Wind Two Renergy Private Limited	Wind Three Renergy Limited	Wind Four Renergy Private Limited	Wind Five Renergy Limited
Sr. No	9	10	11	12	13	14	15
The date since when the subsidiary was acquired	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020
Reporting period, if different from the holding Company*							
Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Share Capital	1,00,000	7,00,000	1,00,000	32,51,00,000	1,00,000	25,91,40,000	18,51,00,000
Reserves and Surplus	(92,67,733)	(19,98,58,000)	(23,63,00,000)	(2,12,45,209)	(26,79,00,000)	(72,69,31,981)	(24,74,00,000)
Total Assets	1,11,63,642	8,38,74,906	327,48,00,000	329,64,35,595	321,54,00,000	11,45,84,809	365,97,00,000
Total Liabilities	2,03,31,375	28,30,29,962	310,10,00,000	299,25,80,804	299,40,00,000	58,23,78,790	307,14,00,000
Investments	-	-	-	-		-	-
Turnover	-	5,28,44,258	42,29,00,000	35,01,36,251	42,23,00,000	-	36,50,00,000
Profit/(Loss) before taxation	(16,06,939)	(3,09,75,598)	23,00,000	6,41,46,765	(1,84,00,000)	7,40,49,727	(6,81,00,000)
Provision for taxation	-	_	76,00,000	1,59,60,214	(51,00,000)	2,24,57,000	(1,69,00,000)
Profit/(Loss) after taxation	(16,06,939)	(3,09,75,598)	(53,00,000)	4,81,86,551	(133,00,000)	5,15,93,227	(5,12,00,000)
Proposed Dividend	Nil	Nil	Nil	Nil	Nil	Nil	Nil
% of Shareholding	100 by Resco Global Wind Services Private Limited	100 by Resco Global Wind Services Private Limited	100 by Inox Green Energy Services Limited	100 by Inox Green Energy Services Limited	100 by Inox Green Energy Services Limited	100 by Inox Green Energy Services Limited	100 by Inox Green Energy Services Limited
	Enniced						
			Pinudaman	Vibbay Eporgy	Haroda Wind	Khatiyu Wind	Vigodi Wind
	Suswind Power	Vasuprada	Ripudaman	Vibhav Energy	Haroda Wind	Khatiyu Wind	Vigodi Wind
		Vasuprada Renewables	Urja Private	Vibhav Energy Private Limited	Energy Private	Energy Private	Energy Private
Sr. No	Suswind Power Private Limited	Vasuprada Renewables Private Limited	Urja Private Limited	Private Limited	Energy Private Limited	Energy Private Limited	Energy Private Limited
Sr. No The date since when the	Suswind Power	Vasuprada Renewables	Urja Private		Energy Private	Energy Private	Energy Private
The date since when the subsidiary was acquired Reporting period, if different from the	Suswind Power Private Limited 16	Vasuprada Renewables Private Limited 17	Urja Private Limited 18	Private Limited	Energy Private Limited 20	Energy Private Limited 21	Energy Private Limited 22
The date since when the subsidiary was acquired Reporting period, if	Suswind Power Private Limited 16 01/07/2020 Not Applicable	Vasuprada Renewables Private Limited 17	Urja Private Limited 18	Private Limited	Energy Private Limited 20	Energy Private Limited 21	Energy Private Limited 22
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000	Private Limited 19 01/07/2020 Not Applicable 1,00,000	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863)	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375)	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504)	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836)	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748)	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888)	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493)
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863)	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375)	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504)	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836)	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748)	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888)	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493)
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities Investments	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities Investments Turnover Profit/(Loss) before	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities Investments Turnover	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150 1,47,73,014 -	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691 3,56,065 -	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234 3,46,554 -	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456 5,46,425 -	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681 22,50,429 -	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996 23,75,847 -	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431 23,48,924 -
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities Investments Turnover Profit/(Loss) before taxation Provision for taxation Profit/(Loss) after	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150 1,47,73,014 -	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691 3,56,065 -	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234 3,46,554 -	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456 5,46,425 -	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681 22,50,429 -	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996 23,75,847 -	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431 23,48,924 -
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities Investments Turnover Profit/(Loss) before taxation Provision for taxation Profit/(Loss) after taxation	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150 1,47,73,014 - (13,00,928)	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691 3,56,065 - - (59,487)	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234 3,46,554 - - (61,191)	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456 5,46,425 - (1,16,686)	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681 22,50,429 - - (11,40,833)	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996 23,75,847 - (11,64,306)	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431 23,48,924 - - (11,54,412)
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities Investments Turnover Profit/(Loss) before taxation Provision for taxation Profit/(Loss) after	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150 1,47,73,014 - (13,00,928) - (13,00,928)	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691 3,56,065 - - (59,487)	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234 3,46,554 - (61,191) - (61,191)	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456 5,46,425 - (1,16,686) - (1,16,686)	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681 22,50,429 - - (11,40,833) (11,40,833)	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996 23,75,847 - (11,64,306) - (11,64,306)	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431 23,48,924 - (11,54,412) (11,54,412)
The date since when the subsidiary was acquired Reporting period, if different from the holding Company* Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries Share Capital Reserves and Surplus Total Assets Total Liabilities Investments Turnover Profit/(Loss) before taxation Provision for taxation Proposed Dividend	Suswind Power Private Limited 16 01/07/2020 Not Applicable 1,00,000 (51,72,863) 97,00,150 1,47,73,014 - (13,00,928) - (13,00,928) Nil	Vasuprada Renewables Private Limited 17 01/07/2020 Not Applicable 1,00,000 (4,31,375) 24,691 3,56,065 - - (59,487) (59,487)	Urja Private Limited 18 01/07/2020 Not Applicable 1,00,000 (4,11,504) 34,234 3,46,554 - (61,191) - (61,191) Nil	Private Limited 19 01/07/2020 Not Applicable 1,00,000 (6,28,836) 18,456 5,46,425 	Energy Private Limited 20 01/07/2020 Not Applicable 1,00,000 (15,95,748) 7,54,681 22,50,429 - (11,40,833) (11,40,833) Nil	Energy Private Limited 21 01/07/2020 Not Applicable 1,00,000 (16,51,888) 8,22,996 23,75,847 - (11,64,306) (11,64,306) Nil	Energy Private Limited 22 01/07/2020 Not Applicable 1,00,000 (16,01,493) 8,47,431 23,48,924 - (11,54,412) (11,54,412) Nil

	Ravapar Wind Energy Private	Nani Virani Wind Franss	Aliento Wind Energy Private	Tempest Wind Energy Private	Vuelta Wind Energy Private	Flutter Wind Energy Private	Flurry Wind Energy Private
	Limited	Wind Energy Private Limited	Limited	Limited	Limited	Limited	Limited
Sr. No	23	24	25	26	27	28	29
The date since when the subsidiary was acquired	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020	01/07/2020
Reporting period, if different from the holding Company*							
Reporting currency and exchange rate as on the last date of the relevant financial year in case of foreign subsidiaries	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
Share Capital	1,00,000	21,39,00,000	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000
Reserves and Surplus	(16,80,221)	(1,99,96,557)	(47,35,090)	(46,78,189)	(46,74,296)	(52,72,957)	(47,28,677)
Total Assets	7,67,870	2,71,25,74,748	99,45,434	99,31,434	99,12,746	95,71,289	99,31,734
Total Liabilities	23,48,091	2,19,53,81,958	1,45,79,525	1,45,09,923	1,44,87,042	1,47,44,245	1,45,60,410
Investments	-	-	-	-	-	-	-
Turnover	-	94,42,879	-	-	-	-	-
Profit/(Loss) before taxation	(11,93,626)	(1,83,64,463)	(12,73,218)	(12,40,861)	(12,37,754)	(13,03,435)	(12,71,438)
Provision for taxation	-	4,48,097	-	-	-	-	-
Profit/(Loss) after taxation	(11,93,626)	(1,88,12,560)	(12,73,218)	(12,40,861)	(12,37,754)	(13,03,435)	(12,71,438)
Proposed Dividend	Nil	Nil	Nil	Nil	Nil	Nil	Nil
% of Shareholding	100 by Inox	100 by Inox	100 by Inox	100 by Inox	100 by Inox	100 by Inox	100 by Inox
	Green Energy	Green Energy	Green Energy	Green Energy	Green Energy	Green Energy	Green Energy
	Services Limited	Services Limited	Services Limited	Services Limited	Services Limited	Services Limited	Services Limited

* The reporting period of all subsidiaries is the same as that of its holding company i.e. 31st March, 2022.

Name of subsidiaries which are yet to commence operations: Nil

Name of subsidiaries which have been liquidated or sold during the year: Nil

Statement related to Associate Companies and Joint Ventures: Nil

Sr. No.	Particulars	Name
1.	Latest Audited Balance Sheet date	
2.	Date on which the Associate or Joint Venture was associated or acquired	
3.	Shares of Associates/ Joint Ventures held by the Company on the year end	
	Number	
	Amount of Investment in Associates/ Joint Venture	
	Extent of holding %	Not Applicable
4.	Description of how there is significant influence	Not Applicable
5.	Reason why the associate/ joint venture is not consolidated	
6.	Net worth attributable to shareholding as per latest Balance Sheet	
7.	Profit/ Loss for the year	
i.	Considered in consolidation	
ii.	Not considered in consolidation	

Names of associates or joint ventures which are yet to commence operations: Nil

Names of associates or joint ventures which have been liquidated or sold during the year: Nil

For and on behalf of the Board of Directors

Devansh Jain Director DIN: 01819331 Vineet Valentine Davis Whole-time Director DIN: 06709239

Place: Noida Date: 12th August, 2022 **Deepak Banga** Company Secretary Narayan Lodha Chief Financial Officer

Annexure B

Form No. MR -3

Secretarial Audit Report

For the Financial Year ended March 31, 2022 [Pursuant to Section 204(1) of the Companies Act, 2013 and Rule 9 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 and Regulation 24A of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015]

The Members, **Inox Wind Energy Limited** 3rd Floor, ABS Towers, Old Padra Road, Vadodara – 390 007, Guiarat, India.

We have conducted the Secretarial Audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by Inox Wind Energy Limited ("Company"). Secretarial Audit was conducted in a manner that provided us a reasonable basis for evaluating the corporate conducts / statutory compliances and expressing our opinion thereon.

Based on our verification of the Company's Books, Papers, Minute Books, Forms and Returns filed and other records maintained by the Company and also the information provided by the Company, its officers, agents and authorized representatives during the conduct of Secretarial Audit, we hereby report that, in our opinion, the Company has, during the audit period covering the Financial Year ended on March 31, 2022 ("review period"), complied with the statutory provisions listed hereunder and also that the Company has proper Board-Processes and Compliance-Mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

We have examined the Books, Papers, Minute Books, Forms and Returns filed and other records maintained by the Company for the review period, according to the provisions of:

- i. The Companies Act, 2013 ("Act") and the rules made thereunder;
- ii. The Securities Contracts (Regulation) Act, 1956 and the rules made thereunder;
- iii. The Depositories Act, 1996 and the Regulations and Bye-laws framed thereunder;
- iv. Foreign Exchange Management Act, 1999 and the rules and regulations made thereunder to the extent of Foreign Direct Investment, Overseas Direct Investment and External Commercial Borrowings;

- v. The following Regulations and Guidelines prescribed under the Securities and Exchange Board of India ("SEBI") Act, 1992:
 - a. SEBI (Issue of Capital and Disclosure Requirements) Regulations, 2018;
 - b. SEBI (Substantial Acquisition of Shares and Takeovers) Regulations, 2011;
 - c. SEBI (Buy-back of Securities) Regulations, 2018; However, there were no actions / events pursuant to these regulations, hence not applicable.
 - d. SEBI (Share Based Employee Benefits) Regulations, 2014; However, there were no actions / events pursuant to these regulations, hence not applicable.
 - e. SEBI (Share Based Employee Benefits and Sweat Equity) Regulations, 2021; However, there were no actions / events pursuant to these regulations, hence not applicable.
 - f. SEBI (Issue and Listing of Debt Securities) Regulations, 2008; However, there were no actions / events pursuant to these regulations, hence not applicable.
 - g. SEBI (Issue and Listing of Non-Convertible Redeemable Preference Shares) Regulations, 2013; However, there were no actions / events pursuant to these regulations, hence not applicable.
 - h. SEBI (Prohibition of Insider Trading) Regulations, 2015;
 - i. SEBI (Registrars to an Issue and Share Transfer Agents) Regulations, 1993 regarding the Companies Act, 2013 and dealing with client;
 - j. SEBI (Delisting of Equity Shares) Regulations, 2009 / 2021; However, there were no actions / events pursuant to these regulations, hence not applicable.
 - k. SEBI (Depositories and Participants) Regulations, 2018;

- I. SEBI (Issue and Listing of Non-Convertible Securities) Regulations, 2021; However, there were no actions / events pursuant to these regulations, hence not applicable.
- m. SEBI (Debenture Trustees) Regulations, 1993; However, there were no actions / events pursuant to these regulations, hence not applicable.

We have also examined compliance with the applicable Clauses / Regulations of the following:-

- i. Secretarial Standards issued by The Institute of Company Secretaries of India; and
- ii. Listing Agreements entered into by the Company with BSE Limited and National Stock Exchange of India Limited read with SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

During the review period the Company has complied with the provisions of the applicable Acts, Rules, Regulations, Guidelines, Standards, etc. as mentioned above.

We further report that;

- A. The Board of Directors of the Company is duly constituted with proper balance of Executive Directors, Non-Executive Directors and Independent Directors. There were no changes in the composition of the Board of Directors during the review period;
- B. Adequate notice is given to all the Directors to schedule the Board Meetings, Agenda and detailed Notes on Agenda were generally sent at least seven days in advance and a system exists for seeking and obtaining further information and clarification on the

Agenda items before the meeting and for meaningful participation at the meeting;

- C. As per the minutes of the meetings duly recorded and signed by the Chairman, the decisions of the Board were unanimous and no dissenting views have been recorded;
- D. There are adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with all the applicable Laws, Rules, Regulations and Guidelines;
- E. During the review period, there were no specific instances / actions in the Company in pursuance of the above referred Laws, Rules, Regulations, Guidelines, Standards etc., having major bearing on the Company's affairs. However, the Company's securities got listed on Bombay Stock Exchange and National Stock Exchange w.e.f. June 11, 2021. Further, the Company has issued and allotted 10,62,573 warrants convertible into Equity Shares on preferential basis during the review period.

S. Samdani Partner Samdani Shah & Kabra Company Secretaries FCS No.: 3677; CP No.: 2863 ICSI Peer Review # 1079/2021 UDIN: F003677D000771389

Place: Vadodara Date: 12th August, 2022

This Report is to be read with our letter of even date which is annexed as **Appendix A** and forms an integral part of this report.

Appendix A

The Members, **Inox Wind Energy Limited** 3rd Floor, ABS Towers, Old Padra Road, Vadodara – 390 007, Gujarat, India.

Our Secretarial Audit Report of even date is to be read along with this letter, that:

- i. Maintenance of secretarial records and compliance of the provisions of Corporate and other applicable Laws, Rules, Regulations, Standards is the responsibility of the management of the Company. Our examination was limited to the verification and audit of procedures and records on test basis. Our responsibility is to express an opinion on these secretarial records and compliances based on such verification and audit.
- ii. We have followed the audit practices and processes as were appropriate to obtain reasonable assurance about the correctness of the contents of secretarial records. The verification was done on test basis to ensure that correct facts are reflected in secretarial records and we believe that the processes and practices we followed provide a reasonable basis for our opinion.
- iii. Wherever required, we have obtained the management representation about the Compliance of Laws, Rules and Regulations, happening of events, etc.
- iv. The Secretarial Audit Report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

S. Samdani Partner Samdani Shah & Kabra Company Secretaries FCS No. 3677; CP No. 2863 ICSI Peer Review # 1079/2021 UDIN: F003677D000771389

Place: Vadodara Date: 12th August, 2022

Annexure C

Certificate from Practicing Company Secretary regarding compliance of conditions of Corporate Governance Corporate Governance Compliance Certificate

[For the Financial Year ended March 31, 2022 pursuant to Schedule V - Part E of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015]

The Members

Inox Wind Energy Limited

We have examined the compliance of the conditions of Corporate Governance by Inox Wind Energy Limited ("Company") for the Financial Year ended March 31, 2022 ("review period"), as per the relevant provisions of Securities and Exchange Board of India ("SEBI") (Listing Obligations and Disclosure Requirements) Regulations, 2015 ("Listing Regulations").

The Compliance of conditions of Corporate Governance is the responsibility of the Company's Management. Our examination was limited to the procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of Governance. It is neither an audit nor an expression of an opinion on the Financial Statements of the Company.

In our opinion and to the best of our information and according to the explanations given to us, we certify that the Company has complied with the conditions of Corporate Governance as stipulated in the above- mentioned Listing Regulations.

We state that in respect of investor grievances received during the review period, no such grievance is pending against the Company, as per the records maintained by the Company and presented to the Stakeholders Relationship Committee.

We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the affairs of the Company.

Place: Vadodara, Date: 12th August, 2022 S. Samdani Partner Samdani Shah & Kabra Company Secretaries FCS No.: 3677; CP No.: 2863 ICSI Peer Review#: 1079/2021 ICSI UDIN: F003677D000771466

Corporate Governance Report

In compliance with the Regulation 34(3) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 (hereinafter referred to as Listing Regulations), Inox Wind Energy Limited ("the Company") is pleased to submit this Report on the matters listed in Para C of Schedule V of the Listing Regulations and the practices followed by the Company in this regard for the Financial Year ended 31st March, 2022.

1. Brief statement on the Company's Philosophy on Code of Governance

Corporate Governance is a system by which Companies are directed and controlled by the management in the best interest of the shareholders and others; ensuring greater transparency and better and timely financial reporting. Corporate Governance therefore generates long term economic value for its Stakeholders.

Inox Wind Energy Limited believes that the implementation of Corporate Governance principles generates public confidence in the corporate system. With this belief, the Company has initiated significant measures for compliance with Corporate Governance.

2. Board of Directors

(a) Composition and Category of Directors

The Composition of the Board of the Company is in compliance with the provision of Companies Act, 2013 and SEBI (Listing obligations and Disclosure Requirements), Regulations, 2015. As at the end of the Financial Year ended 31st March, 2022, the Board comprised of the following;

Name of Director	Category of Director	Sub- category of Director	No. of Directors	% of total strength of the Board	
Mr. Shanti Prashad Jain	Chairman	Non - Promoter – Independent Director	01	16.67	
Mr. Vineet Valentine Davis	Executive Director	Whole -time Director	01	16.67	
Ms. Vanita Bhargava	Non-Executive Woman Director	Independent Director	01	66.66	
Mr. Devendra Kumar Jain	Non – Executive Director	Non- Independent Director	03	00.00	
Mr. Vivek Kumar Jain	Director	Director			
Mr. Devansh Jain					
Total			06	100.00	

(b) Number of Meetings of the Board of Directors held with the dates, attendance of each Director at the Meeting of the Board of Directors and the last Annual General Meeting, disclosure of relationships between Directors inter-se and number of shares and convertible instruments held by Non- Executive Directors

The Meetings of the Board have been held at regular intervals with a time gap of not more than 120 days between two consecutive Meetings. During the Financial Year ended 31st March, 2022, 6 (Six) Board Meetings were held on 25th June, 2021, 13th August, 2021, 6th October, 2021, 14th October, 2021, 27th December, 2021 and 11th February 2022.

The following table gives details of Directors, their attendance at the Meetings of the Board, Disclosure of relationship between Directors inter-se and Number of shares held by Non-Executive Directors as at 31st March, 2022:

Name of the Director	Category of Director	Number of Board Meetings attended	Whether attended last AGM	Relationship between Directors inter-se	Number of shares held by Non- Executive Director
Mr. Devendra Kumar Jain	Non-Executive and Non- Independent Director	3 out of 6	No	Father of Mr. Vivek Kumar Jain	2,010
Mr. Vivek Kumar Jain	Non-Executive and Non- Independent Director	4 out of 6	No	Son of Mr. Devendra Kumar Jain	5,04,469
Mr. Shanti Prashad Jain	Independent and Non- Executive Director	6 out of 6	Yes	No inter-se relationship between Directors	200
Ms. Vanita Bhargava	Independent and Non- Executive Director	6 out of 6	Yes	No inter-se relationship between Directors	Nil
Mr. Devansh Jain	Non-Executive and Non- Independent Director	6 out of 6	No	Son of Mr. Vivek Kumar Jain and Grandson of Mr. Devendra Kumar Jain	1,000
Mr. Vineet Valentine Davis	Executive Director – Whole-time Director	6 out of 6	Yes	No inter-se relationship between Directors	Not Applicable

The Company has not issued any Convertible Instruments to any of the Directors and hence, the details in respect of such Convertible Instruments held by non-executive directors are not provided.

(c) Number of other Directorships and Committees Membership/ Chairmanship

Name of the Director	Number of o Memberships/ O	List of Directorship held in other Listed Companies as on 31 st March, 2022 and		
	Other Other Companies Committee*			
	Directorship**	Membership of Public Limited Companies including the Company	Chairpersonship of Listed Companies including the Company	Category of Directorship
Mr. Devendra Kumar Jain	6	2	0	GFL Limited (Managing Director) Gujarat Fluorochemicals Limited (Chairman)
Mr. Vivek Kumar Jain	7	4	1	Gujarat Fluorochemicals Limited (Managing Director) Inox Leisure Limited (Non - Executive Director)

Name of the Director		ther Directorships a Chairmanships as on	List of Directorship held in other Listed Companies	
	Other Other Companies Committee*			as on 31 st March, 2022 and
	Directorship**	Membership of Public Limited Companies including the Company	Chairpersonship of Listed Companies including the Company	Category of Directorship
Mr. Shanti Prashad Jain	6	9	5	Inox Wind Limited (Independent Director) Inox Green Energy Services Limited (Independent Director) Gujarat Fluorochemicals Limited (Independent Director) GFL Limited (Independent Director)
Ms. Vanita Bhargava	3	6	0	Gujarat Fluorochemicals Limited (Independent Director) GFL Limited (Independent Director) Pilani Investment and Industries Corporation Limited (Independent Director)
Mr. Devansh Jain	5	5	0	Inox Wind Limited (Whole-time Director)
Mr. Vineet Valentine Davis	9	2	0	Inox Wind Limited (Whole-time Director) Inox Green Energy Services Limited (Non-Executive Director)

* Committee means Audit Committee and Stakeholders' Relationship Committee as per Regulation 26 of the Listing Regulations.

** Other Directorship excludes directorship of Foreign Companies and Companies registered under Section 8 of the Companies Act, 2013.

During the Financial Year ended 31st March, 2022, none of the Directors were Directors in more than 10 Public Limited Companies. Further, none of the Directors hold directorship in more than 7 listed companies or act as an Independent Director in more than 7 listed companies. Further, none of the Directors was a Member of more than 10 Committees or acted as a Chairman of more than 5 Committees across all listed companies.

(d) Web-link of Familiarisation Programme imparted to Independent Directors

The details of familiarisation programme imparted to Independent Directors have been disclosed on the Company's website: <u>www.iwel.co.in</u>. The same can be viewed at <u>https://www.iwel.co.in/pdf/familiarization_programme/IWEL%20Familisation%20Program.pdf</u>.

(e) Key Skills, Expertise and Competencies of the Board of Directors

The Board comprises qualified members who bring in the required skills, competence and expertise to enable them to effectively contribute in deliberations at Board and Committee meetings. The below matrix summarizes a mix of skills, expertise and competencies expected to be possessed by our individual Directors, which are key to corporate governance and Board effectiveness:

Name of the Director	Skills, Expertise and Competencies						
	Power Sector, particularly Renewable Energy Sector	Wind Power Industry	Corporate Marketing, Tendering	Accounts, Finance, Financial Management, Audit Management, Taxation	Corporate Governance, Administration	Legal and Compliance	Business Strategy and Management
Mr. Devendra Kumar Jain	✓	\checkmark	√	√	√	√	√
Mr. Vivek Kumar Jain	✓	\checkmark	√	✓	√	√	✓
Mr. Shanti Prashad Jain	√			✓	√	√	√
Ms. Vanita Bhargava				√	√	√	
Mr. Devansh Jain	✓	√	√	√	√	√	✓
Mr. Vineet Valentine Davis	✓	√	√	-			✓

(f) Independent Directors

As stipulated under Section 149 read with Schedule IV of the Companies Act, 2013 pertaining to the Code for Independent Directors, Secretarial Standards-1 issued by the Institute of Company Secretaries of India and Regulation 25(3) of the Listing Regulations, a separate Meeting of the Independent Directors of the Company was held on 11th February, 2022 with the following agenda:

- to review performance of Non-Independent Directors, the Board as a whole and Chairperson of the Company;
- to assess the quality, quantity and timeliness of flow of information between the Company Management and the Board that is necessary for the Board to effectively and reasonably perform their duties and
- to familiarise Independent Directors with the Company, their roles, rights, responsibilities in the Company, nature of industry in which the Company operates, its business model etc.

All Independent Directors have given declarations that they meet the criteria of independence as laid down under Section 149(6) of the Companies Act, 2013 and Regulation 16(1) (b) of the Listing Regulations. In the opinion of the Board, all the Independent Directors fulfill the conditions of independence specified in Section 149(6) of the Companies Act, 2013 and Regulation 16(1)(b) read with Para C of Schedule V of of the Listing Regulations and they are independent of the management.

3. Audit Committee

(a) Brief description of Terms of Reference

The Audit Committee of the Company was duly constituted as per Regulation 18 of SEBI (Listing Obligations and Disclosure requirements) Regulations, 2015, read with the provisions of Section 177 of the Companies Act, 2013 and the Terms of reference was defined by Board of Directors in their meeting held on 26th February, 2021. All the Members of the Audit Committee are financially literate and capable of analysing Financial Statements of the Company.

The Committee members may invite the Internal Auditor or any other concerned officer of the Company in the meetings, whenever required on case to case basis.

The Audit Committee acts as a link between the Management, Statutory Auditors, Internal Auditors and the Board of Directors.

The Role and the Terms of Reference of the Audit Committee are in accordance with the requirements of Section 177 of the Companies Act, 2013 read with relevant Rules made thereunder and Regulation 18 of the Listing Regulations read with Part C of Schedule II of the Listing Regulations, which are mainly as follows:

- 1. Oversight of the Company's financial reporting process and the disclosure of its financial information to ensure that the financial statement is correct, sufficient and credible;
- 2. Recommendation for appointment, remuneration and terms of appointment of Auditors of the Company;

- 3. Approval of payment to Statutory Auditors for any other services rendered by the Statutory Auditors;
- 4. Reviewing, with the management, the Annual Financial Statements and Auditor's Report thereon before submission to the Board for approval, with particular reference to:
 - a. Matters required to be included in the Director's Responsibility Statement to be included in the Board's Report in terms of clause (c) of sub-section 3 of section 134 of the Companies Act, 2013;
 - b. Changes, if any, in accounting policies and practices and reasons for the same;
 - c. Major accounting entries involving estimates based on the exercise of judgment by management;
 - d. Significant adjustments made in the financial statements arising out of audit findings;
 - e. Compliance with listing and other legal requirements relating to financial statements;
 - f. Disclosure of any related party transactions;
 - g. Qualifications in the draft audit report.
- 5. Reviewing, with the management, the quarterly financial statements before submission to the Board for approval;
- 6. Reviewing, with the management, the statement of uses/ application of funds raised through an issue (public issue, rights issue, preferential issue, etc.), the statement of funds utilized for purposes other than those stated in the offer document/ prospectus/ notice and the report submitted by the monitoring agency monitoring the utilisation of proceeds of a public or rights issue, and making appropriate recommendations to the Board to take up steps in this matter;
- Review and monitor the Auditor's independence and performance and effectiveness of audit process;
- 8. Approval or any subsequent modification of transactions of the Company with related parties;
- 9. Scrutiny of inter-corporate loans and investments;

- 10. Valuation of undertakings or assets of the Company, wherever it is necessary;
- 11. Evaluation of internal financial controls and risk management systems;
- 12. Reviewing, with the management, performance of Statutory and Internal Auditors, adequacy of the internal control systems;
- 13. Reviewing the adequacy of internal audit function, if any, including the structure of the internal audit department, staffing and seniority of the official heading the department, reporting structure coverage and frequency of internal audit;
- 14. Discussion with Internal Auditors of any significant findings and follow up there on;
- 15. Reviewing the findings of any internal investigations by the Internal Auditors into matters where there is suspected fraud or irregularity or a failure of internal control systems of a material nature and reporting the matter to the Board;
- 16. Discussion with Statutory Auditors before the audit commences, about the nature and scope of audit as well as post-audit discussion to ascertain any area of concern;
- 17. To look into the reasons for substantial defaults in the payment to the depositors, debenture holders, shareholders (in case of non-payment of declared dividends) and creditors;
- 18. To review the functioning of the Whistle Blower mechanism;
- 19. Approval of appointment of CFO (i.e., the wholetime Finance Director or any other person heading the finance function or discharging that function) after assessing the qualifications, experience and background, etc. of the candidate;
- 20. Review the utilization of loans and/ or advances from/ investment by the holding company in the subsidiary exceeding Rs. 100 Crore or 10% of the asset size of the subsidiary, whichever is lower including existing loans/ advances/ investments existing as on the date of coming into force of this provision i.e. 1.4.2019;
- 21. Consider and comment on rationale, costbenefits and impact of schemes involving merger, demerger, amalgamation etc., on the listed entity and its shareholders.

- 22. Review the following information:
 - Management discussion and analysis of financial condition and results of operations;
 - b. Statement of significant Related Party Transactions (as defined by the Audit Committee), submitted by management;
 - c. Management letters/ letters of internal control weaknesses issued by the Statutory Auditors;
 - d. Internal Audit Reports relating to internal control weaknesses;
 - e. The appointment, removal and terms of remuneration of the Chief Internal Auditor shall be subject to review by the Audit Committee;
 - f. Statement of deviations:
 - quarterly statement of deviation(s) including report of monitoring agency, if applicable, submitted to Stock Exchange(s) in terms of Regulation 32(1).
 - annual statement of funds utilized for purposes other than those stated in the offer document/ prospectus/ notice in terms of Regulation 32(7).
- 23. Carrying out any other function as is mentioned in the terms of reference of the Audit Committee.

(b) Composition, Name of Members and Chairperson, Number of Meetings held and Attendance

The Audit Committee comprises of three Directors with Mr. Shanti Prashad Jain as the Chairman of the Committee. The composition of Audit Committee as mentioned herein below is in compliance with Section 177 of the Companies Act, 2013 read with relevant Rules made thereunder and Regulation 18 of the Listing Regulations.

During the Financial Year ended 31st March, 2022, 6 (Six) Audit Committee Meetings were held on 25th June, 2021, 13th August, 2021, 6th October, 2021, 14th October, 2021, 27th December, 2021 and 11th February, 2022.

The details of composition of Audit Committee and the Meetings attended by the Directors during Financial Year ended 31st March, 2022 are given below:

Name	Position	Number of Meetings attended during the year
Mr. Shanti Prashad Jain, Non-Executive and Independent Director	Chairman	6 out of 6
Mr. Devansh Jain, (Non-Executive and Non-Independent Director)	Member	6 out of 6
Ms. Vanita Bhargava, Non-Executive and Independent Director	Member	6 out of 6

4. Nomination and Remuneration Committee

(a) Brief description of Terms of Reference

Nomination and Remuneration Committee (NR Committee) of the Company was constituted on 26th February, 2021 in accordance with the requirements of Section 178 of the Companies Act, 2013 read with relevant Rules made there under and Regulation 19 read with Part D of Schedule II of the Listing Regulations.

Terms of Reference of the NR Committee inter-alia include the following:

- a. To lay down criteria for identifying persons who are qualified to become Directors and who may be appointed in Senior Management of the Company in accordance with the criteria laid down by NR Committee and recommend to the Board their appointment and removal;
- To lay down criteria to carry out evaluation of every Director's performance and the Board of Directors;
- c. To formulate criteria for determining qualifications, positive attributes and independence of a Director and recommend to the Board of Directors a policy relating to the remuneration of the Directors, Key Managerial Personnel and other employees;
- d. To devise a policy on diversity of Board of

Directors;

- e. To determine the composition and level of remuneration, including reward linked with the performance, which is reasonable and sufficient to attract, retain and motivate Directors, KMP, Senior Management Personnel & other employees to work towards the long term growth and success of the Company;
- f. For every appointment of an Independent Director, the NR Committee shall evaluate the balance of skills, knowledge and experience on the Board and on the basis of such evaluation, prepare a description of the role and capabilities required of an Independent Director. The person recommended to the Board for appointment as an Independent Director shall have the capabilities identified in such description. For the purpose of identifying suitable candidates, the Committee may:
 - i. use the services of an external agencies, if required;
 - ii. consider candidates from a wide range of backgrounds, having due regard to diversity; and
 - iii. consider the time commitments of the candidates;
- g. To decide whether to extend or continue the term of appointment of the Independent Directors, on the basis of the report of performance evaluation of Independent Directors.

Selection of New Directors and Board Membership Criteria

The NRC Committee recommends to the Board the appropriate qualifications, positive attributes, characteristics, skills and experience required for the Board as a whole and its individual members, with the objective of having a Board with diverse backgrounds and experience in business, government, education and public service. The Policy of Nomination and Remuneration Policy is available on the Company's website; <u>www.iwel.co.in</u>.

(b) Composition, Name of Members and Chairperson, Number of Meetings held and Attendance

The composition of Nomination and Remuneration Committee is in compliance with Section 178 of the Companies Act, 2013 read with relevant Rules made thereunder and Regulation 19 (3A) of the Listing

Regulations.

During the Financial Year ended 31st March, 2022, 2 (Two) NR Committee Meetings were held on 13th August, 2021 and 11th February, 2022.

The details of composition of Nomination and Remuneration Committee and the Meetings attended by the Directors during Financial Year ended 31st March, 2022 are given below::

Name of Director	Position	Number of Meetings attended during the year
Ms. Vanita Bhargava, Non-Executive & Independent Director	Chairperson	2 out of 2
Mr. Shanti Prashad Jain, Non-Executive & Independent Director	Member	2 out of 2
Mr. Devansh Jain, Non-Executive & Non- Independent Director	Member	2 out of 2

(c) Performance Evaluation criteria for Independent Directors

Performance Evaluation forms containing criteria for evaluation of Board as a whole, Committees of the Board and individual Directors and Chairperson of the Company were sent to all the Directors with a request to provide their feedback to the Company on the Annual Performance Evaluation of Board as a whole, Committees of Board, Individual Directors and Chairperson of the Company, fulfillment of the independence criteria and independence of Independent Directors from the management for the Financial Year 2021-22. Further, based on the feedback received by the Company, the Board evaluated and noted that the Annual Performance of each of the Directors is highly satisfactory and decided to continue the terms of appointment of all the Independent Directors of the Company.

5. Stakeholders' Relationship Committee

Stakeholders Relationship Committee of the Company was constituted and the Role and the Terms of Reference were defined by the Board of Directors in their meeting held on 26th February, 2021 which are in accordance with the requirements of Section 178 of the Companies Act, 2013 read with relevant Rules

made thereunder and Regulation 20 read with Part D of Schedule II of the Listing Regulations.

(a)	Name of Non-Executive Director heading the Committee	
(b)	Name and designation of Compliance Officer:	Mr. Deepak Banga, Company Secretary
(c)	Number of Shareholders complaints received during the Financial Year 2021-22	0
(d)	Number of Complaints not resolved to the satisfaction of Shareholders	0
(e)	Number of pending complaints	0

6. Risk Management Committee

As the Company is not part of the top 1,000 listed entities, determined on the basis of market capitalization as at the end of the immediate preceding financial year, the provisions of Regulation 21 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 are not applicable.

7. Remuneration to Directors

The Board of Directors on the recommendations of Nomination and Remuneration Committee of the Board is authorized to decide the remuneration of the Managing Director, Whole-Time Director, subject to the approval of the Members and Central Government, if required.

No remuneration was paid to any of the Directors during the year under review except sitting fees.

Details of the sitting fees paid to the Non-Executive Directors of the Company during the Financial Year 2021 -22 for attending the Board and Committee Meetings is as follows:

Name of the Director	Sitting Fees (Rs.)
Mr. Devendra Kumar Jain	60,000
Mr. Vivek Kumar Jain	60,000
Mr. Devansh Jain	1,60,000
Ms. Vanita Bhargava	1,80,000
Mr. Shanti Prashad Jain	1,80,000

During the year under review, the Company has not

issued any stock options at discount.

Non-Executive Directors with materially significant related party transactions, pecuniary or business relationship with the Company

There have been no materially significant related party transactions, pecuniary transactions or relationships between the Company and its Non-Executive Directors during the Financial Year 2021-22 that may have potential conflict with the interests of the Company at large.

None of the Independent Directors have any other pecuniary relationship or transactions with the Company which in the judgment of the Board would affect the independence or judgment of Directors.

Criteria for making payment to non-executive Directors are disclosed on the Company's website, <u>www.iwel.co.in</u>. The same can be viewed at <u>https://www.iwel.co.in/pdf/policy/1.%20Nomination%20</u> and%20Remuneration%20Policy.pdf.

8. General Body Meetings Annual General Meeting

During the period starting from the date of incorporation (6th March, 2020) and till the Financial Year ended 31st March, 2022, 1st Annual General Meeting of the Company was held on 30th September, 2021. The particulars of the 1st Annual General Meeting of the Company and details of Special Resolution(s) passed in that Meeting are as under:

Financial Year	Date & Time	Location	Details of Special Resolutions Passed
	30 th September, 2021 at 4.30 P.M.		Approval for divestment of shares.

Extra-ordinary General Meeting

During the period starting from the date of incorporation (6th March, 2020) and till the Financial Year ended 31st March, 2022, 3 (Three) Extra-ordinary General Meetings of the Members of the Company were convened. The particulars of the aforementioned Extra-ordinary General Meetings of the Company and details of Special Resolutions passed in that Meetings

are as under:

Financial Year	Date & Time	Location	Details of Special Resolutions Passed
6 th March, 2020 to 31 st March, 2021	22 nd February, 2021 at 11.30 A.M.	At the Registered Office of the Company situated at ABS Tower, 3 rd Floor, Old Padra Road,	 Approval to give loan to/ give guarantee to/ provide any security in connection with any loan taken by the person in whom the Director of the Company is interested under Section 185 of the Companies Act, 2013.
		Vadodara-390007, Gujarat.	 Approval for increase in the limits applicable for making investments/ extending loans and giving guarantees or providing securities in connection with loans to Persons/ Bodies Corporate.
			 Approval of authority to the Board of Directors to create charge or mortgage in favour of lending institutions or sell, lease or dispose of undertaking of the Company as permitted under Section 180(1) (a) of the Companies Act, 2013.
			4. Approval of Borrowing of money in excess of Paid- Up Capital and Free Reserves of the Company as permitted under Section 180(1)(c) of the Companies Act, 2013.
			 Continuation of Directorship of Mr. Devendra Kumar Jain (DIN: 00029782) as Non-Executive Director of the Company.
			 Continuation of Directorship of Mr. Shanti Prashad Jain (DIN: 00023379) as Non-Executive and Independent Director of the Company.
2021-22	29 th October, 2021 at 03.00 P.M.	Through Video Conferencing ("VC")/ Other Audio-Visual means ("OAVM")	-
2021-22	25 th January, 2022 at 12.00 Noon	Through Video Conferencing	1. To amend Articles of Association of the Company to enable issuance of Stock Options/ Share Warrants.
		("VC")/ Other Audio-Visual means ("OAVM")	2. Issuance of Warrants Convertible into Equity Shares to Devansh Trademart LLP, an entity forming part of the Promoter Group of the Company on preferential basis.
			 Issuance of Warrants Convertible into Equity Shares to Anjana Projects Private Limited, Non Promoter (Unrelated Investor) on preferential basis.

Postal Ballot

During the Financial Year ended 31st March, 2022, no Postal Ballot was conducted and at present no Special Resolution is proposed to be conducted through Postal Ballot.

Procedure for Postal Ballot: Not applicable

9. Means of Communication

The Equity Shares of the Company got listed on the Stock Exchanges on 11th June, 2021. The Quarterly/ Annual Financial Results and also Annual Report of the Company/ Subsidiary for the Financial Year ended 31st March, 2022 were submitted with the Stock Exchanges immediately after they were approved by the Board and published in well-circulated Gujarati (Gujarat Samachar and Financial Express) and English daily (Financial Express) as well. The said results were submitted to Stock Exchanges i.e. NSE; <u>www.nseindia.com</u> and BSE; <u>www.bseindia.com</u> where the equity shares of the Company are listed and also posted on the Company's website; <u>www.iwel.co.in</u>.

10. General Shareholder Information

10.1	Annual General Meeting					
	Date	28 th September, 2022				
	Time	03:30 P.M.				
	Venue / Mode	To be conducted via Video Conferencing or Any Other Audio Visual Means from the Corporate Office of the Company situated at Inox Towers, Plot No. 17, Sector 16A, Noida, Uttar Pradesh, India				
10.2	Financial Year	1 st April, 2021 to 31 st March, 2022				

10.3	Book Closure Date	Thursday, 22 nd September, 2022 to Wednesday, 28 th September, 2022 (both days inclusive)
10.4	Dividend Payment Date	No dividend is proposed for the Financial Year ended 31 st March 2022.
10.5	Listing of Equity Shares on Stock Exchanges	National Stock Exchange of India Limited (NSE) Exchange Plaza, Bandra – Kurla Complex, Bandra (E), Mumbai 400 051
10.6	Listing Ecos	BSE Limited (BSE) Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai 400 001
10.0	Listing Fees	The Company has paid the Annual Listing Fees for the Financial Year 2022-23 to NSE and BSE on which the Equity Shares of the Company are listed.
10.7	Stock Code	
	BSE Limited	543297
	National Stock Exchange of India Limited (symbol)	IWEL
	Demat ISIN Number in NSDL and CDSL	INE0FLR01028

10.8 Market Price Data High, Low during each month in last Financial Year

Month	BSE Limited (BSE)		National Stock Exchange of India Limited (NSE)	
	Monthly low price (in Rs.)	Monthly high price (in Rs.)	Monthly low price (in Rs.)	Monthly high price (in Rs.)
April, 2021	N.A.*	N.A.*	N.A.*	N.A.*
May, 2021	N.A.*	N.A.*	N.A.*	N.A.*
June, 2021	188.95	354.30	189.60	431.05
July, 2021	372.00	816.70	452.60	825.20
August, 2021	695.00	945.35	701.00	954.90
September, 2021	591.15	789.95	591.00	777.00
October, 2021	570.00	878.65	575.00	881.10
November, 2021	716.15	992.00	731.00	986.50
December, 2021	723.15	945.95	725.15	948.90
January, 2022	695.00	800.00	702.15	810.70
February, 2022	636.80	790.55	631.15	790.00
March, 2022	635.00	756.00	637.85	764.95

* Equity Shares of the Company got listed on Stock Exchanges w.e.f. 11th June, 2021.

Date	Nifty 500	Company's Share Price on NSE
1 st April, 2021	12401.35	N.A.*
31 st March, 2022	14894.50	710.10
Change	20.10%	N.A.

10.9 Performance in comparison to broad-based indices

* Equity Shares of the Company got listed on Stock Exchanges w.e.f. 11th June, 2021.

Date	Sensex	Company's Share Price on BSE
1 st April, 2021	49,868.53	N.A.*
31 st March, 2022	58,568.51	715.15
Change	17.45%	N.A.

* Equity Shares of the Company got listed on Stock Exchanges w.e.f. 11th June, 2021.

10.10 Suspension from Trading

The Equity Shares of the Company were not suspended from trading during the Financial Year 2021-22.

10.11 Registrar and Transfer Agents

Link Intime India Private Limited B -102 & 103, Shangrila Complex, First Floor, Opp. HDFC Bank, Near Radhakrishna Char Rasta, Akota, Vadodara - 390 020, Gujarat. Phone : +91 265 2356573/ 6136011; Fax : 2356791 E-mail : vadodara@linkintime.co.in

10.13 Distribution of Shareholding as on 31st March, 2022

10.12 Share Transfer System

Transfers of shares in electronic form are processed by NSDL/ CDSL through respective Depository Participants. In terms of requirements of Regulation 40 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, the request for transfer of securities shall not be processed unless the securities are held in the dematerialised form with Depositories. While the request for transmission or transposition of securities held in physical or dematerialised form shall be effected only in dematerialised form.

Further, SEBI in continuation of its efforts to enhance ease of dealing in securities market by investors vide its Circular No.SEBI/HO/MIRSD/MIRSD_RTAMB/P/ CIR/2022/8 dated 25th January, 2022 has mandated the listed entities to issue securities for the following service requests only in dematerialised form: (i) Issue of duplicate securities certificate; (ii) Claim from Unclaimed Suspense Account; (iii) Renewal/ Exchange of securities certificate; (iv) Endorsement; (v) Sub-division/Splitting of securities certificate; (vi) Consolidation of securities certificates/folios; (vii) Transmission; and (viii) Transposition.

Shareholding of Shares	No. of Shareholders	% to total capital	Number of Shares	Amount (in Rs.)	% to total capital
1 to 500	11,383	96.88	4,75,250	47,52,500	4.33
501 to 1,000	154	1.31	1,14,537	11,45,370	1.04
1,001 to 2,000	87	0.74	1,23,911	12,39,110	1.13
2,001 to 3,000	38	0.32	94,024	9,40,240	0.86
3,001 to 4,000	12	0.10	39,403	3,94,030	0.36
4,001 to 5,000	7	0.06	30,853	3,08,530	0.28
5,001 to 10,000	21	0.18	1,47,200	14,72,000	1.34
10,001 and above	47	0.40	99,59,822	9,95,98,220	90.67
Total	11,749	100.00	1,09,85,000	10,98,50,000	100.00

S.No.	Category	No. of shares held	Percentage of shareholding (%)
(A)	Shareholding of Promoter and Promoter Group		
[1]	Indian		
(a)	Individuals	5,10,479	4.65
(b)	Bodies Corporate	70,38,782	64.08
	Sub Total (A)(1)	75,49,261	68.72
[2]	Foreign		
(a)	Individuals (Non-Resident Individuals/ Foreign Individuals)	0	0
(b)	Bodies Corporate	0	0
	Sub Total (A)(2)	0	0
	Total Shareholding of Promoter and Promoter Group(A)=(A)(1)+(A)(2)	75,49,261	68.72
(B)	Public Shareholding		
[1]	Institutions		
(a)	Mutual Funds/ UTI	2,25,480	2.05
(b)	Alternate Investments Funds	1,17,235	1.07
(c)	Foreign Portfolio Investor	6,35,392	5.78
(d)	Financial Institutions/ Banks	100	0.00
	Sub Total (B)(1)	9,78,207	8.90
[2]	Central Government/ State Government(s)/ President of India		
(a)	Central Government/ State Government(s)	10	0.00
	Sub Total (B)(2)	10	0.00
[3]	Non-Institutions		
(a)	Individuals	17,44,887	15.88
(b)	NBFCs registered with RBI	150	0.00
(c)	Any Other (Specify)		
(i)	Trusts	0	0
(ii)	Foreign Nationals	33	0.00
(iii)	Hindu Undivided Family	47,682	0.43
(iv)	Non Resident Indians (Non Repat)	32,707	0.30
(v)	Non Resident Indians (Repat)	34,247	0.31
(vi)	Clearing Member	891	0.01
(vii)	Bodies Corporate including LLP	5,47,895	4.99
(viii)	IEPF	49,030	0.45
	Sub Total (B)(3)	24,57,522	22.38
	Total Public Shareholding(B)=(B)(1)+(B)(2)+(B)(3)	34,35,739	31.28
	Total (A)+(B)	1,09,85,000	100.00

Shareholding Pattern of the Company as on 31st March, 2022 is as under:

10.14 Dematerialization of shares and liquidity

Particulars	No. of Shares	
No. of Shares Dematerialised		
• NSDL	1,01,43,396	92.34
• CDSL	7,63,691	6.95
No. of Shares in Physical Form	77,913	0.71
TOTAL	1,09,85,000	100.00

10.15	Outstanding Global Depository Receipts (GDRs)/ American Depository Receipts (ADRs)/ Warrants/ Convertible Instruments, conversion date and likely impact on equity	The Company has not issued GDRs/ ADRs or any convertible instruments except Warrants. 10,62,573 Warrants convertible into equity shares are outstanding as on date. The Warrant holders have a right to apply for and be allotted 1 (One) equity share of face value of Rs.10 each of the Company at a premium of Rs. 837 (Rupees Eight Hundred and Thirty Seven only) per share for each Warrant, from time to time, in one or more tranches, anytime within a period of 18 (Eighteen) months from the date of allotment of the Warrants i.e. 14 th February, 2022. The Paid up Share Capital of the Company on fully diluted basis is Rs. 12,04,75,730 comprising of 1,20,47,573 equity shares of Rs.10 each assuming full conversion of the outstanding Warrants into equity shares.
10.16	Commodity price risk or foreign exchange risk and hedging activities	The Company had no exposure to commodity price risk during the Financial Year ended 31 st March 2022. Therefore, there is no disclosure to offer in terms of SEBI Circular No. SEBI/HO/CFD/CMD1/CIR/P/2018/0000000141 dated 15 th November, 2018.
10.17	Plant Locations	Not applicable
10.18	Address for Correspondence	 (i) Address for Investor Correspondence Link Intime India Private Limited (Unit: Inox Wind Energy Limited) B -102 & 103, Shangrila Complex, First Floor, Opp. HDFC Bank, Near Radhakrishna Char Rasta, Akota, Vadodara - 390 020, Gujarat. Phone : +91 265 2356573, 6136011
		E-mail : <u>vadodara@linkintime.co.in</u>
		 (ii) Address for any query on Annual Report Company Secretary, Inox Wind Energy Limited Inox Towers, Plot No. 17, Sector-16A, Noida -201301, Uttar Pradesh. Phone : +91 120 6149600 E-mail : investors.iwl@inoxwind.com
10.19		The Company has not obtained any credit rating during the Financial Year ended 31 st March, 2022 as it had not issued any debt instruments and did not had any fixed deposit programme or any scheme or proposal involving mobilization of funds in India or abroad from any Banks.

11. Other Disclosures

(a) Materially significant Related Party Transactions:

There were no transactions with related parties during the Financial Year which were in conflict with the interest of the Company. Suitable disclosure of Related Party Transactions as required by the Accounting Standards (Ind AS 24) has been made in the Note No. 32 to the Standalone Financial Statements and in the Board's Report as required under Section 134 of the Companies Act, 2013.

The Board has also approved a Policy on Materiality of Related Party Transactions which also includes procedure to deal with Related Party Transactions and such Policy has been put up on the Company's Website. The same can be viewed at <u>https://www.iwel.co.in/</u> pdf/policy/Related%20Party%20Transaction%20 Policy.pdf.

(b) Details of non-compliance:

There are no instances of non-compliance, penalties or strictures imposed on the Company by Stock Exchanges or SEBI or any statutory authority, on any matter related to capital markets.

(c) Details of establishment of Vigil Mechanism/ Whistle Blower Policy

The Company has adopted Whistle Blower Policy to report concerns about unethical behavior, actual or suspected fraud or violation of the Company's Code of Conduct. Adequate safeguards have been provided in the Policy to prevent victimization of Directors/ Employees. No personnel have been denied access to the Audit Committee. A copy of Company's Whistle Blower Policy has been placed on the Company's website. The same can be viewed at <u>https://www.iwel.</u> co.in/pdf/policy/Whistleblower%20Policy.pdf.

- (d) The Company has complied with all the mandatory requirement of SEBI (Listing Obligations and Disclosure Requirements), Regulations, 2015 in respect of Corporate Governance. The status of adoption of non-mandatory/ discretionary requirements as specified in Part E of Schedule II of the Listing Regulations has been detailed in Para (p) below.
- (e) The Company has formulated a Policy for determining 'material' subsidiaries and such Policy has been disclosed on the Company's website. The same can be viewed at <u>https://www.iwel.co.in/pdf/policy/</u><u>Material%20Subsidiary%20Company%20Policy.pdf.</u>

- (f) The Company has formulated a Policy on Materiality of Related Party Transactions which also includes procedure to deal with Related Party Transactions and such Policy has been put up on the Company's website, <u>www.iwel.co.in</u>. The same can be viewed at <u>https://www.iwel.co.in/pdf/policy/Related%20</u> Party%20Transaction%20Policy.pdf.
- (g) Disclosure of commodity price risks and commodity hedging activities: Not applicable
- (h) Details of utilization of funds raised through preferential allotment or qualified institutions placement as specified under Regulation 32 (7A): During the Financial Year 2021-22, the Company made allotment, on a preferential issue basis, of 10,62,573 Warrants convertible into Equity Shares at a price of Rs. 847 per warrant aggregating upto Rs. 90,00,00,000 (Rupees Ninety Crore only), upon receipt of upfront payment of 25% of Warrant Subscription Price i.e. Rs. 22.50 Crore, with a right to the warrant holder to apply for and be allotted 1 (One) equity share of face value of Rs.10 each of the Company at a premium of Rs. 837 per share for each Warrant, from time to time, in one or more tranches, anytime within a period of 18 (Eighteen) months from the date of allotment of the Warrants.

The Company has utilized the entire funds raised through preferential allotment of Warrants convertible into equity shares in line with the Objects of the Issue.

- (i) Certificate from a Company Secretary in practice that none of the Directors on the Board of the Company have been debarred or disqualified from being appointed or continuing as directors of companies by the Board/ Ministry of Corporate Affairs or any such statutory authority: Certificate received from M/s. Samdani Shah and Kabra, Practicing Company Secretaries, Vadodara, Gujarat for the same is annexed herewith as **Annexure A**.
- (j) During the Financial Year ended 31st March, 2022, there were no instances, wherein the recommendation by any of the Committees of the Board was not accepted by the Board of Directors of the Company.
- (k) The total fees for all services paid by the Company and its subsidiaries, on a consolidated basis, to the Statutory Auditor and all entities in the network firm/ network entity of which the Statutory Auditor is a part, amounts to Rs. 84.70 Lakhs.

(I) Disclosures in relation to the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013: The details of number of complaints filed and disposed of during the Financial Year 2021-22 and pending as on 31st March, 2022 are as under:

1.	No. of complaints pending as at the start of the Financial Year	0
2.	No. of complaints filed	0
3.	No. of complaints disposed of	0
4.	No. of complaints pending as at end of Financial Year	0

(m) Disclosure about Directors being appointed/ reappointed

The brief resume and other information required to be disclosed under this section is provided in the Notice of the Annual General Meeting.

(n) Management Discussion & Analysis Report

Management Discussion and Analysis Report is set out as separate section of the Board's Report which forms part of the Annual Report.

- (o) There has been no instance of non- compliance of any requirements of Corporate Governance of para 2 to 10 of Schedule V (C) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.
- (p) Adoption of Non Mandatory requirement: The status of compliance with the non-mandatory requirements of the Listing Regulations is provided below:
 - Shareholders rights: The Company has not adopted the practice of sending out halfyearly declaration of financial performance to shareholders. Quarterly results as approved by the Board are disseminated to Stock Exchanges and updated on the website of the Company.
 - Modified opinion(s) in Audit Report: For the Financial Year ended 31st March, 2022, there is no modified opinion in the Audit Report issued by the Statutory Auditors on the Company's Financial Statements.
 - Reporting of Internal Auditors: In the previous financial year, the provisions of Section 138 regarding appointment of Internal Auditors were not applicable on the Company. However, as the provisions have now become applicable, the Company has appointed an Internal Auditor for the Financial Year 2021-22.

- (q) The Company has complied with the Corporate Governance requirements specified in Regulations 17 to 27 and clause (b) to (i) of sub-regulation 46 of the Listing Regulations.
- (r) The details of loans and advances in the nature of loans to firms/ companies in which directors are interested by name and amount have been disclosed in Note Nos. 31 & 32 of the Standalone Financial Statements of the Company.

12. CEO/ CFO Certification

The Company has obtained a certificate from the Whole-time Director and Chief Financial Officer in respect of matters stated in Regulation 17 (8) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

13. Code of Conduct

The Board of Directors of the Company had laid down a Code of Conduct for all the Board Members and Senior Management of the Company including duties of Independent Directors. All the Board Members and Senior Management Personnel have affirmed compliance with the Code of Conduct. The Code of Conduct is placed on the website of the Company, <u>www.iwel.co.in</u>. The same can be viewed at <u>https://</u> <u>www.iwel.co.in/pdf/policy/Code%20of%20Conduct.</u> <u>pdf</u>.

14. Declaration by Chief Executive Officer:

In the absence of Chief Executive Officer, the declaration signed by Mr. Vineet Valentine Davis, Whole-time Director of the Company, stating that the members of Board of Directors and Senior Management Personnel have affirmed compliance with the Code of Conduct of Board of Directors and Senior Management is annexed to this Report at **Annexure B**.

15. Compliance Certificate from the Practicing Company Secretary:

Compliance Certificate from Practicing Company Secretary regarding compliance of conditions of Corporate Governance is annexed with the Board's Report.

16. Disclosures with respect to Demat Suspense Account/Unclaimed Suspense Account and transfer of shares to Investor Education and Protection Fund

As at 31st March, 2022, no share was lying in the demat suspense account/ unclaimed suspense account.

The Hon'ble National Company Law Tribunal, Ahmedabad Bench vide its order dated 25th January, 2021 approved a Composite Scheme of Arrangement between Inox Renewables Limited ("Transferor Company" or "Inox Renewables"), GFL Limited ("First Transferee Company" or "GFL") (where the context so required "Demerged Company") and Inox Wind Energy Limited ("Second Transferee Company" or "IWEL" or "the Company" or "Resultant Company") ("the Scheme"), in the nature of Amalgamation of Inox Renewables Limited with GFL Limited and further Demerger and transfer of the Renewable Energy business to the Company. The Scheme became effective w.e.f. 9th February, 2021. Accordingly, all assets and liabilities of Renewables Energy Business were transferred to the Company. As per the Scheme, the Company allotted and credited 1 (one) equity share Rs. 10 each of the Company to the shareholders of GFL against 10 equity share of Re. 1 each held by them in GFL.

The shareholders list of GFL included 490,336 unclaimed equity shares of Re. 1 each which were transferred to the Demat Account No. 1204720013676780 of the Investor Education and Protection Fund Authority, Ministry of Corporate Affairs (IEPF Authority) pursuant to sub section 6 of Section 124 of the Companies Act, 2013, against which 49,030 equity shares of Rs. 10 each were allotted and credited by the Company to IEPF Authority through Central Depository Services India Limited on 22nd April 2021.

The details of 49,030 equity shares which were transferred to the IEPF Authority during the year under review are as follows:

Particulars	No. of Shareholders	No. of Shares
No. of shares in IEPF Account as on 1 st April, 2021	0	0
No. of shares transferred to IEPF Account during the year 2021-22	387	49,030
No. of shares in IEPF Account as on 31 st March, 2022	387	49,030*

* During the year, request from 4 shareholders holding in aggregate 500 shares were received by the Company for transfer/ claim from IEPF account.

For and on behalf of the Board of Directors

Vineet Valentine Davis Whole-time Director DIN: 06709239 Devansh Jain Director DIN:01819331

Place: Noida Date: 12th August, 2022

Annexure A

Certificate of Non-Disgualification of Directors

[Pursuant to Regulation 34(3) and Schedule V- Part C- Clause 10 (i) of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015]

The Members

Inox Wind Energy Limited

We have examined the Registers, Papers, Books, Records, Forms, Returns, Declarations, Disclosures and other related documents of Inox Wind Energy Limited ("Company"), having CIN: L40106GJ2020PLC113100, situated at 3rd Floor, ABS Towers, Old Padra Road, Vadodara-390007, Gujarat, India, as produced before us by the Company for the purpose of issuing this Certificate, in accordance with Regulation 34(3) read with Schedule V - Para C - Clause 10(i) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015.

In our opinion and to the best of our information and according to the verifications (including Director Identification Number (DIN) status at the portal <u>www.mca.gov.in</u>) as considered necessary and explanations furnished to us by the Company, its officers and representatives, we hereby certify that none of the Directors on the Board of the Company, as stated below for the Financial Year ended on March 31, 2022, have been debarred or disqualified from being appointed or continuing as Director of the Company by the SEBI, Ministry of Corporate Affairs, or any such other Statutory Authority.

Sr. No.	Name of the Director	he Director DIN	
1.	Mr. Devansh Jain	01819331	26-02-2021
2.	Mr. Devendra Kumar Jain	00029782	06-03-2020
3.	Mr. Shanti Prashad Jain	00023379	06-03-2020
4.	Ms. Vanita Bhargava	07156852	06-03-2020
5.	Mr. Vineet Valentine Davis	06709239	26-02-2021
6.	Mr. Vivek Kumar Jain	00029968	06-03-2020

Ensuring the eligibility for the appointment/ continuity of every Director on the Board is the responsibility of the Management of the Company. Our responsibility is to express an opinion on these, based on our verification. This certificate is neither an assurance as to the future viability of the Company nor of the efficiency or effectiveness with which the management has conducted the affairs of the Company.

S. Samdani Partner Samdani Shah & Kabra

Company Secretaries FCS No. 3677; CP No. 2863 ICSI Peer Review # 1079/2021 ICSI UDIN: F003677D000771444

Place: Vadodara Date: 12th August, 2022

Annexure B Declaration under Clause D of Schedule V of the Listing Regulations

I, Vineet Valentine Davis, Whole-time Director of Inox Wind Energy Limited, declare that all the Board Members and Senior Management Personnel have affirmed compliance with the Code of Conduct for the Board and Senior Management Personnel for the Financial Year ended 31st March, 2022.

Place: Noida Date: 12th August, 2022 Vineet Valentine Davis Whole Time Director DIN: 06709239

INDEPENDENT AUDITOR'S REPORT

To the Members of Inox Wind Energy Limited

Report on the Audit of the Standalone Financial Statements

Opinion

We have audited the standalone financial statements of Inox Wind Energy Limited ("the Company"), which comprise the balance sheet as at 31st March 2022, and the statement of Profit and Loss, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information (hereinafter referred to as the "Standalone Financial Statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2022, and profit, changes in equity and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter

We draw attention to Note No.50 of the Standalone Financial Statement regarding the impact of the COVID-19 pandemic on the company. Management is of the view that there are no reasons to believe that the pandemic will have any significant impact on the ability of the Company to continue as a going concern. Nevertheless, the impact in sight of the evolvement of pandemics in the future period is uncertain and could impact the realisability of trade receivables, investments and other assets in future years.

Our opinion is not modified in respect of this matter.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

The Key audit Matters	How our audit addressed the key audit matter
Alternate audit procedure carried out as precautions to COVID-19. As precautionary measures to COVID-19, the statutory audit was conducted via making arrangements to provide requisite documents/ information through electronic medium as an alternative audit procedure. We have identified such alternative audit procedure as a key audit matter.	 As a part of alternative audit procedure, the Company has made available the following information/ records/ documents/ explanations to us through e-mail and remote secure network of the Company: - a) Scanned copies of necessary records/documents deeds, certificates and the related records made available electronically through e-mail or remote secure network of the Company; and b) By way of enquiries through video conferencing, dialogues and discussions over phone, e-mails and similar communication channels. It has also been represented by the management that the data and information provided electronically for the purpose of our audit are correct, complete, reliable and are directly generated from the accounting system of the Company, extracted from the records and files, without any further manual modifications so as to maintain its integrity, authenticity, readability and completeness. In addition, based on our review of the various internal audit reports/inspection reports/other reports (as applicable), nothing has come to our knowledge that make us believe that such alternate audit procedure would not be adequate.
Litigation Matters	
The Company has certain significant pending legal proceedings with Judicial/Quasi-Judicial for various complex matters with income tax authorities and other parties. Further, the company has material uncertain tax positions including matters under dispute which involves significant judgment to determine the possible outcome of these disputes. Refer Note 41 of the standalone financial statements.	 Our audit procedures related to litigation matters include the following: Assessed the management's position through discussions with the in-house legal expert and external legal opinions obtained by the Company (where considered necessary) on both, the probability of success in the aforesaid cases, and the magnitude of any potential loss.
Due to complexity involved in these litigation matters, management's judgement regarding recognition and measurement of provisions for these legal proceedings is inherently uncertain and might change over time as the outcomes of the legal cases are determined. Accordingly, it has been considered as a key audit matter.	 Discussed with the management on the development in these litigations during the year ended March 31, 2022. Rolled out enquiries to the management of the Company and noted the responses received and assessed the same.
	 Assessed the objectivity, independence and competence of the Company's legal counsel (where applicable) involved in the process and legal experts engaged by the company, If any.
	• Reviewed the disclosures made by the Company in the Standalone Financial Statements in this regard.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information (hereinafter referred as "the Reports"), but does not include the Standalone Financial Statements and our auditor's report thereon. The Reports are expected to be made available to us after the date of this auditor's report.

Our opinion on the Standalone financial statements does not cover the other information and we will not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

Management's Responsibility for the Standalone Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance, changes in equity and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate implementation and maintenance of accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to financial statements in place and the operating effectiveness of such controls.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude

that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the standalone financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the standalone financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the "Annexure A" statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

2. With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:

In our opinion and to the best of our information and according to the explanations given to us, the company has not paid any managerial remuneration during the period.

- 3. As required by Section 143(3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books.
 - (c) The Balance Sheet, the Statement of Profit and Loss, the Cash Flow Statement and Statement of Changes in equity dealt with by this Report are in agreement with the books of account.
 - (d) In our opinion, the aforesaid standalone financial statements comply with the Indian Accounting Standards specified under Section 133 of the Act;
 - (e) On the basis of the written representations received from the directors as on 31st March, 2022 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2022 from being appointed as a director in terms of Section 164 (2) of the Act.
 - (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B".
 - (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. The Company has disclosed the impact of pending litigations on its financial position in its financial statements Refer Note-41 to the financial statements.

- ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.
- iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
- iv. (a) The Management has represented that, to the best of it's knowledge and belief, as disclosed in the notes to the accounts, no funds (which are material either individually or in aggregate) have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Company to or in any other person(s) or entity(ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Company ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.
 - (b) Management has represented, that, to the best of it's knowledge and belief, as disclosed in the note to the accounts, no funds (which are material either individually or in aggregate) have been received by

the Company from any person(s) or entity(ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Company shall, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries.

- (c) Based on the audit procedures performed that have been considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused us to believe that the representations under sub-clause iv(a) and iv(b) contain any material mis-statement.
- v. There is no dividend declared or paid during the year by the company.

For Dewan P. N. Chopra & Co.

Chartered Accountants Firm Regn. No. 000472N

Sandeep Dahiya

Partner Membership No. 505371 UDIN: 22505371ANJGDX8645

Date: 27 May 2022 Place: New Delhi

ANNEXURE-ATO THE INDEPENDENT AUDITORS' REPORT

(Referred to in paragraph - 1 under the heading of "Report on Other Legal and Regulatory Requirements" of our Report of even date.)

Based on the audit procedures performed for the purpose of reporting a true and fair view on the standalone financial statements of the Company and taking into consideration the information and explanations given by the management and the books of account and other records examined by us in the normal course of audit and to the best of our knowledge and belief, we report that: -

- (i) (a) (A) The company has maintained proper records showing full particulars including quantitative details and situation of property, plant and equipment.
 - (B) The company has maintained proper records showing full particulars of intangible assets.
 - (b) The management has physically verified the property, plant and equipment at reasonable intervals and no material discrepancies were noticed on such verification.
 - (c) Following immovable properties are transferred and vested with the company on demerger as per the scheme of arrangement as described in Note No. 38 and are in the process of being registered in the name of the company:

Description of property	Gross carrying Value (Figure in Lakhs)	Held in name of	Whether promoter, director or their relative or employee	Period held – indicate range, where appropriate	Reason for not being held in name of company*
Freehold Land	28.65	-			Land is transferred to the Company at the time of Demerger of Business but the name on title deeds is not updated till date

- (d) The company is not revaluing its property, plant and Equipment (including right of use assets) or intangible assets during the year, hence the paragraph 3 (1) (d) is not applicable on the company.
- (e) Based on the management representation, there is no proceedings have been initiated or are pending against the company for holding any Benami property under the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and rules made thereunder, hence the paragraph 3 (1) (e) is not applicable on the company.
- (ii) (a) The Company does not have any inventory and hence reporting under clause 3(ii)(a) of the Order is not applicable.
 - (b) On the basis of our examination of the books of accounts and records, the company has not

been sanctioned working capital limits in excess of five crore rupees from banks or financial institutions on the basis of security of current assets and hence clause 3(ii)(b) of the Order is not applicable

- (iii) On the basis of our examination of the books of accounts and records, during the year the company has made investments in, provided any guarantee or security or granted any loans or advances in the nature of loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or any other parties.
 - (a) Based on the examination of the books of accounts and records of the company, during the year the company has provided loans or provided advances in the nature of loans, or stood guarantee, or provided security to any other entity. The details of the same has been given below: -

(Figures in Lakhs)

Particulars	Guarantees	Security	Loans	Advances in nature of loans
Aggregate amount granted/ provided during the year				
- Subsidiaries	36,500.00	-	33,210.66	-
Balance outstanding as at balance sheet date in respect of above cases: - - Subsidiaries	36,500.00		6,668.13*	

*including accrued interest

- (b) Based on the examination of the books of accounts and records of the company, the investments made, guarantees provided, security given and the terms and conditions of the grant of all loans and advances in the nature of loans and guarantees provided are not prejudicial to the company's interest.
- (c) Based on information provided by the management, the loans are repayable on demand and hence this paragraph is not applicable
- (d) Based on information provided by the management, the loans are repayable on demand and hence this paragraph is not applicable.
- (e) Based on the examination of the books of accounts and records of the company, there is no loan or advance in the nature of loan granted which has fallen due during the year, has been renewed or extended or fresh loans granted to settle the over dues of existing loans given to the same parties.
- (f) Based on the examination of the books of accounts and records of the company, the company has granted loans or advances in the nature of loans either repayable on demand or without specifying any terms or period of repayment. The details of the same are given below: -

	All Parties	Promoters	Related parties
Aggregate amount of loans/ advances in nature of loans			
- Repayable on demand (A)	6,638.13		6,638.13
- Agreement does not specify any terms or period of repayment (B)	-	-	-
Total (A+B)	6,638.13		6,638.13
Percentage of loans/ advances in nature of	100%		100%
loans to the total loans			

- (iv) In our opinion, in respect of loans, investments, guarantees, and security provisions of section 185 and 186 of the Companies Act, 2013 have been complied with.
- (v) The company has not accepted any deposits or amounts which are deemed to be deposited; hence paragraph 3(v) of the order is not applicable.
- (vi) To the best of our knowledge, the company is not required to maintain cost records under Companies (Cost Records and Audit) Rules, 2014, as amended and prescribed by the Central Government under sub section (1) of section 148 of the Companies Act, 2013. Therefore, paragraph 3(vi) of the order is not applicable.
- (vii) (a) On the basis of our examination of the records of the company, amounts deducted/accrued in the books of account in respect of undisputed statutory dues including Goods and Services Tax, Provident fund, employees' state insurance, income-tax, sales-tax, service tax, duty of customs, duty of excise, value-added tax, cess and any other statutory dues have generally been regularly deposited during the year by the company with the appropriate authorities, though there has been a slight delay in a few cases, to the extent applicable to it.

In our opinion, no undisputed amounts payable in respect of provident fund, income tax, sales tax, value-added

tax, duty of customs, service tax, cess and other material statutory dues were in arrears as at 31 March 2022 for a period of more than six months from the date they became payable except as mentioned below in the table

Name of the Statute	Nature of the dues	Amount (Rs. In Lakhs)	Period to which the amount relates	Due Date	Date of payment	Remarks, if any
Professional Tax Act	Professional Tax	0.03	Feb'21 to Aug'21	-		
GST Act	GST Payable	59.04	Feb'21			

(b) On the basis of our examination of the books of accounts and records, the details of the dues referred to in sub clause (a) above that have not been deposited on account of any dispute are as under: -

Name of statue	the	Name of dues	Amount (in Lakhs)	Period to which the amount relates	Forum where th dispute is pending	ne
Income Act, 1961	Тах	Income Tax Demand	5.08	AY 2013-14	Commissioner configuration Income Tax (Appeal)	of
Income Act, 1961	Тах	Income Tax Demand	243.82	AY 2014-15	Commissioner configuration Income Tax (Appeal)	of
Income Act, 1961	Тах	Income Tax Demand	137.93	AY 2015-16	Commissioner configuration Income Tax (Appeal)	of
Income Act, 1961	Тах	Income Tax Demand	39,777.33	AY 2018-19	Commissioner configuration Income Tax (Appeal)	of

- (viii) On the basis of our examination of the books of accounts and records, there are no transactions that are there which is not recorded in the books of account that have been surrendered or disclosed as income during the year in the tax assessments under the Income Tax Act, 1961 (43 of 1961), hence clause 3 (viii) is not applicable to the company.
- (ix) (a) On the basis of our examination of the books of accounts and records and in our opinion, there is no default in repayment of loans or other borrowings or in the payment of interest thereon to any lender.
 - (b) According to the information and explanations are given to us and on the basis of our audit procedures, we report that the company has not been declared willful defaulter by any bank or financial institution or government or any government authority.
 - (c) The Company has not taken any term loan during the year and there are no outstanding term loans at the beginning of the year and hence, reporting under clause 3(ix)(c) of the Order is not applicable.
 - (d) According to the information and explanations given to us and the procedures performed by us, and on an overall examination of the financial statements of the company, we report that no funds raised on a short-term basis have, prima facie, been used for long-term purposes by the company.
 - (e) According to the information and explanations are given to us and on an overall examination of the financial statements of the company, we report that the company has not taken any funds from any entity or person on account of or to meet the obligations of its subsidiaries, associates or joint ventures except below.

(Figures in Lakhs)

Nature of Fund Taken	Name of Lender	Amount Involved	Name of the Company	Relationship	Nature of Transaction	Remarks If any
Short term loan from NBFC	SKS Fincap private limited	2,000.00	Inox Wind Limited	Subsidiary	Inter Corporate Deposit Given	
Short term loan from NBFC	NM Finance & Investment Consultancy	1,270.00	Inox Wind Limited	Subsidiary	Inter Corporate Deposit Given	

Nature of Fund Taken	Name of Lender	Amount Involved	Name of the Company	Relationship	Nature of Transaction	Remarks If any
Inter Corporate deposit	Basuknath developers private limited	230.00	Inox Wind Limited	Subsidiary	Inter Corporate Deposit Given	
Inter Corporate deposit	Radhamani India private limited	500.00	Inox Wind Limited	Subsidiary	Inter Corporate Deposit Given	
Short term loan from NBFC	SKS Fincap private limited	2,000.00	Inox Wind Limited	Subsidiary	Inter Corporate Deposit Given	

(f) According to the information and explanations given to us and procedures performed by us, we report that the company has raised loans during the year on the pledge of securities held in its subsidiaries, joint ventures or associate companies as per details below. Further, the company has not defaulted in repayment of such loans raised

Nature of fund taken	Name of lender	Amount of Ioan (Figure in Lakhs)	Name of the subsidiary, JV, associate	Relation	Details of Security pledged
Short term loan from NBFC	SKS Fincap private limited	2,000.00	Inox wind limited	Subsidiary	44,20,000 Equity shares
Short term loan from NBFC	NM Finance & Investment Consultancy	1,270.00	Inox wind limited	Subsidiary	26,70,000 Equity shares
Inter Corporate deposit	B a s u k n a t h developers private limited	230.00	Inox wind limited	Subsidiary	4,80,000 Equity shares
Inter Corporate deposit	Radhamani India private limited	500.00	Inox wind limited	Subsidiary	10,50,000 Equity shares

- (x) (a) The Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) during the year and hence reporting under clause 3(x)(a) of the Order is not applicable.
 - (b) In our opinion and according to the information and explanations given to us, the company has utilized funds raised by way of private placement of shares Warrant (fully, partially or optionally convertible) for the purposes for which they were raised.
- (xi) (a) In our opinion, no fraud by the company or any fraud on the Company has been noticed or reported during the course of our audit.
 - (b) No report under sub-section (12) of section 143 of the Companies Act has been filed in Form ADT-4 as prescribed under rule 13 of Companies (Audit and Auditors) Rules, 2014 with the Central Government, during the year and upto the date of this report.
 - (c) As represented to us by the management, there are no whistle blower complaints received by the company during the year.
- (xii) The Company is not a Nidhi company. Hence, paragraph 3(xii) of the Order is not applicable.
- (xiii) Based on our examination of the records of the Company and in our opinion, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the standalone financial statements as required by the applicable accounting standards.
- (xiv) (a) In our opinion and based on our examination, the company has an internal audit system commensurate with the size and nature of its business.

- (b) We have considered the internal audit reports of the company issued till date, for the period under audit.
- (xv) According to the information and explanations given to us, in our opinion during the year the company has not entered into any non-cash transactions with its directors or persons connected with its directors and hence provisions of section 192 of the Companies Act, 2013 are not applicable to the company.
- (xvi) (a) Based on our examination of the records of the Company, the Company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934.
 - (b) Based on our examination of the records of the Company, the Company has not conducted any non-Banking financial or Housing Finance activities without a valid Certificate of Registration form the Reserve Bank of India Act, 1934.
 - (c) Based on our examination of the records of the Company, the Company is not a Core Investment company (CIC) as defined in the regulations made by the Reserve Bank of India and accordingly there is no requirement to fulfill the criteria of a CIC.
 - (d) Based on our examination of the records of the Company, there is no CIC as part of the group and therefore Clause 3 (xvi) (d) is not applicable to the company
- xvii) Based on our examination of the records of the Company, the Company has not incurred cash losses in the financial year and cash losses amounting Rs. 697.52 Lakhs incurred in the immediately preceding financial year.
- (xviii) There has been no resignation of the statutory auditors during the year and accordingly this clause is not applicable.

- (xix) According to the information and explanations are given to us and on the basis of the financial ratios, ageing and expected dates of realization of financial assets and payment of financial liabilities, other information accompanying the financial statements, our knowledge of the Board of Directors and management plans and based on our examination of the evidence supporting the assumptions, nothing has come to our attention, which causes us to believe that any material uncertainty exists as on the date of the audit report that company is not capable of meeting its liabilities existing at the date of the balance sheet as and when they fall due within a period of one year from the balance sheet date. We, however, state that this is not an assurance as to the future viability of the company. We further state that our reporting is based on the facts up to the date of the audit report and we neither give any guarantee nor any assurance that all liabilities falling due within a period of one year from the balance sheet date, will get discharged by the company as and when they fall due.
- (xx) (a) There are no unspent amounts towards Corporate Social Responsibility (CSR) as company incurred losses in Previous year and the liability to spend money towards CSR stands NIL. Accordingly, reporting under clause 3(xx)(a) of the Order is not applicable for the year.
 - (b) Since the liability toward Corporate social responsibility is NIL clause 3(xx)(b) of the order is not applicable for the year.

For Dewan P. N. Chopra & Co.

Chartered Accountants Firm Regn. No. 000472N

Sandeep Dahiya

Partner Membership No. 505371 UDIN: 22505371ANJGDX8645

Date: 27 May 2022 Place: New Delhi

ANNEXURE – B TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE STANDALONE FINANCIAL STATEMENTS OF INOX WIND ENERGY LIMITED

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of INOX WIND ENERGY LIMITED ("the Company") as of March 31, 2022 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For Dewan P. N. Chopra & Co.

Chartered Accountants Firm Regn. No. 000472N

Sandeep Dahiya

Partner Membership No. 505371 UDIN: 22505371ANJGDX8645

Date: 27 May 2022 Place: New Delhi

Standalone Balance Sheet

as at 31 March 2022

	(₹ in Lal			
		As at	As at	
Particulars	Notes	31 March 2022	31 March 2021	
ASSETS				
Non-current assets	r	F 227 (A	7 050 00	
Property, plant and equipment	5	5,337.64	7,059.00	
Capital work-in-progress	5	3,782.49	3,782.49	
Financial assets				
(i) Investments	6	2 2 4 2 70	2 457 47	
(a) Investments in subsidiary	6	2,242.79	2,457.47	
Income tax assets (Net)	7	1,235.75	1,105.32	
Other non-current assets	8	-	27,070.00	
Total non-current assets		12,598.67	41,474.28	
Current assets				
Financial assets				
(i) Investments				
(a) Investments in subsidiary	6	83,335.11	-	
(ii) Trade receivables	9	279.96	204.91	
(iii) Cash and cash equivalents	10	43.80	82.71	
(iv) Bank balances other than (iii) above	11	2.29	2.20	
(v) Loans	12	6,638.13	28,174.34	
(vi) Other financial assets	13	2,306.39	15,943.40	
Other current assets	8	481.57	392.06	
Total current assets		93,087.25	44,799.62	
Non-current assets held for sale	14	1,090.47	4,102.97	
Total assets		1,06,776.39	90,376.87	
EOUITY AND LIABILITIES				
Equity				
Equity share capital	15	1,098.50	1,098.50	
Other equity	16	94,561.03	82,526.93	
Total equity	10	95,659.53	83,625.43	
Liabilities		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	05,025.45	
Non-current liabilities				
Other non-current liabilities	19	3,114.75	3,433.94	
Provisions	18	17.95	22.33	
Deferred tax liabilities (Net)	20	1,318.69	1,733.47	
Total non-current Liabilities	20	4,451.39	5,189.74	
Current liabilities			5,105.74	
Financial Liabilities				
(i) Borrowings	17	4,000.00		
(ii) Trade payables	21	4,000.00	-	
a) Total outstanding dues of micro enterprises and small	21			
enterprises		-	-	
b) Total outstanding dues of creditors other than micro		228.18	375.90	
enterprises and small enterprises				
(iii) Other financial liabilities	22	752.05	390.98	
Other current liabilities	19	1,684.36	793.78	
Provisions	18	0.88	1.04	
Total current liabilities		6,665.47	1,561.70	
Total liabilities		11,116.86	6,751.44	
Total equity and liabilities		1,06,776.39	90,376.87	

The accompanying notes (1 to 60) are an integral part of the standalone financial statements.

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Registration No 000472N

Sandeep Dahiya Partner Membership No. 505371

Place: New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For **Inox Wind Energy Limited**

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place: Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary

Standalone Statement of profit and loss

for the year ended 31 March 2022

			(₹ in Lakhs) Period from
		Year ended	06 March 2020 to
Particulars	Notes	31 March 2022	31 March 2021
Revenue from operations	23	578.36	635.65
Other income	24	12,387.47	7,175.07
Total Income		12,965.83	7,810.72
Expenses			
Operation and maintenance charges	25	32.00	165.12
Employee benefits expense	26	58.94	90.86
Finance costs	27	111.51	17.50
Depreciation and amortisation expense	28	383.61	526.92
Other expenses	29	3,023.05	8,234.76
Total expenses		3,609.11	9,035.16
Profit/(loss) before tax from continuing operations		9,356.72	(1,224.44)
Tax expense:	37		
Current tax		-	-
MAT credit charge/(entitlement)		-	-
Deferred tax charge/(credit)		(417.60)	1,205.38
Taxation pertaining to earlier years		-	-
Net Tax		(417.60)	1,205.38
Profit/(loss) for the year from continuing operations		9,774.32	(2,429.82)
Discontinued operations			
Profit/(Loss) from discontinued operations		11.20	(6.55)
Tax Credit from discontinued operations		(2.82)	2.00
Profit/(Loss) after tax for the year from discontinued operations		8.38	(4.55)
Other comprehensive income from continuing operations			
(i) Items that will not be reclassified to profit or loss			
(a) Remeasurements of the defined benefit plans		1.87	20.05
(ii) Income tax relating to items that will not be reclassified to profit or loss		(0.47)	(5.05)
Total other comprehensive income		1.40	15.00
Other comprehensive income from discontinuing operations			
(i) Items that will not be reclassified to profit or loss			
(a) Remeasurements of the defined benefit plans		-	-
(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
Total other comprehensive income		-	-
Total comprehensive income for the year/period		9,784.10	(2,419.37)
Basic and diluted earnings/(loss) per equity share of ₹ 10 each (in ₹) from continuing		88.98	(22.11)
operations			
Basic and diluted earnings/(loss) per equity share of ₹ 10 each (in ₹) from discontinued	30	0.08	(0.05)
operations			

The accompanying notes (1 to 60) are an integral part of the standalone financial statements.

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Registration No 000472N

Sandeep Dahiya Partner Membership No. 505371

Place: New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For **Inox Wind Energy Limited**

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place: Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary

Standalone statement of cash flow

for the year ended 31 March 2022

		₹ in Lakhs
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Cash flow from operating activities:		
Profit/(Loss) for the year/period after tax from continuing operations	9,774.32	(2,429.82)
Profit/(Loss) for the year/period after tax from discontinued operations	8.38	(4.55)
Adjustments for:		
Tax expense	(415.28)	1,203.38
Depreciation and amortisation expense	439.48	612.92
Finance costs	111.51	17.50
Interest income	(1,300.96)	(1,530.47)
Profit on Sale of Investment	(11,013.69)	(2,490.23)
(Gain)/Loss on sale / disposal of property, plant and equipment	-	4,394.15
Asset written off	-	25.50
Loss on assets held for sale	1,099.15	3,578.93
Allowance for expected credit losses	1.71	(4.37)
Operating Profit before Working Capital changes	(1,295.38)	3,372.94
Movements in working capital:		
(Increase)/decrease in trade receivables	(76.76)	320.76
(Increase)/decrease in other financial assets	(521.68)	(433.01)
(Increase)/decrease in other assets	4,970.49	769.08
Increase/(decrease) in trade payables	(147.72)	(409.67)
Increase/(decrease) in provisions	(4.54)	(6.70)
Increase/(decrease) in other financial liabilities	327.72	84.13
Increase/(decrease) in other liabilities	571.39	(2,096.72)
Cash generated from operations	3,823.52	1,600.81
Income taxes paid	(130.43)	(89.34)
Net cash generated from operating activities	3,693.09	1,511.47
Cash flows from investing activities:		
Received/(Payments) for property, plant and equipments	182.68	-
Proceed from disposal of property, plant and equipments	-	794.23
Sale of Investment in Equity Share	11,228.37	2,561.53
Inter corporate deposits given/(received)	(21,409.89)	(6,531.00)
Interest Received	95.00	89.02
Movement in bank fixed deposits	-	116.67
Sale of assets under slump sale	-	1,550.00
Net cash generated from investing activities	(9,903.84)	(1,419.55)

		₹ in Lakhs
		Period from
	Year ended	06 March 2020 to
Particulars	31 March 2022	31 March 2021
Cash flows from financing activities:		
Issue of share warrants	2,250.00	-
Proceeds from/(Repayment of) short term borrowings (net)	4,000.00	-
Share capital issued during the year/period	-	1.00
Finance costs	(78.16)	(17.50)
Net cash used in financing activities	6,171.84	(16.50)
Net increase in cash and cash equivalents	(38.91)	75.42
Cash and cash equivalents at the beginning of the year	82.71	-
Cash and cash equivalents received pursuant to scheme of arrangement	-	7.29
Cash and cash equivalents at the end of the year	43.80	82.71

The Audited standalone Statement of Cash Flow has been prepared in accordance with "indirect method" as set out in Ind AS-7 "Statement of Cash Flow".

Changes in liabilities arising from financing activities during the year ended 31 March 2022

Particulars	Short term borrowings	Total
Opening balance	-	-
Cash flows	4,000.00	4,000.00
Interest expense	111.51	111.51
Interest paid	(78.16)	(78.16)
Closing balance	4,033.35	4,033.35

Notes:

The audited Statement of Cash Flow has been prepared in accordance with "Indirect method" as set out in Ind AS-7 "Statement of Cash Flow".

1. The above statement of cash flows has been prepared under the Indirect method.

- 2. Components of cash and cash equivalents are as per note 10
- 3. The accompanying notes are an integral part of the financial statements.

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Registration No 000472N

Sandeep Dahiya Partner Membership No. 505371

Place: New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For **Inox Wind Energy Limited**

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place: Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary

Standalone Statement of Changes in Equity

for the year ended 31 March 2022

A. Equity share capital

Balance as at 31 March 2022						(₹ in Lakhs)
Balance at the beginning of the current reporting period	Changes in Equity Share Capital due to prior period errors	Restated balance at th beginning of the curre reporting period		g the current	24.4.	nce at the end of ent reporting period
1,098.50	-	-		-		1,098.50
Balance as at 31 March 2021						(₹ in Lakhs)
Balance at the beginning of the current reporting period	Changes in Equity Share Capital due to prior period errors	Restated balance at th beginning of the curre reporting period		g the current		nce at the end of ent reporting period
-	-	-	1,09	8.50		1,098.50
B. Other equity						(₹ in Lakhs)
	Particulars	-	Reserves & Surplus Retained earnings	Mone Receive Against S Warrar	ed hare	Total
On account of scheme of		. 20)	06.042.00			06.042.00
Cancellation of existing	heme of arrangement (S	ee note 38)	86,043.80 1.00		-	86,043.80 1.00
Adjusted as per the scl			(1,098.50)		_	(1,098.50)
Net effect	ienie of unungement		84,946.30		-	84,946.30
			(2,434.37)	1		(2,434.37)

Balance as at 31 March 2021	82,526.93	-	82,526.93
Addition during the year:			
Profit for the year from continued operations	9,774.32	-	9,774.32 8.38
Profit for the year from discontinued operations	8.38	-	8.38
Other comprehensive income for the year, net of income tax (*)	1.40	-	1.40
Total comprehensive income for the year	9,784.10	-	9,784.10
Share warrants issued during the year	-	2,250.00	2,250.00
Balance as at 31 March 2022	92,311.03	2,250.00	94,561.03

(*) Other comprehensive income for the period classified under retained earnings is in respect of defined remeasurement benefit plans.

The accompanying notes (1 to 60) are an integral part of the standalone financial statements.

Other comprehensive income for the period, net of income tax (*)

Total comprehensive income for the period

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Registration No 000472N

Sandeep Dahiya Partner Membership No. 505371

Place: New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For Inox Wind Energy Limited

15.00

(2,419.37)

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place: Noida Date: 27 May 2022 **Vineet Valentine Davis** Whole-time Director DIN: 06709239

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15.00

(2,419.37)

Deepak Banga Company Secretary

for the year ended 31 March 2022

1. Company information

Inox Wind Energy Limited (the "Company") incorporated on 06 March 2020 under the Companies Act, 2013 as a wholly owned subsidiary of GFL Itd with the objective of engaging in the business of generation and sale of wind energy, providing services for Erection, Procurement and Commissioning (EPC) of wind farms and holding a strategic business interest in Renewables Energy. The registered office of the Company is situated at ABS Tower, 3rd Floor, Old Padra Road, Vadodara, Gujarat.

2. Statement of compliance and basis of preparation and presentation

2.1 Statement of Compliance

These Audited financial statements of the Company comply in all material aspects with the Indian Accounting Standards ("Ind AS") notified under section 133 of the Companies Act, 2013 ("the Act") and other relevant provisions of the Act. As the demerger pursuant to the Composite Scheme of Arrangement of the Renewable Energy Business was on a going concern basis, under common control and accounted for by applying Appendix C of Ind AS 103: Business Combinations, the accounting policies followed for the said Renewable Energy Business by the demerged company has been consistently applied.

2.2 Basis of Preparation, presentation and measurement

These financial statements are presented in Indian Rupees (INR), which is also the Company's functional currency. All amounts have been rounded off to the nearest lakhs unless otherwise indicated.

These financial statements have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting year, as explained in the significant accounting policies.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/ or disclosure purposes in these financial statements is determined on such a basis.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

The financial statements have been prepared on an accrual and going concern basis.

Any asset or liability is classified as current if it satisfies any of the following conditions:

- the asset/liability is expected to be realized/ settled in the Company's normal operating cycle;
- the asset is intended for sale or consumption;

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- the asset/liability is held primarily for the purpose of trading;
- the asset/liability is expected to be realized/ settled within twelve months after the reporting year.
- the asset is cash or cash equivalent unless it is restricted from being exchanged or used to settle a liability for at least twelve months after the reporting date;
- in the case of a liability, the Company does not have an unconditional right to defer settlement of the liability for at least twelve months after the reporting date.

for the year ended 31 March 2022

All other assets and liabilities are classified as noncurrent.

For the purpose of current/non-current classification of assets and liabilities, the Company has ascertained its normal operating cycle as twelve months. This is based on the nature of products or services and the time between the acquisition of assets or inventories for processing and their realisation in cash and cash equivalents.

These financial statements were authorized for issue by the Company's Board of Directors on 27 May 2022.

3. Significant Accounting Policies

3.1 Revenue recognition

- Revenue from generation and sale of electricity is recognized on the basis of actual power sold (net of reactive energy consumed) in accordance with the terms of the power purchase agreements entered with the respective customers and when no significant uncertainty exists regarding the amount of consideration that will be derived.
- Revenue is measured at the fair value of the consideration received or receivable and is recognised when it is probable that the economic benefits associated with the transaction will flow to the Company and the amount of income can be measured reliably. Revenue is net of returns and is reduced for rebates, trade discounts, refunds and other similar allowances. Revenue is net of goods and service tax.
- Revenue is measured based on the transaction price, which is the consideration, adjusted for volume discounts, service level credits, performance bonuses, price concessions and incentives, if any, as specified in the contract with the customer.
- Revenue also excludes taxes collected from customers. Revenue from subsidiaries is recognised based on transaction price which is at arm's length. Contract assets are recognised when there is an excess of revenue earned over billings on contracts.
- Contract assets are classified as unbilled receivables (the only act of invoicing is pending) when there is an unconditional right to receive

cash, and only passage of time is required, as per contractual terms.

- Unearned and deferred revenue ("contract liability") is recognised when billings exceed revenues.
- The billing schedules agreed with customers include periodic performance-based payments and/or milestone-based progress payments. Invoices are payable within the contractually agreed credit period.
- In accordance with Ind AS 37, the Company recognises an onerous contract provision when the unavoidable costs of meeting the obligations under a contract exceed the economic benefits to be received.
- Contracts are subject to modification to account for changes in contract specifications and requirements. The Company reviews modifications to the contract in conjunction with the original contract, the basis on which the transaction price could be allocated to a new performance obligation, or the transaction price of an existing obligation could undergo a change. In the event transaction price is revised for existing obligation, a cumulative adjustment is accounted for.

Use of significant judgments in revenue recognition

- The Company's contracts with customers could include promises to transfer multiple products and services to a customer. The Company assesses the products/services promised in a contract and identifies distinct performance obligations in the contract. Identification of distinct performance obligations involves judgement to determine the deliverables and the ability of the customer to benefit independently from such deliverables.
 - The Company uses judgement to determine an appropriate standalone selling price for a performance obligation. The Company allocates the transaction price to each performance obligation based on the relative standalone selling price of each distinct product or service promised in the contract. Where standalone selling price is not observable, the Company uses the expected cost-plus margin approach

for the year ended 31 March 2022

to allocate the transaction price to each distinct performance obligation.

- Company exercises judgement The in determining whether the performance obligation is satisfied at a point in time or over a period of time. The Company considers indicators such as how customer consumes benefits as services are rendered or who controls the asset as it is being created or existence of an enforceable right to payment for performance to date and alternate use of such product or service, transfer of significant risks and rewards to the customer, acceptance of delivery by the customer, etc.
- Revenue for the fixed-price contract is recognised using the percentage-of-completion method. The Company uses judgement to estimate the future cost-to-completion of the contracts which is used to determine the degree of completion of the performance obligation.
- Contract fulfilment costs are generally expensed as incurred except for certain software licence costs which meet the criteria for capitalisation. Such costs are amortised over the contractual period or useful life of the licence whichever is less. The assessment of these criteria requires the application of judgement, in particular when considering if costs generate or enhance resources to be used to satisfy future performance obligations and whether costs are expected to be recovered.

Dividend income is recorded when the right to receive payment is established. Interest income is recognised using the effective interest method.

3.2 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation.

All other borrowing costs are recognised in profit or loss in the year in which they are incurred.

3.3 Leases

Ind AS 116 introduces a single lessee accounting model and requires a lessee to recognise assets and liabilities for all leases with a term of more than 12 months unless the underlying asset is of low value. A lessee is required to recognise a right-of-use asset representing its right to use the underlying leased asset and a lease liability representing its obligation to make lease payments.

3.4 Foreign currency translation

The transactions in currencies other than the entity's functional currency (foreign currencies) are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting year, foreign currency monetary items are translated using the closing rates. Non-monetary items measured at historical cost in a foreign currency are translated using the exchange rate at the date of the transaction and are not translated. Non-monetary items measured at fair value that are denominated in foreign currency are translated using the exchange the exchange rates at the date when the fair value was measured.

3.5 Employee benefits

3.5.1 Retirement benefit costs

Recognition and measurement of defined contribution plans:

Payments to defined contribution retirement benefit plan viz. Government-administered provident and pension schemes are recognised as an expense when employees have rendered service entitling them to the contributions.

Recognition and measurement of defined benefit plans:

Gratuity:

The Company have an obligation towards gratuity, a defined benefit retirement benefit plan covering eligible employees.

For defined benefit retirement benefit plans, the cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each annual reporting year. Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding

for the year ended 31 March 2022

net interest), is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the year in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in profit or loss in the year of a plan amendment. Net interest is calculated by applying the discount rate at the beginning of the year to the net defined benefit liability or asset. Defined benefit costs are categorised as follows:

- a. service cost (including current service cost, past service cost, as well as gains and losses on curtailments and settlements);
- b. net interest expense or income; and
- c. remeasurement

The Company presents the first two components of defined benefit costs in profit or loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The retirement benefit obligation recognised in the balance sheet represents the actual deficit or surplus in the Company's defined benefit plans. Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

3.5.2 Short-term and other long-term employee benefits

A liability is recognised for benefits accruing to employees in respect of wages and salaries, annual leave and sick leave in the year the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

Liabilities recognised in respect of short-term employee benefits are measured at the undiscounted amount of the benefits expected to be paid in exchange for the related service.

Liabilities recognised in respect of other long-term employee benefits are measured at the present value of the estimated future cash outflows expected to be made by the Company in respect of services provided by employees up to the reporting date.

3.6 Taxation

The income tax expense represents the sum of the tax currently payable and deferred tax.

3.6.1 Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the statement of profit and loss because of items of income or expense that are taxable or deductible in other years, items that are never taxable or deductible and tax incentives. The Company's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting year.

3.6.2 Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit. In addition, deferred tax liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill.

The carrying amount of deferred tax assets is reviewed at the end of each reporting year and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the year in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting year.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting year, to recover or settle the carrying amount of its assets and liabilities.

for the year ended 31 March 2022

3.6.3 Presentation of current and deferred tax:

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

The Company offsets current tax assets and current tax liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends either to settle on a net basis, or to realize the asset and settle the liability simultaneously. In the case of deferred tax assets and deferred tax liabilities, the same are offset if the Company has a legally enforceable right to set off corresponding current tax assets against current tax liabilities and the deferred tax assets and deferred tax authority on the Company.

3.7 Property, plant and equipment

An item of Property, plant and equipment (PPE) that qualifies as an asset is measured on initial recognition at cost. Following initial recognition, property, plant and equipment are carried at cost, as reduced by accumulated depreciation and impairment losses, if any.

The Company identifies and determines the cost of each part of an item of property, plant and equipment separately, if the part has a cost which is significant to the total cost of that item of property, plant and equipment and has a useful life that is materially different from that of the remaining item.

Cost comprises of purchase price/cost of construction, including non-refundable taxes or levies and any expenses attributable to bringing the PPE to its working condition for its intended use. Project preoperative expenses and expenditures incurred during the construction period are capitalized to various eligible PPE. Borrowing costs directly attributable to the acquisition or construction of qualifying PPE are capitalized.

Spare parts, stand-by equipment and servicing equipment that meet the definition of property, plant and equipment are capitalized at cost and depreciated over their useful life. Costs in nature of repairs and maintenance are recognized in the Statement of Profit and Loss as and when incurred.

The cost of assets not ready for intended use, as on the Balance Sheet date, is shown as capital work in progress. Advances given towards acquisition of property, plant and equipment outstanding at each Balance Sheet date are disclosed as Other Non-Current Assets.

Depreciation is recognised to write off the cost of PPE (other than freehold land and properties under construction) less their residual values over their useful lives, using the straight-line method. The useful lives prescribed in Schedule II to the Companies Act, 2013 are considered as the minimum lives. If the management's estimate of the useful life of property, plant and equipment at the time of acquisition of the asset or the remaining useful life on a subsequent review is shorter than that envisaged in the aforesaid schedule, depreciation is provided at a higher rate based on the management's estimate of the useful life/remaining useful life. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting year, with the effect of any changes in estimate accounted for on a prospective basis.

PPE is depreciated over its estimated useful lives, determined as under:

- Freehold land is not depreciated.
- On other items of PPE, on the basis of useful life as per Part C of Schedule II to the Companies Act, 2013.

The management believes that these estimated useful lives are realistic and reflect a fair approximation of the period over which the assets are likely to be used.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from its use or disposal. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.

3.8 Impairment of tangible assets

At the end of each reporting year, the Company reviews the carrying amounts of its tangible assets to determine whether there is any indication that

for the year ended 31 March 2022

those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cash-generating units, or otherwise, they are allocated to the smallest Company of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. If it is not possible to measure fair value less cost of disposal because there is no basis for making a reliable estimate of the price at which an orderly transaction to sell the asset would take place between market participants at the measurement dates under market conditions, the asset's value in use is used as the recoverable amount.

If the recoverable amount of an asset (or cashgenerating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cashgenerating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or a cash-generating unit) is increased to the revised estimate of its recoverable amount, but so that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss.

3.9 Provisions and contingencies

The Company recognizes provisions when a present obligation (legal or constructive) as a result of a past event exists and it is probable that an outflow of resources embodying economic benefits will be required to settle such obligation and the amount of such obligation can be reliably estimated.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting year, taking into account the risks and uncertainties surrounding the obligation. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may but probably will not require an outflow of resources embodying economic benefits or the amount of such obligation cannot be measured reliably. When there is a possible obligation or a present obligation in respect of which the likelihood of outflow of resources embodying economic benefits is remote, no provision or disclosure is made.

3.10 Financial instruments

Financial assets and financial liabilities are recognised when the company becomes a party to the contractual provisions of the instruments. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in profit or loss.

A] Financial assets

a) Initial recognition and measurement:

Financial assets are recognised when the Company becomes a party to the contractual provisions of the instrument. On initial recognition, a financial asset is recognised at fair value, in the case of financial assets which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in the statement of profit and loss. In other cases, the transaction costs are attributed to the

for the year ended 31 March 2022

acquisition value of the financial asset.

b) Effective interest method:

The effective interest method is a method of calculating the amortised cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the debt instrument, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

Income is recognised on an effective interest basis for debt instruments other than those financial assets classified at FVTPL. Interest income is recognised in profit or loss and is included in the "Other income" line item.

c) Subsequent measurement:

For subsequent measurement, the Company classifies a financial asset in accordance with the below criteria:

- i. The Company's business model for managing the financial asset and
- ii. The contractual cash flow characteristics of the financial asset.

Based on the above criteria, the Company classifies its financial assets into the following categories:

i. Financial assets measured at amortized cost:

A financial asset is measured at the amortized cost if both the following conditions are met:

 The Company's business model objective for managing the financial asset is to hold financial assets in order to collect contractual cash flows, and b) The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

This category applies to cash and bank balances, trade receivables, loans and other financial assets of the Company. Such financial assets are subsequently measured at amortized cost using the effective interest method.

The amortized cost of a financial asset is also adjusted for loss allowance, if any.

ii. Financial assets measured at FVTOCI:

A financial asset is measured at FVTOCI if both of the following conditions are met:

- The Company's business model objective for managing the financial asset is achieved both by collecting contractual cash flows and selling the financial assets, and
- b) The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Investments in equity instruments, classified under financial assets, are initially measured at fair value. The Company may, on initial recognition, irrevocably elect to measure the same either at FVTOCI or FVTPL. The Company makes such elections on an instrument-by-instrument basis. Fair value changes on an equity instrument are recognised as other income in the Statement of Profit and Loss unless the Company has elected to measure such instrument at FVTOCI.

The Company does not have any financial assets in this category.

for the year ended 31 March 2022

iii. Financial assets measured at FVTPL:

A financial asset is measured at FVTPL unless it is measured at amortized cost or at FVTOCI as explained above.

This is a residual category applied to all other investments of the Company. Such financial assets are subsequently measured at fair value at each reporting date. Fair value changes are recognized in the Statement of Profit and Loss.

d) Derecognition:

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is derecognized (i.e. removed from the Company's Balance Sheet) when any of the following occurs:

- i. The contractual rights to the cash flows from the financial asset expires;
- ii. The Company transfers its contractual rights to receive cash flows of the financial asset and has substantially transferred all the risks and rewards of ownership of the financial asset;
- iii. The Company retains the contractual rights to receive cash flows but assumes a contractual obligation to pay the cash flows without material delay to one or more recipients under a 'pass-through' arrangement (thereby substantially transferring all the risks and rewards of ownership of the financial asset);
- iv. The Company neither transfers nor retains substantially all risk and rewards of ownership and does not retain control over the financial asset.

In cases where the Company has neither transferred nor retained substantially all of the risks and rewards of the financial asset but retains control of the financial asset, the Company continues to recognize such financial asset to the extent of its continuing involvement in the financial asset. In that case, the Company also recognizes an associated liability.

The financial asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained.

On derecognition of a financial asset, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in profit or loss if such gain or loss would have otherwise been recognised in profit or loss on disposal of that financial asset.

e) Impairment of financial assets:

The Company applies the expected credit losses (ECL) model for measurement and recognition of loss allowance on the following:

- i. Trade receivables
- ii. Financial assets measured at amortized cost (other than trade receivables)
- iii. Financial assets measured at fair value through other comprehensive income (FVTOCI)

In the case of trade receivables, the Company follows a simplified approach wherein an amount equal to lifetime ECL is measured and recognized as loss allowance.

In the case of other assets (listed as ii and iii above), the Company determines if there has been a significant increase in the credit risk of the financial asset since initial recognition. If the credit risk of such assets has not increased significantly, an amount equal to a 12-month ECL is measured and recognized as a loss allowance. However, if credit risk has increased significantly, an amount equal to lifetime ECL is measured and recognized as loss allowance.

Subsequently, if the credit quality of the

for the year ended 31 March 2022

financial asset improves such that there is no longer a significant increase in credit risk since initial recognition, the Company reverts to recognizing impairment loss allowance based on a 12-month ECL.

ECL is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original effective interest rate.

12-month ECL is a portion of the lifetime ECL which result from default events that are possible within 12 months from the reporting date. Lifetime ECL is the expected credit losses resulting from all possible default events over the expected life of a financial asset.

ECL is measured in a manner that reflects unbiased and probability-weighted amounts determined by a range of outcomes, taking into account the time value of money and other reasonable information available as a result of past events, current conditions and forecasts of future economic conditions.

As a practical expedient, the Company uses a provision matrix to measure lifetime ECL on its portfolio of trade receivables. The provision matrix is prepared based on historically observed default rates over the expected life of trade receivables and is adjusted for forward-looking estimates. At each reporting date, the historically observed default rates and changes in the forward-looking estimates are updated.

ECL impairment loss allowance (or reversal) recognized during the year is recognized as expense/ income in the Statement of Profit and Loss under the head 'Other expenses' / ' Other income'.

B] Financial liabilities and equity instruments

Debt and equity instruments issued by the Company are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

i. Equity instruments:

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Company member are recognised at the proceeds received, net of direct issue costs.

Repurchase of the Company's own equity instruments is recognised and deducted directly in equity. No gain or loss is recognised in profit or loss on the purchase, sale, issue or cancellation of the Company's own equity instruments.

ii. Financial liabilities:

a) Initial recognition and measurement:

Financial liabilities are recognised when the company becomes a party to the contractual provisions of the instrument. Financial liabilities are initially measured at fair value.

b) Subsequent measurement:

Financial liabilities are subsequently measured at amortised cost using the effective interest rate method. Financial liabilities carried at fair value through profit or loss are measured at fair value with all changes in fair value recognised in the Statement of Profit and Loss.

The Company has not designated any financial liability as at FVTPL.

c) Derecognition of financial liabilities:

> A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or

for the year ended 31 March 2022

modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of the financial liability derecognized and the consideration paid is recognized in the Statement of Profit and Loss.

3.11Derivative financial instruments and hedge accounting

The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, interest rate swaps and cross-currency swaps.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently remeasured to their fair value at the end of each reporting year. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedging relationship and the nature of the hedged item.

The Company designates certain hedging instruments, which include derivatives, as either fair value hedges, or cash flow hedges.

At the inception of the hedge relationship, the Company documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Company documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk.

The hedging relationship so designated as fair value is accounted for in accordance with the accounting principles prescribed for hedge accounting under Ind AS 109, 'Financial Instruments.

a) Fair value hedge:

A hedging instrument is initially recognized at fair value on the date on which a derivative contract is entered into and is subsequently measured at fair value at each reporting date. Gain or loss arising from changes in the fair value of hedging instruments is recognized in the Statement of Profit and Loss. A hedging instrument is recognized as a financial asset in the Balance Sheet if its fair value as at reporting date is positive as compared to the carrying value and as a financial liability if its fair value as at reporting date is negative as compared to carrying value.

A hedged item is initially recognized at fair value on the date of entering into contractual obligation and is subsequently measured at amortized cost. The gain or loss on the hedged item is adjusted to the carrying value of the hedged item and the corresponding effect is recognized in the Statement of Profit and Loss and is included in line item 'Loss on foreign currency translation and transactions'.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting.

3.12 Earnings Per Share

Basic earnings per share are computed by dividing the net profit for the year attributable to the equity shareholders of the Company by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the year and for all years presented is adjusted for events, such as bonus shares, other than the conversion of potential equity shares that have changed the number of equity shares outstanding, without a corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year is adjusted for the effects of all dilutive potential equity shares.

3.13 Business Combinations

Business combinations of entities under common control are accounted for using the "pooling of interests" method and assets and liabilities are reflected at the predecessor carrying values and the only adjustments that are made are to harmonise accounting policies.

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3.14 Recent Pronouncement

On 24 March 2021, the Ministry of Corporate Affairs ("MCA") through a notification, amended Schedule III of the Companies Act, 2013. The amendments revise Division I, II and III of Schedule III and are applicable from 01 April 2021.

a) Balance Sheet:

- i. Lease liabilities should be separately disclosed under the head 'financial liabilities', duly distinguished as current or non-current.
- ii. Certain additional disclosures in the statement of changes in equity such as changes in equity share capital due to prior period errors and restated balances at the beginning of the current reporting year.
- iii. Specified format for disclosure of shareholding of promoters.
- iv. Specified format for an ageing schedule of trade receivables, trade payables, capital work-in-progress and intangible assets under development.
- v. If a company has not used funds for the specific purpose for which it was borrowed from banks and financial institutions, then disclosure of details of where it has been used.
- vi. Specific disclosure under 'additional regulatory requirement' such as compliance with approved schemes of arrangements, compliance with number of layers of companies, title deeds of immovable property not held in name of the company, loans and advances to promoters, directors, key managerial personnel (KMP) and related parties, details of Benami property held etc.

b) Statement of profit and loss:

i. Additional disclosures relating to Corporate Social Responsibility (CSR), undisclosed income and crypto or virtual currency specified under the head's additional information in the notes forming part of the standalone financial statements. The amendments are extensive and the Company will evaluate the same to give effect to them as required by law.

4. Critical accounting judgements and use of estimates

In application of the Company's accounting policies, which are described in Note 3, the directors of the Company are required to make judgements, estimations and assumptions about the carrying value of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the year in which the estimate is revised if the revision affects only that year, or in the year of revision or future years if the revision affects both current and future years.

a) Useful lives of Property, Plant & Equipment (PPE) and intangible assets (other than goodwill):

The Company has adopted useful lives of PPE and intangible assets (other than goodwill) as described in Note 3.7 above. The Company reviews the estimated useful lives of PPE at the end of each reporting year.

b) Other assumptions and estimation uncertainties, included in respective notes are as under:

Recognition of deferred tax assets is based on estimates of taxable profits in future years. The Company prepares detailed cash flow and profitability projections, which are reviewed by the board of directors of the Company. The Company's tax jurisdiction is India. Significant judgments are involved in estimating budgeted profits for the purpose of paying advance tax, determining the provision for income taxes, including the amount expected to be paid/recovered for uncertain tax positions – see Note 20 and Note 37

for the year ended 31 March 2022

- Measurement of defined benefit obligations and other long-term employee benefits – see Note 33
- Assessment of the status of various legal cases/claims and other disputes where the Company does not expect any material outflow of resources and

hence these are reflected as contingent liabilities. Recognition and measurement of provisions and contingencies: key assumptions about the likelihood and magnitude of an outflow of resources – see Note 41

Impairment of financial assets – see Note 35

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for the year ended 31 March 2022

5: Property, plant and equipment

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Carrying amounts:		
Freehold land	28.65	90.75
Plant and equipment	5,307.91	6,963.55
Office equipments	-	-
Furniture and fixtures	1.08	4.67
Vehicles	-	0.03
Total	5,337.64	7,059.00
Capital work-in-progress		
Tangible assets		
Plant and equipment	3,782.49	3,782.49
Total	3,782.49	3,782.49

5.1 : Property, plant and equipment	5.1 : Property, plant and equipment					(₹ in Lakhs)
Description of Assets	Freehold land #	Plant and equipment	Office equipment	Furniture and fixtures	Vehicles	Total
Gross Carrying Value						
Transferred Pursuant to scheme of arrangement (See note 38)	160.05	24,134.04	8.05	27.51	1.42	24,331.07
Additions	-	-	-	-	-	-
Disposals	(69.30)	(14,906.99)	(6.12)	(1.26)	(1.15)	(14,984.82)
Balance as at 31 March 2021	90.75	9,227.05	1.93	26.25	0.27	9,346.25
Additions	-	-	-	-	-	-
Reclassified as assets held for sale*	(62.10)	(1,537.90)	-	-	-	(1,600.00)
Balance as at 31 March 2022	28.65	7,689.15	1.93	26.25	0.27	7,746.25
Accumulated depreciation and impairment						
Transferred Pursuant to scheme of arrangement (See note 38)	-	9,839.25	7.83	19.04	1.00	9,867.12
Depreciation for the period	-	608.82	0.22	3.75	0.12	612.91
Eliminated on Disposal of Assets	-	(8,184.57)	(6.12)	(1.21)	(0.88)	(8,192.78)
Balance as at 31 March 2021	-	2,263.50	1.93	21.58	0.24	2,287.25
Depreciation for the year		435.86	-	3.59	0.03	439.48
Reclassified as assets held for sale*	-	(318.12)	-	-	-	(318.12)
Balance as at 31 March 2022	-	2,381.24	1.93	25.17	0.27	2,408.61
Net carrying amount						
Balance as at 31 March 2021	90.75	6,963.55	-	4.67	0.03	7,059.00
Balance as at 31 March 2022	28.65	5,307.91		1.08	-	5,337.64

* Refer Note 59

for the year ended 31 March 2022

Title deeds of freehold land are not in the name of the Company.

Relevant line item in the Balance sheet	Description of item of property	Gross carrying value (₹ in Lakhs)	Title deeds held in the name of	Whether title deed holder is a promoter, director or relative # of promoter */ director or employee of promoter/director	Property held since which date	Reason for not being held in the name of the company
Property, plant and equipment	Freehold Land at multiple location in parcels	28.65	Inox Renewables Limited	No	Various dates	Land is transferred to the Company at the time of Demerger of Business but the name on title deed is not updated till date

5.2 : Intangible assets

Description of Assets	Computer software	Total
Gross Carrying Value		
Transferred Pursuant to scheme of arrangement (See note 38)	0.25	0.25
Disposals	(0.25)	(0.25)
Balance as at 31 March 2021	-	-
Additions during the year	-	-
Deletions during the year	-	-
Balance as at 31 March 2022	-	-
Accumulated amortisation		
Transferred Pursuant to scheme of arrangement (See note 38)	0.25	0.25
Eliminated on Disposal of Assets	(0.25)	(0.25)
Balance as at 31 March 2021	-	-
Additions during the year	-	-
Deletions during the year	-	-
Balance as at 31 March 2022	-	-
Net carrying amount	Computer software	Total
Balance as at 31 March 2021	-	-
Balance as at 31 March 2022	-	-

(₹ in Lakhs)

for the year ended 31 March 2022

5.3 : Capital work-in-progress

Description of Assets	Plant & equipment	Total
Transferred Pursuant to scheme of arrangement (See note 38)	3,782.49	3,782.49
Additions	-	-
Disposals	-	-
Balance as at 31 March 2021	3,782.49	3,782.49
Additions during the year	-	-
Disposals during the year	-	-
Balance as at 31 March 2022	3,782.49	3,782.49

Ageing of Capital work-in-progress:

(₹ in Lakhs)

(₹ in Lakhs)

Particulars	As at	As at
	31 March 2022	31 March 2021
Tangible assets		
Plant and equipment (Wind Mill)		
Less than 1 Year	-	-
1 Year to 2 Year	-	-
2 Year to 3 Year	-	-
More than 3 Years	3,782.49	3,782.49
Total	3,782.49	3,782.49

6: Investments in subsidiary

Non-Current		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Financial assets carried as cost	2,242.79	2,457.47
Investments in equity instruments (quoted, fully paid up)		
Inox Wind Limited - {11,21,39,470 equity shares of ₹ 10 each fully paid up (31 March 2021: 12,28,73,258 equity shares of ₹ 10 each fully paid up)}*		
Total	2,242.79	2,457.47

* 86,20,000 equity shares are pledged against loan from financial institutions and inter corporate deposits.

Refer note 49

for the year ended 31 March 2022

Current

(₹	in	La	kh	s)
()		Lu	1/1	· J /

Particulars	As at 31 March 2022	As at 31 March 2021
Investments in compulsory convertible preference shares (quoted, fully paid up)		
Inox Wind Limited	83,335.11	-
Total	83,335.11	-

Company has subscribed 83,33,51,137 0.01% Non-Convertible, Non-cumulative, participating, Redeemable Preference Shares of the face value of ₹ 10/- each ("NCPRPS") on 2 November 2021 of Inox Wind Limited.

The Company on 25th May, 2022 has acquired 83,33,51,137 (Eighty-Three Crore Thirty-Three Lakh Fifty-One Thousand One Hundred and Thirty-Seven) 0.0001% Compulsorily Convertible Preference Shares of the face value of ₹10/- each ("CCPS") of Inox Wind Limited, subsidiary company, upon variation of the terms of 83,33,51,137 0.01% Non-Convertible, Non-cumulative, participating, Redeemable Preference Shares of the face value of ₹10/- each ("NCPRPS") held by the Company.

All the 83,33,51,137 CCPS allotted on the variation of the terms of NCPRPS shall get converted into 6,61,38,979 fully paid-up equity shares of the face value of \gtrless 10/- each of Inox Wind Limited (""Equity Shares""), at a price of \gtrless 126/- per Equity Share (including a premium of \gtrless 116/-) for each CCPS ('Conversion Price'), from time to time, in one or more tranches, within a maximum period not exceeding 18 months from the date of issuance of CCPS.

Out of 83,33,51,137 CCPS, 40,00,00,000 CCPS have been converted into 3,17,46,031 equity shares on 25th May, 2022.

7 : Income tax assets (net)

Non-current

		(₹ in Lakhs) As at
Particulars	As at	As at
	31 March 2022	31 March 2021
Income tax paid (net of provisions)	1,139.35	1,008.92
Income tax paid under protest	96.40	96.40
Total	1,235.75	1,105.32

8: Other assets

Non-current

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Capital Advances		
Considered good - Unsecured		
-To related parties	-	27,070.00
Considered doubtful		
Others	423.83	423.83
	423.83	27,493.83
Less: Provision for doubtful advances	(423.83)	(423.83)
Total	-	27,070.00

for the year ended 31 March 2022

Current

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Advances to suppliers	197.04	8.19
Balances with government authorities		
- Balances in GST accounts (See note 46)	278.72	377.27
- Vat paid under Protest	5.81	5.81
Prepayments	-	0.79
Total	481.57	392.06

9 : Trade receivables: Current

		(₹ in Lakhs)
Particulars	As at	As at
(unsecured, considered good, unless otherwise stated)	31 March 2022	31 March 2021
Considered good	283.13	206.37
Less: Allowance for expected credit losses	3.17	1.46
Total	279.96	204.91

Trade Receivable Ageing schedule

		(₹ in Lakhs)
Particulars	As at	As at
(unsecured, considered good, unless otherwise stated)	31 March 2022	31 March 2021
Undisputed trade receivables - Considered good:		
Less than 6 Months	76.76	99.53
6 Months to 1 Year	-	24.16
1 Year to 2 Year	167.12	51.42
2 Year to 3 Year	31.50	23.51
More than 3 Years	7.75	7.75
Total	283.13	206.37

10: Cash and cash equivalents

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Balances with banks		
-In Current accounts	43.79	82.70
Cash on hand	0.01	0.01
Total	43.80	82.71

for the year ended 31 March 2022

11: Other bank balances

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Bank deposits with original maturity period of more than 3 months but less than 12 months	-	-
Fixed Deposit with original maturity for more than 12 months	2.29	2.20
Less : Amount disclosed under Note 7: Other financial assets - Non current Bank Balances	-	-
Total	2.29	2.20

12: Loans :: Current (Unsecured, considered good)

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Loans to related parties		
Inter-corporate deposits to related parties	6,638.13	28,174.34
Total	6,638.13	28,174.34

13: Other financial assets

Current		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Security deposits*	40.20	42.05
Unbilled revenue	2,119.78	1,827.59
Other receivables		
- From related parties	-	13,930.69
- From others	146.41	143.07
Total	2,306.39	15,943.40

Note (*): Security deposits Include ₹ 40 Lakhs (31 March 2021 : ₹ 40 Lakhs) deposited in Hon'ble Supreme Court for legal matter)

14 : Assets held for sale

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Plant and equipment held for sale (See note 59 and 46)	1,090.47	4,102.97
Total	1,090.47	4,102.97

for the year ended 31 March 2022

15 : Equity share capital

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Authorised:		
11,01,10,000 equity shares ₹ 10 each (See note 38)	11,011.00	11,011.00
Issued, subscribed and fully paid up:		
109,85,000 equity shares of ₹ 10 each	1,098.50	1,098.50
	1,098.50	1,098.50

a) Reconciliation of shares outstanding at the beginning and at the end of the year:

Particulars	As at 31 March 2022		As at 31 March 2022 As at 31 Mar		arch 2021
	No. of shares	Amount (₹ in Lakh)	No. of shares	Amount (₹ in Lakh)	
At the begining of the year	1,09,85,000	1,098.50	-	-	
Share issued during the period	-	-	1,00,000	1.00	
Movement Pursuant to scheme of arrangement (see note 38)					
Share Consolidated from ₹ 1 per share to ₹ 10 per share	-	-	10,000	1.00	
Share issued during the year	-	-	1,09,85,000	1,098.50	
Share cancelled during the year	-	-	(10,000)	(1.00)	
At the end of the year	1,09,85,000	1,098.50	1,09,85,000	1,098.50	

b) Rights/preferences and restrictions attached to equity shares :

The Company has only one class of equity shares having par value of ₹ 10 per share. Each shareholder is eligible for one vote per share held and entitled to receive dividend as declared from time to time. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive the remaining assets of the Company, in proportion of their shareholding.

c) Shares held by holding Company :

Particulars	As at 31 March 2022		As at 31 M	arch 2021
	No. of shares	Amount	No. of shares	Amount
		(₹ in Lakh)		(₹ in Lakh)
Inox Leasing and Finance Limited	58,14,902	581.49	58,14,902	581.49
Total	58,14,902	581.49	58,14,902	581.49

for the year ended 31 March 2022

d) Details of shareholders holding more than 5% equity shares in the Company :

Name of shareholder	As at 31 March 2022		As at 31 March 2022		As at 31 March 2021	
	No. of shares	% of holding	No. of shares	% of holding		
Inox Leasing and Finance Limited	58,14,902	52.94%	58,14,902	52.94%		
Devansh Trademart LLP	6,66,236	6.06%	6,66,236	6.06%		
Siddhapavan Trading LLP	5,57,644	5.08%	5,57,644	5.08%		
Meenu Bhanshali	5,49,518	5.00%	5,49,518	5.00%		
At the end of the year	75,88,300	69.08 %	75,88,300	69.08 %		

(*) Including shares held through nominee shareholders

e) Details of shares allotted without payment being received in cash in last five years

During the previous period, the Company has issued 1,09,85,000 fully paid-up equity share of ₹ 10 each, pursuant to the Scheme of arrangement to the shareholders of the demerged company (See note 38)

f) Shareholding of Promoters as under:

As at 31 March 2022

Share held by promoters at the end of the year			% Changes
Promoter Name	No .of Share	%of total Share	during the year
Inox Leasing and Finance Limited	58,14,902	52.93%	0.00%
Devansh Trademart LLP	6,66,236	6.06%	0.00%
Siddhapavan Trading LLP	5,57,644	5.08%	0.00%
Vivek Kumar Jain	5,04,469	4.59%	4.57%
Devendra Kumar Jain	2,010	0.02%	0.00%
Devansh Jain	1,000	0.01%	0.00%
Hema Kumari	1,000	0.01%	0.00%
Kapoor Chand Jain	1,000	0.01%	0.00%
Nandita Jain	1,000	0.01%	0.00%
Total	75,49,261	68.72%	

As at 31 March 2021

Share held by promoters at the end of the year			% Changes
Promoter Name	No .of Share	%of total Share	during the year
Inox Leasing and Finance Limited	58,14,902	52.93%	0.00%
Devansh Trademart LLP	6,66,236	6.06%	0.00%
Siddhapavan Trading LLP	5,57,644	5.08%	0.00%
Inox Chemicals LLP	2,95,523	2.69%	0.00%
Siddha Mal Trading LLP	2,01,926	1.84%	0.00%
Vivek Kumar Jain	2,010	0.02%	0.00%
Devendra Kumar Jain	2,010	0.02%	0.00%
Devansh Jain	1,000	0.01%	0.00%
Hema Kumari	1,000	0.01%	0.00%
Kapoor Chand Jain	1,000	0.01%	0.00%
Nandita Jain	1,000	0.01%	0.00%
Pavan Kumar Jain	2,010	0.02%	0.00%
Siddharth Jain	2,000	0.02%	0.00%
Nayantara Jain	1,000	0.01%	0.00%
Total	75,49,261	68.72%	

for the year ended 31 March 2022

16: Other equity

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Retained earnings	92,311.03	82,526.93
Share warrants	2,250.00	-
Total	94,561.03	82,526.93

16.1 : Retained earnings

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Balance as at beginning of the year	82,526.93	-
On account of scheme of arrangement		
Transfer Pursuant to scheme of arrangement (See note 38)	-	86,043.80
Cancellation of existing share capital	-	1.00
Adjusted as per the scheme of arrangement	-	(1,098.50)
Net effect of demerger	82,526.93	84,946.30
Profit/(Loss) for the year/period from continued operations	9,774.32	(2,429.82)
Profit/(Loss) for the year/period from discontinued operations	8.38	(4.55)
Remeasurement of defined benefit obligation net of income tax	1.40	15.00
Balance as at end of the year	92,311.03	82,526.93

The amount that can be distributed by the Company as dividends to its equity shareholders is determined considering the requirements of the Companies Act, 2013. Thus, the amounts reported above may not be distributable in entirety.

16.2 : Share warrants

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Balance as at begining of the year	-	-
Money received against the share warrants during the year	2,250.00	-
Balance as at end of the year	2,250.00	-

During the year, Company alloted 10,62,573 share warrants at ₹ 847 per warrant and an amount equivalent to 25% of subscription price is received amounting to ₹ 2,250.00 lakhs.

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17: Borrowings

Current		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Short term borrowings		
Loan from financial institutions	3,293.83	-
Inter corporate deposits	739.52	-
Less: interest accrued (Refer note 22)	33.35	-
Total	4,000.00	-

Terms of repayment

- (a) Loan from SKS Fincap Private Limited amounting to ₹ 2,000 lakhs received during the year @ 15% interest for maximum period of 367 days (from 14 January 2022 to 15 January 2023) against pledge of 44,20,000 equity shares of the Inox Wind limited subsidiary of the Company.
- (b) Loan from NM Finance & Investment Consultancy Limited amounting to ₹ 1,270 lakhs received during the year @ 14% interest for period of 182 days from date of disbursement against pledge of 26,70,000 equity shares of the Inox Wind limited subsidiary of the Company.
- (c) Loan from Basuknath Developers Private Limited amounting to ₹ 230 lakhs received during the year @ 14% interest for period of 182 days from date of disbursement against pledge of 4,80,000 equity shares of the Inox Wind limited subsidiary of the Company.
- (d) Loan from Radhamani India Limited amounting to ₹ 500 lakhs received during the year @ 14% interest for period of 182 days from date of disbursement against pledge of 10,50,000 equity shares of the Inox Wind limited subsidiary of the Company.

18: Provisions

Non-Current	(₹ in Lakhs)
Particulars	As at As at 31 March 2022 31 March 2021
Provision for employee benefits (See note 33)	
Gratuity	11.90 13.24
Compensated absences	6.05 9.09
Total	17.95 22.33
Current	(₹ in Lakhs)
Particulars	As at As at 31 March 2022 31 March 2021
Provision for employee benefits (See note 33)	
Gratuity	0.59 0.63
Compensated absences	0.29 0.41

0.88

1.04

for the year ended 31 March 2022

19: Other liabilities

Non-current		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Income received in advance	3,114.75	3,433.94
Total	3,114.75	3,433.94
Current		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Advances received from customers	430.00	430.00
Advances against sale of PPE (Refer note 59)	700.00	-
Income received in advance	319.66	319.66
Other Liabilities	31.68	31.68
Statutory dues and taxes payable	203.02	12.44
Total	1,684.36	793.78

20: Deferred tax liabilities (net)

As at 31 March 2022

The major components of deferred tax assets/(liabilities) are in relation to:

(₹ in Lakhs)

Particulars	As at 01 April 2021	Recognised in profit or loss		As at 31 March 2022
Compensated absences	2.39	(0.80)	-	1.59
Gratuity	3.49	0.13	(0.47)	3.15
Provision for expected credit loss	0.37	0.43	-	0.80
Property, plant and equipment	(1,739.72)	415.49	-	(1,324.23)
Net deferred tax liabilities	(1,733.47)	415.25	(0.47)	(1,318.69)

As at 31 March 2021

The major components of deferred tax assets/(liabilities) are in relation to:

(₹ in Lakhs)

Particulars	Transferred Pursuant to scheme of arrangement (see note 38)	Recognised in profit or loss	-	As at 31 March 2021
Business losses	1,566.98	(1,566.98)	-	-
Compensated absences	5.75	(3.36)	-	2.39
Gratuity	8.84	(0.30)	(5.05)	3.49
Provision for expected credit loss	1.73	(1.36)	-	0.37
Property, plant and equipment	(3,164.68)	1,424.96	-	(1,739.72)
Total	(1,581.38)	(147.04)	(5.05)	(1,733.47)
MAT credit entitlement	1,056.34	(1,056.34)	-	-
Net deferred tax liabilities	(525.04)	(1,203.38)	(5.05)	(1,733.47)

for the year ended 31 March 2022

21: Trade payables

Non Current

Non-Current		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Trade payables		
Total outstanding dues of micro enterprises and small enterprises	-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises	228.18	375.90
Total	228.18	375.90

There is no amount due to "Micro enterprises and Small Enterprises" under Micro, Small and Medium Enterprises Development Act, 2006. This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent such parties have been identified on the basis of information available with the Company. Further no interest is paid/payable in terms of section 16 of the said Act.

22: Other Financial Liabilities

	(₹ in Lakhs) As at As at		
Particulars	As at	As at	
	31 March 2022	31 March 2021	
Interest accrued on short term borrowings	33.35	-	
Employees due payables	211.19	167.98	
Expenses payables	507.38	223.00	
Payable for Fractional Shares	0.13	-	
Total	752.05	390.98	

23: Revenue from operations

(₹ in Lak		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Sale of products	258.70	315.99
Other operating revenue	319.66	319.66
Total	578.36	635.65
Sale of products comprises:		
Sale of wind energy	237.74	290.50
Income from green benefit incentive	20.96	25.49
Income from sale of renewable energy certificate	-	-
	258.70	315.99
Other operating revenues comprises:		
Sharing of common infrastructure charges	319.66	319.66
	319.66	319.66

for the year ended 31 March 2022

24: Other income

		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Interest Income		
On financial assets using effective interest method:		
-On fixed deposits with banks	0.08	3.51
-On Inter corporate deposits from related party	1,300.88	1,526.96
Other non-operating income		
Allowance for expected credit losses reversed	-	4.37
Guarantee Commission	40.80	
Profit on asset held for sale	28.57	-
Other Income (see note 48)	-	3,150.00
Miscellaneous income	3.45	-
Profit on Sale of Equity Share	11,013.69	2,490.23
Total	12,387.47	7,175.07

25 : Operation and maintenance charges

		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Operation and maintenance charges	32.00	165.12
Total	32.00	165.12

26 : Employee benefits expense

		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Salaries and wages	56.08	75.78
Gratuity	2.16	11.33
Contribution to provident and other funds	0.70	3.75
Total	58.94	90.86

for the year ended 31 March 2022

27 : Finance costs

		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Interest on financial liabilities at amortised cost		
Interest on borrowings	99.31	-
Other Interest		
Other interest expenses	12.20	17.50
Total	111.51	17.50

28 : Depreciation and amortisation expense

		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Depreciation of property, plant and equipment	383.61	526.92
Total	383.61	526.92

29: Other expenses

(₹ i		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Rent expense	0.78	2.17
Rates and taxes	6.70	12.25
Legal and professional fees and expenses	1,772.60	71.31
Insurance expenses	0.74	1.60
Loss on disposal of asset / held for sale	1,127.72	7,973.08
Provision for trade receivables [Expected credit loss]	1.71	-
Demerger Expenses	69.52	-
Miscellaneous expenses	43.28	174.35
Total	3,023.05	8,234.76

for the year ended 31 March 2022

30 : Earnings per share

Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Net profit/(loss) attributable to equity shareholders (₹ in Lakhs) from continuing operations	9,774.32	(2,429.82)
Net profit/(loss) attributable to equity shareholders (₹ in Lakhs) from discontinued operations	8.38	(4.55)
Weighted average number of equity shares used in calculation of basic and diluted EPS (Nos)	1,09,85,000	1,09,85,000
Nominal value of equity share (₹)	10.00	10.00
From continuing operations		
Basic earnings/(loss) per equity share (₹)	88.98	(22.11)
Diluted earnings/(loss) per equity share (₹)	88.98	(22.11)
From discontinued operations		
Basic earnings/(loss) per equity share (₹)	0.08	(0.05)
Diluted earnings/(loss) per equity share (₹)	0.08	(0.05)

31 : Payment to Auditors

- -

		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Statutory Audit (including consolidated accounts)	6.75	7.75
Limited Review	5.60	-
Taxation matters	14.05	4.00
Others	2.84	5.80
Out of pocket expenses	0.24	0.22
Total	29.48	17.77

Note : The above amounts are exclusive of goods and service tax.

31 (a): Additional disclosure in respect of loans given, as required by the Listing Agreement:

i) Name of the loanee - Inox Wind Limited		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	
In respect of Inter-corporate deposit		
Amount at the period end	6,529.28	17,143.97
Maximum balance during the period	17,143.97	17,143.97
Investment by the loanee in shares of the Company	Nil	Nil

for the year ended 31 March 2022

ii) Name of the loanee - Inox Green Energy Services Limited

(₹ in Lakhs)

(₹ in Lakhs)

Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
In respect of Inter-corporate deposit		
Amount at the period end	-	11,030.37
Maximum balance during the period	-	11,030.37
Investment by the loanee in shares of the Company	Nil	Nil

31 (b) Disclosure required under section 186(4) of the Companies Act, 2013

Loans to related parties:

Name of the Party	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Inox Wind Limited	6,529.28	17,143.97
Inox Green Energy Services Limited	-	11,030.37

The above loans are unsecured. The inter-corporate deposits are repayable on demand and carry interest in the range of 7.00%-15.00% p.a. These loans are given for general business purposes.

32: Related party transactions

Relationships

(i) Where control exists :

Holding Company

Inox Leasing and Finance Limited - Holding company

Subsidiaries Companies

Inox Wind Limited

Inox Green Energy Services Limited (Formerly known as Inox Wind Infrastructure Services Limited) - Subsidiary of Inox Wind Limited

(ii) Other related parties with whom there are transactions during the period

Key Management Personnel (KMP)

Mr. Vivek Kumar Jain - Director

Mr. Devansh Jain - Director (w.e.f. 26/02/2021)

Mr. Shanti Prashad Jain - Chairman (Independent director)

Mr. Vineet Valentine Davis - Whole time Director (w.e.f. 26/02/2021)

Ms. Vanita Bhargava - Independent director

for the year ended 31 March 2022

Mr. Devendra Kumar Jain - Director

Fellow Subsidiaries

GFL Limited [earlier known as Gujarat Fluorochemicals Limited] - (Holding Company upto demerger and subsequently a fellow Subsidiary) Subsidiary of Inox Leasing and Finance Limited

Gujarat Fluorochemicals Limited [earlier known as Inox Fluorochemicals Limited] - Subsidiary of Inox Leasing and Finance Limited

Resco Global Wind Services Private Limited

A) Particulars of transactions during the period		(₹ in Lakh)	
Particulars	Fellow subsidiaries		Total
	Year ended		Year ended
	31 March 2022	31 March 2022	31 March 2022
(a) Operation and maintenance charges			
Inox Green Energy Services Limited	-	43.18	43.18
(b) Inter-corporate deposits given			
Inox Wind Limited	-	33,210.66	33,210.66
(c) Interest income on inter-corporate deposits			
Inox Wind Limited	-	907.94	907.94
Inox Green Energy Services Limited	-	392.94	392.94
(d) Reimbursement of expenses paid / payments made on behalf of the Company			
Inox Wind Limited	-	107.98	107.98
Inox Green Energy Services Limited	-	51.06	51.06
Gujarat Fluorochemicals Limited	-	-	-
GFL Limited	69.51	-	69.51
(e) Rent Expenses			
Gujarat Fluorochemicals Limited	0.66	-	0.66
(f) Sale of assets			
Inox Wind Limited	-	3,195.24	3,195.24
(g) Capital Advances Received back			
Inox Green Energy Services Limited	-	5,060.00	5,060.00
Inox Wind Limited	-	22,010.00	22,010.00
(h) Guarantee Commission			
Inox Green Energy Services Limited		40.80	40.80
(i) Inter corporate Deposits Received back			
Inox Wind Limited	-	379.72	379.72
Inox Green Energy Services Limited	-	10,000.00	10,000.00

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(j) Investment in Preference Shares (CCPS)			
Inox Wind Limited	-	83,335.11	83,335.11

Period from 06 March 2020 to 31 March 2021

(₹ in Lakh)

Particulars	Period from 06 March 2020 to 31 March 2021		
	Fellow subsidiaries	Subsidiaries	Total
(a) Operation and maintenance charges			
Inox Green Energy Services Limited	-	73.12	73.12
(b) Inter-corporate deposits given			
Inox Wind Limited	-	6,531.00	6,531.00
(c) Interest income on inter-corporate deposits			
Inox Wind Limited	-	826.96	826.96
Inox Green Energy Services Limited	-	700.00	700.00
(d) Reimbursement of expenses paid / payments made on behalf of the Company			
Inox Wind Limited	-	33.13	33.13
Inox Green Energy Services Limited	-	331.41	331.41
Gujarat Fluorochemicals Limited	11.92	-	11.92
GFL Limited	6.24	-	6.24
(e) Rent Expenses			
Gujarat Fluorochemicals Limited	0.70	-	0.70
(f) Sale of assets			
Inox Wind Limited	-	14,041.90	14,041.90
(g) Capital Advances Refunded			
Inox Green Energy Services Limited	-	2,009.03	2,009.03

B) Compensation of Key management personnel

		(₹ in Lakhs)
Particulars	Year ended	Period from
	31 March 2022	06 March 2020 to
		31 March 2021

for the year ended 31 March 2022

Remuneration paid -		
Sitting fees paid to directors	6.40	5.60
Total	6.40	5.60

		(₹ in Lakhs)
Particulars	Year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Short Term Benefits	-	-
Post employment benefits	-	-
Long Term employee benefits	-	-
Share based payments	-	-
Termination benefits	-	-
Sitting fees paid to directors	6.40	5.60
Total	6.40	5.60

(C) Balance as at the end of the year

Particulars **Fellow subsidiaries Subsidiaries** Total As at As at As at 31 March 22 31 March 22 31 March 22 Amount payable Trade payable and other financial liability Resco Global Wind Services Private Limited 190.71 190.71 Inox Green Energy Services Limited 166.83 166.83 Inter-corporate deposits Receivable Inox Wind Limited 6,529.28 6,529.28 Interest accrued on inter-corporate deposits given Inox Wind Limited 108.85 108.85 Preference Shares (CCPS) Inox Wind Limited 83,335.11 83,335.11 **Other Current Liabilities** Gujarat Fluorochemicals Limited 33.13 33.13 75.75 75.75 **GFL** Limited

Above amounts are exclusive of taxes, wherever applicable.

Preceding Financial Year			(₹ in Lakh)
Particulars	Fellow subsidiaries	Subsidiaries	Total
	As at	As at	As at
	31 March 21	31 March 21	31 March 21
Amount payable			
Trade payable and other financial liability			
GFL Ltd	6.24	-	6.24
Gujarat Fluorochemicals Limited	32.36	-	32.36
Inox Green Energy Services Limited	-	314.56	314.56

(₹ in Lakh)

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Preceding Financial Year			(₹ in Lakh)
Particulars	Fellow subsidiaries	Subsidiaries	Total
	As at	As at	As at
	31 March 21	31 March 21	31 March 21
Inter-corporate deposits Receivable			
Inox Wind Limited	-	16,016.00	16,016.00
Inox Green Energy Services Limited	-	10,000.00	10,000.00
Interest receivable on inter-corporate deposits			
Inox Wind Limited	-	1,127.97	1,127.97
Inox Green Energy Services Limited	-	1,030.37	1,030.37
Other advances receivable			
Inox Wind Limited	-	13,603.08	13,603.08
Advance given against sale of goods/services			
Inox Wind Limited	-	22,010.00	22,010.00
Inox Green Energy Services Limited	-	5,060.00	5,060.00

Above amounts are exclusive of taxes, wherever applicable.

Notes:

- (a) Sales, purchases and service transactions with related parties are made at arm's length price.
- (b) Amounts outstanding are unsecured and will be settled in cash or receipts of goods and services.
- (c) No expense has been recognised for the year ended 31 March 2022 and for the period ended 31 March 2021 for bad or doubtful trade receivables in respect of amounts owed by related parties.
- (d) There have been no guarantees received or provided for any related party receivables or payables.
- (e) Other advances Receivable from Inox Wind Limited is after adjustment of Income received in advance for ₹ Nil (31 March 2021 ₹ 327.61 Lakhs).

33: Employee benefits

(A) Defined Contribution Plans

The Company contributes to the Government managed provident and pension fund for all qualifying employees. Contribution to provident fund of ₹ 0.70 Lakhs (31 March 2021 : ₹ 3.64 Lakhs) is recognized as an expense and included in "Contribution to provident and other funds" in Statement of Profit and Loss.

(B) Defined Benefit Plans:

The Company has defined benefit plan for payment of gratuity to all qualifying employees. It is governed by the Payment of Gratuity Act, 1972. Under this Act, an employee who has completed five years of service is entitled to the specified benefit. The level of benefits provided depends on the employee's length of service and salary at retirement age. The Company's defined benefit plan is unfunded.

There are no other post retirement benefits provided by the Company.

The most recent actuarial valuation of the present value of the defined benefit obligation were carried out as at 31 March 2022 by Mr. Charan Gupta of M/S Charan Gupta Consultants Pvt Ltd, Fellow of the Institute of the Actuaries of

for the year ended 31 March 2022

India (at 31 March 2021 by Mr. Charan Gupta of M/S Charan Gupta Consultants Pvt Ltd, Fellow of the Institute of the Actuaries of India). The present value of the defined benefit obligation, the related current service cost and past service cost, were measured using the projected unit credit method.

Movement in the present value of the defined benefit obligation are as follows :

(₹ in La		
Gratuity	As at	As at
	31 March 2022	31 March 2021
Opening defined benefit obligation	13.87	-
Transfer Pursuant to scheme of arrangement (See note 38)	-	30.35
Interest cost	0.94	2.07
Current service cost	1.22	1.50
Past service cost	-	-
Benefits paid	(1.66)	-
Actuarial (gain) / loss on obligations	(1.87)	(20.05)
Present value of obligation as at the year end	12.50	13.87

Components of amounts recognised in profit or loss and other comprehensive income are as under:

	(₹ in Lakhs)
Gratuity	As at As at
	31 March 2022 31 March 2021
Current service cost	1.22 1.50
Past service cost (gain)/loss from settlements	
Interest cost	0.94 2.07
Amount recognised in profit or loss	2.16 3.57
Actuarial (gain)/loss	(1.87) (20.05)
Amount recognised in other comprehensive income	(1.87) (20.05)
Total	0.29 (16.48)

The principal assumptions used for the purposes of the actuarial valuations of gratuity are as follows:

		(₹ in Lakhs)
Particulars	For the year	For the period
	ended	ended
	31 March 2022	31 March 2021
Discount rate	7.22%	6.79%
Expected rate of salary increase	8.00%	8.00%
Employee attrition rate	5.00%	5.00%
Mortality	IALM(2012-14)	IALM(2012-14)
	Ultimate Mortality	Ultimate Mortality
	Table	Table

Estimates of future salary increases considered in actuarial valuation take account of inflation, seniority, promotion and other relevant factors such as supply and demand in the employment market.

These plans typically expose the Company to actuarial risks such as interest rate risk and salary risk.

- a) Interest risk: a decrease in the bond interest rate will increase the plan liability.
- b) Salary risk: the present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, a variation in the expected rate of salary increase of the plan participants will change the plan liability.

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Sensitivity Analysis

Significant actuarial assumptions for the determination of defined obligation are discount rate and expected salary increase. The sensitivity analysis below have been determined based on reasonably possible changes of the respective assumptions occurring at the end of the reporting period, while holding all other assumptions constant.

		(₹ in Lakhs)
	Grat	uity
Particulars	For the year ended 31 March 2022	For the period ended 31 March 2021
Impact on present value of defined benefit obligation:	12.50	13.87
If discount rate is increased by 0.50%	(0.67)	(0.77)
If discount rate is decreased by 0.50%	0.72	0.83
If salary escalation rate is increased by 0.50%	0.71	0.82
If salary escalation rate is decreased by 0.50%	(0.67)	(0.76)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumption would occur in isolation of one another as some of the assumptions may be correlated. Furthermore, in presenting the above sensitivity analysis, the present value of the defined benefit obligation has been calculated using the projected unit credit method at the end of the reporting period, which is the same as that applied in calculating the defined benefit obligation liability recognised in the balance sheet.

Discounted Expected outflow in future years (as provided in actuarial report

		(₹ in Lakhs)
	Grat	uity
Particulars	For the year ended 31 March 2022	For the period ended 31 March 2021
Expected outflow in 1st Year	0.59	0.63
Expected outflow in 2nd Year	0.62	0.69
Expected outflow in 3rd Year	0.59	0.66
Expected outflow in 4th Year	0.57	0.63
Expected outflow in 5th Year	0.54	0.60
Expected outflow in 6th Year	0.51	0.57
Expected outflow 6th Year Onwards	9.06	10.09

The weighted average duration of the defined benefit plan obligation at the end of the year is 11.96 years (31 March 2021 : 11.94 years).

(C) Other short term and long term employment benefits:

Annual leave and Short term leave

The liability towards compensated absences (annual and short term leave) for the year ended 31 March 2022 based on actuarial valuation carried out by using Projected accrued benefit method resulted in decrease in liability of ₹ 3.17 Lakhs (for the year ended 31 March 2021, decrease in liability of ₹10.27 Lakhs), which is included in the employee benefits in the Statement of Profit and Loss.

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The principal assumptions used for the purposes of the actuarial valuations of compensated absences are as follows:

Particulars	As at 31 March 2022	As at 31 March 2021
Discount rate	7.22%	6.79%
Expected rate of salary increase	8.00%	8.00%
Employee Attrition Rate	5%	5%
Mortality	IALM(2012-14)	IALM(2012-14)
	Ultimate Mortality	Ultimate Mortality
	Table	Table

34 : Capital management

For the purpose of the Company's capital management, capital includes issued equity share capital, security premium and all other equity reserves attributable to the equity holders of the Company.

The Company's capital management objectives are:

• to ensure the Company's ability to continue as a going concern

• to provide an adequate return to shareholders by pricing products and services commensurately with the level of risk.

The Company manages its capital to ensure that it will be able to continue as a going concern while maximising the return to the stakeholders through the optimization of the debt and equity balance. The Company monitors capital using a gearing ratio, which is net debt divided by total equity. The Company includes within net debt, interest bearing loans and borrowings, trade and other payables, less cash and cash equivalents, excluding discontinued operations, if any.

The gearing ratio at the end of the reporting period was as follows:

Particulars	As at	As at
	31 March 2022	31 March 2021
Current borrowings	4,000.00	-
Interest accrued	33.35	-
Total Debt	4,033.35	-
Less: Cash and bank balances (excluding bank deposits kept as lien)	43.80	-
Net debt	3,989.55	-
Total equity	95,659.53	-
Net debt to equity %	4.17%	-

In order to achieve this overall objective, the Company's capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March, 2022 and 31 March, 2021.

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35: Financial Instruments

(A) Categories of financial instruments		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Financial assets		
Measured at amortised cost:		
(a) Cash and bank balances	46.09	84.91
(b) Trade receivables	279.96	204.91
(c) Other financial assets	2,306.39	15,943.40
Sub-total	2,632.44	16,233.22
Total financial assets	2,632.44	16,233.22
Financial liabilities		
Measured at amortised cost:		
(a) Borrowings	4,000.00	-
(a) Trade payables	228.18	375.90
(b) Other financial liabilities	752.05	390.98
Sub-total	4,980.23	766.88
Total financial liabilities	4,980.23	766.88

Investment in subsidiaries are classified as equity / preference shares have been accounted at historical cost. Since these are out of scope of Ind As 109 for the purpose of measurement, the same have not been disclosed in the table above.

The carrying amount reflected above represents the Company's maximum exposure to credit risk for such financial assets.

(B) **Financial risk management**

The Company is exposed to financial risks which include market risk, credit risk and liquidity risk. The Company's management oversees the management of these risks. The management provides assurance that the Company's financial risk activities are governed by appropriate policies and procedures and that financial risks are identified, measured and managed in accordance with the Company's policies and risk objectives.

(i) Market Risk

Market risk comprises of currency risk, interest rate risk and other price risk.

The Company's activities expose it primarily to the financial risks of changes in interest rates.

Interest rate risk management (a)

Interest rate risk refers to the possibility that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rate. The Company is exposed to interest rate risk because it borrows funds at both fixed and floating interest rates. The risk is managed by the Company by maintaining an appropriate mix between fixed and floating rate borrowings. Hedging activities are evaluated regularly to align with interest rate views and defined risk appetite, ensuring the most costeffective hedging strategies are applied.

Interest rate sensitivity analysis

The interest rate sensitivity is not applicable on Company as its borrowings are on fixed interest rates for current year.

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(b) Other price risks

Other price risk is the risk that the fair value of a financial instrument will fluctuate due to changes in market traded price. Other price risk arises from financial assets such as investments in equity instruments and mutual funds. The Company does not have investment in equity instruments, other than investments in subsidiary which are held for strategic rather than trading purposes. The Company does not actively trade these investments. The Company's investment in mutual funds are in debt funds. Hence the Company's exposure to equity price risk is minimal.

(ii) Credit risk management

Credit risk refers to risk that a counterparty will default on its contractual obligations resulting in financial loss to the Company. Credit risk arises primarily from financial assets such as trade receivables, other balances with banks, loans and other receivables.

(a) Trade receivables

Credit risk arising from trade receivables is managed in accordance with the Company's established policy, procedures and control relating to customer credit risk management. Major receivables of the company are from state electricity distribution companies (Discom). Customers who represents more than 5% of the total balance of Trade Receivable as at 31 March 2022 is ₹ 255.98 Lakhs are due from 4 major customers (31 March 2021 is ₹ 191.72 Lakhs are due from 4 major customers) who are reputed parties. All trade receivables are reviewed and assessed for default on a quarterly basis.

For trade receivables, as a practical expedient, the Company computes credit loss allowance based on a provision matrix. The provision matrix is prepared based on historically observed default rates over the expected life of trade receivables and is adjusted for forward-looking estimates. The provision matrix at the end of the reporting period is as follows:

Expected credit 1035 (70)		
Ageing	As at 31 March 2022	As at 31 March 2021
0-180 days	0.10%	0.10%
181-365 days	0.50%	0.50%
Above 365 days	1.50%	1.50%
Age of receivables		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
0-180 days	76.76	99.53
181-365 days	-	24.16
Above 365 days	206.37	82.68
Gross trade receivables	283.13	206.37
Movement in the expected credit loss allowance :		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Balance as at the beginning of the year	1.46	-
Transfer Pursuant to scheme of arrangement	-	5.83

Expected credit loss (%)

Movement in expected credit loss allowance

Balance as at end of the period

(4.37)

1.46

1.71

3.17

for the year ended 31 March 2022

b) Other balances with banks

Credit risk arising from other balances with banks is limited and there is no collateral held against these because the counterparties are banks and recognised financial institutions with high credit ratings assigned by the various credit rating agencies.

c) Loans and Other Receivables

The Company applies expected credit losses (ECL) model for measurement and recognition of loss allowance on the loans given by the Company to the external parties. ECL is the difference between all contractual cash flows that are due to the Company in accordance with the contract and all the cash flows that the Company expects to receive (i.e., all cash shortfalls), discounted at the original effective interest rate.

The Company determines if there has been a significant increase in credit risk of the financial asset since initial recognition. If the credit risk of such assets has not increased significantly, an amount equal to 12-month ECL is measured and recognized as loss allowance. However, if credit risk has increased significantly, an amount equal to lifetime ECL is measured and recognized as loss allowance.

12-month ECL are a portion of the lifetime ECL which result from default events that are possible within 12 months from the reporting date. Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial asset.

ECL are measured in a manner that they reflect unbiased and probability weighted amounts determined by a range of outcomes, taking into account the time value of money and other reasonable information available as a result of past events, current conditions and forecasts of future economic conditions.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the Statement of Profit and Loss under the head 'Other expenses'/ 'Other income'.

iii) Liquidity Risk Management

Ultimate responsibility for liquidity risk management rests with the committee of board of directors of the Company, which has established an appropriate liquidity risk management framework for the management of the Company's short, medium and long-term funding and liquidity management requirements. The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities.

Liquidity and interest risk tables

The following table detail the analysis of derivative as well as non-derivative financial liabilities of the Company into relevant maturity groupings based on the remaining period from the reporting date to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows.

(₹ in Lak				(₹ in Lakhs)
Particulars	Less than 1	1 to 5 years	5 years and	Total
	year		above	
As at 31 March 2022				
Trade payables	228.17	-	-	228.17
Other financial liabilities	752.05	-	-	752.05
	980.22	-	-	980.22

for the year ended 31 March 2022

₹)				(₹ in Lakhs)
Particulars	Less than 1	1 to 5 years	5 years and	Total
	year		above	
As at 31 March 2021				
Trade payables	375.90	-	-	375.90
Other financial liabilities	390.98	-	-	390.98
	766.88	-	-	766.88

The above liabilities will be met by the Company from internal accruals, realization of current and non-current financial assets (other than strategic investments).

(iv) Fair value of financial assets and financial liabilities that are not measured at fair value (but fair value disclosures are required)

The carrying amount of financial assets and financial liabilities measured at amortised cost in the financial statements are a reasonable approximation of their fair values since the company does not anticipate that the carrying amounts would be significantly different from the values that would eventually be received or settled.

36: Leases

Following are the details of lease contracts which are short term in nature:

Amount recognized in statement of profit and loss		(₹ in Lakhs)
Particulars	For the year ended 31 March 2022	Period ended 31 March 2021
Included in rent expenses: Expense relating to short-term leases	0.78	2.17
Amounts recognised in the statement of cash flows		(₹ in Lakhs)

Particulars	For the year ended 31 March 2022	Period ended 31 March 2021
Total cash outflow for leases	0.78	2.17

37 · Income tax

37 : Income tax		
Income tax recognised in profit or loss		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Current tax		
In respect of the current period	-	-
Minimum alternate tax	-	-
In respect of prior years	-	-
Deferred tax		
In respect of the current period	(414.78)	1,203.38
	(414.78)	1,203.38
Total income tax expense recognised in the current period	(414.78)	1,203.38

for the year ended 31 March 2022

The income tax expense for the period can be reconciled to the accounting profit as follows:

Income tax recognised in profit or loss		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Profit/ (Loss) before tax	9,356.72	(1,224.44)
Income tax expense calculated at 25.168% Deferred Tax	2,354.90	(308.17)
Reversal of deferred tax assets transferred in pursuant to scheme of arrangement	-	2,623.32
Reversal of deferred tax liabilities/assets	(415.25)	(1,419.94)
Income exempt from income tax	(2,771.93)	-
Others	417.03	308.17
Income tax expense recognised in profit or loss	(415.25)	1,203.38

38 : Accounting and Disclosures for Scheme of Arrangement

As per the Composite Scheme of Arrangement (the "Scheme") between Inox Renewables Limited (a wholly-owned subsidiary of GFL limited), GFL Limited and Inox Wind Energy Limited (the "Company" or the "resulting Company") and their respective shareholders under Section 230 to 232 of the companies Act, 2013 and all other applicable provisions of the Companies Act, 2013, the Renewable Energy Business was demerged into the Company. The Hon'ble National Company Law Tribunal, Ahmedabad Bench ("NCLT") vide its order dated 25 January 2021 has approved a Composite Scheme of Arrangement (the "Scheme") between GFL Limited, Inox Renewables Limited and Inox Wind Energy Limited as detailed below:

- a) Part A Amalgamation of its wholly-owned subsidiary lnox Renewables Limited into GFL Limited w.e.f. 01 April 2020 and
- b) Part B Demerger of the Renewable Energy Business of GFL Limited into its wholly-owned subsidiary, Inox Wind Energy Limited w.e.f. 01 July 2020.

The aforesaid Scheme is filed with the Registrar of Company (ROC) on 09 February 2021 making the Scheme operative.

All the assets and liabilities pertaining to the Renewable Energy Business stand transferred and vested into the Company from its Appointed Date i.e., 01 July 2020. As a consideration for the Part B of the Scheme, all the Shareholders of GFL Limited has been issued one fully paid-up equity share of ₹ 10 each in the Company, for every ten fully paid-up equity shares of ₹ 1 each held by them in GFL Limited. The shares of the Company have been separately listed. Further, shares of the Company held by GFL Limited stand cancelled and the Company has ceased to be a subsidiary of GFL Limited. The equity share capital of the Company has been adjusted against balances of Other Equity of the company. The demerger pursuant to the Composite Scheme of arrangement is accounted in accordance with Ind AS 103: Business Combination. As the Business Combination involving entities under common control, neither goodwill nor capital reserve is required to be recorded.

To give effect of the Scheme of arrangement as stated above

- i. Certain Property, Plant & Equipment, security deposits and other assets along with associated liabilities had been allocated to the company. Transfer of title deeds of Land is under progress.
- ii. As part of the scheme of transfer of its Renewable Energy Business to the company, the Demerged Undertaking has transferred its investment in equity instruments of subsidiary company (quoted) of 12,64,38,669 shares of ₹ 10 each, fully paid up in lnox Wind Limited at ₹ 2,528.77 Lakhs.

for the year ended 31 March 2022

- iii. Gratuity liability & Compensation for Absence as on 01 April 2020 has been provided based on the information provided by the Demerged Company in respect of Demerged Undertaking.
- iv. Certain Income and Expenses has been allocated by the management of the Demerged Company in respect of Demerged Undertaking for the period 01 April 2020 to 30 June 2020.

The Company was incorporated on 06 March 2020 and the appointed date of demerger of renewal business as approved by NCLT is 01 July 2020. The demerger stated in the Part B of the Scheme is accounted in accordance with Appendix C of Ind AS 103: Business Combination being common control business combination. Accordingly, effect of demerger has been taken place since incorporation of the company i.e., 06 March 2020. However, the company has taken effect of demerger with effect from 01 April 2020 because of better presentation and practical expedient.

Pursuant to the Scheme, the following assets and liabilities (after elimination of intergroup balances) have been taken over by the Company which is certified by the management of the Demerged Company:

	(₹ in Lakhs)	
Particulars	As at 01 April 2020	As at 01 July 2020
Assets	94,883.70	95,041.33
Liabilities	8,839.90	11,858.33
Net Assets	86,043.80	83,183.00
Transferred reserves:		
Retained earnings	86,043.80	83,183.00

Pursuant to the Scheme, the following Income and Expense of demerged undertaking are included (after elimination of intergroup balances) in the financials of the company which is certified by the management of demerged company for the period from 01 April 2020 to 30 June 2020:

	(₹ in Lakhs)
Particulars	01 April 2020 to 30 June 2020
Income	519.56
Expenses	412.85
Profit/(Loss) Before Tax	106.71
Tax Expenses	2,951.93
Profit/(Loss) After Tax	(2,845.22)
Other Comprehensive Income (Net of Income Tax)	9.95
Total Comprehensive Income/(Loss)	(2,835.27)

Summary of the assets and liabilities of the Wind Business Undertaking, transferred and vested with the Company is as under:

			(₹ in Lakhs)
Part	iculars	As at 01 April 2020	As at 01 July 2020
		01 April 2020	01 July 2020
(a)	Assets transferred		
	Non-current assets		
	Property, plant and equipment	14,463.95	14,223.71
	Capital work-in-progress	3,782.49	3,782.49

for the year ended 31 March 2022

		(₹ in Lakhs)
Particulars	As at 01 April 2020	As at 01 July 2020
Financial assets		
(i) Investments	2,528.77	2,528.77
(ii) Other financial assets	1.50	1.50
Income tax assets (Net)	1,015.98	1,015.98
Other non-current assets	27,070.00	27,070.00
Total non-current assets	48,862.69	48,622.45
Current assets		
Financial assets		
(i) Trade receivables	521.30	454.48
(ii) Cash and cash equivalents	7.29	75.12
(iii) Bank balances other than (ii) above	113.86	115.78
(iv) Loans	20,230.89	20,545.44
(v) Other financial assets	2,262.71	6,893.50
Other current assets	1,161.15	944.08
Total current assets	24,297.20	29,028.40
Non-Current Assets held for sale	21,723.81	17,390.48
Total current assets	46,021.00	46,418.87
Total assets transferred	94,883.70	95,041.33
(b) Liabilities transferred		
Non-current liabilities		
Provisions	23.16	25.75
Other non-current liabilities	3,753.59	3,673.90
Deferred tax liabilities (Net)	525.04	3,480.32
Total non-current Liabilities	4,301.79	7,179.97
Current liabilities		
Financial Liabilities		
(i) Trade payables		
a) Total outstanding dues of micro enterprises and small enterprises	-	-
b) Total outstanding dues of creditors other than micro enterprises	1,633.46	1,769.36
(ii) Other financial liabilities	306.84	328.00
Provisions	26.96	1.16
Other current liabilities	2,570.85	2,579.84
Total current liabilities	4,538.11	4,678.36
Total liabilities transferred	8,839.90	11,858.33

Company has complied with sections 230 to 237 of Companies Act 2013 and the effect of such Scheme of Arrangements have been accounted for in the books of account of the Company in accordance with the Scheme and in accordance with accounting standards.

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for the year ended 31 March 2022

39: Ageing Schedule

Capital-Work-in Progress (CWIP) As at 31 March 2022 CWIP Amount in CWIP for a period of Total Less than 1 1-2 Years 2-3 Years More than 3 Year years Projects in progress 3,782.49 3,782.49 _ Projects temporarily suspended

Capital-Work-in Progress (CWIP) CWIP

CWIP	A	Amount in CWIP for a period of				
	Less than 1	1-2 Years	2-3 Years	More than 3		
	Year			years		
Projects in progress	-	-	-	3,782.49	3,782.49	
Projects temporarily suspended	-	-	-	-	-	

* There is no project under CWIP where completion is overdue. Further, there is no project which has exceed in cost compare to its original plan.

Tra	de Receivables	As at 31 March 202				March 2022	
Part	iculars	Less than 6	6 months	1-2 years	2-3 years	More than	Total
		months	-1 year			3 years	
(i)	Undisputed Trade receivables – considered good	76.76	-	167.12	31.50	7.75	283.13
(ii)	Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-
(iii)	Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-
(iv)	Disputed Trade Receivables- considered good	-	-	-	-	-	-
(v)	Disputed Trade Receivables – which have significant increase in credit risk		-	-	-	-	-
(vi)	Disputed Trade Receivables – credit impaired	-	-	-	-	-	-

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Tra	de Receivables	As at 31 March 202					March 2021
Part	iculars	Less than 6 6 months 1-2 years 2-3 years More than To			Total		
		months	-1 year			3 years	
(i)	Undisputed Trade receivables – considered good	99.53	24.16	51.42	23.51	7.75	206.37
(ii)	Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-
(iii)	Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-
(iv)	Disputed Trade Receivables- considered good	-	-	-	-	-	-
(v)	Disputed Trade Receivables – which have significant increase in credit risk		-	-	-	-	-

As at 31 March 2021

Total

Т

for the year ended 31 March 2022

(vi)	Disputed Trade Receivables – credit	-	-	-	-	-	-
	impaired						

Trade Payable

Part	iculars	Less than 1 Year	1-2 Years	2-3 Years	More than 3 years	Total
(i)	MSME	-	-	-	-	-
(ii)	Others	166.82	61.35	-	-	228.17
(iii)	Disputed dues – MSME	-	-	-	-	-
(iv)	Disputed dues - Others	-	-	-	-	-

Trade Payable

As at 31 March 2021

As at 31 March 2022

Part	iculars	Less than 1 Year	1-2 Years	2-3 Years	More than 3 years	Total
(i)	MSME	-	-	-	-	-
(ii)	Others	375.90	-	-	-	375.90
(iii)	Disputed dues – MSME	-	-	-	-	-
(iv)	Disputed dues - Others	-	-	-	-	-

Loans or advances granted to promoters, directors or KMPs:

Type of Borrower	Amount of loan or advance in the nature of loan outstanding	
Promoter	-	-
Directors	-	-
KMPs	-	-
Related Parties	6,638.13	100%

40: Disclosure of Ratio

			•				h
s.	Ratios	Numerator	Denominator	As at	As at	Change	Change Reason
no.				31 March 2022	31 March 2021		
	Current ratio	Current assets	Current liabilities	13.97	28.69	-51.3%	There is increase in short term borrowings in current year
2	Debt equity ratio	Total debt	Shareholder's equity	0.04	N.A.	'	
ε	Debt service coverage ratio (DSCR)	Earning available for debt services (1)	Total interest and principle repayments	88.35	N.A.	ı	
4	Return on equity ratio		Average shareholder's equity	0.10	(0.03)	-451.7%	-451.7% Company has substantial capital gains in current year on sale of its investment
2	Inventory turnover ratio	Cost of materials consumed	Average inventory	I	I	I	
9	Trade receivables turnover ratio	Revenue from operations	Average trade receivables	2.39	3.10	-23.1%	Decrease in revenue in current year
7	Trade payables turnover ratio	Purchases	Average trade payables	I	1	I	
ø	Net capital turnover ratio	Revenue from operations	Net working capital	0.01	0.01	-54.5%	Decrease in revenue in current year
6	Net profit ratio	Net profit	Revenue from operations	16.90	(3.82)	-542.1%	Company has substantial capital gains in current year on sale of its investment
10	Return on capital employed	Earning before interest and taxes	Capital employed (2)	0.09	(0.01)	-763.1%	Company has substantial capital gains in current year on sale of its investment
11	Return on investment	Net profit	Net worth	0.10	(0.03)	-451.7%	Company has substantial capital gains in current year on sale of its investment

(2) Tangible net worth + Total debt + Deferred tax liability

N.A. = Not Applicable

for the year ended 31 March 2022

41 : Contingent liabilities

			(₹ in Lakhs)
Par	ticulars	As at 31 March 2022	As at 31 March 2021
Clai	ms against the Company not acknowledged as debt	102.32	102.32
Oth	er money for which the Company is contingently liable:		
i)	Litigation with the state electricity distribution boards	870.00	870.00
ii)	Income Tax demand in respect of assessment year 2013-14, 2014-15 & 2015-16. The Company is contesting the demand and has filed appeal under the applicable laws. Against this demand company has deposited ₹ 96.40 Lakhs under protest	483.24	483.24
iii)	Company has received income tax demand in respect of assessment year 2018-19. Company filed the appeal against the demand order in Hon'ble High Court of Gujarat as after demerger the Company is not liable for the tax demand of assessment year 2018-19. Ho'ble High Court of Gujarat has provided the stay on the tax demand on 16/11/2021	39,777.33	-

In respect of above matters, no additional provision is considered necessary as the Company expects favourable outcome. Further, it is not possible for the Company to estimate the timing and amounts of further cash outflows, if any, in respect of these matters.

42 : Capital Commitments

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Commitments for the acquisition of property, plant and equipment (net of advances)	-	4,309.40

43 : Segment information

Information reported to the chief operating decision maker (CODM) for the purpose of resource allocation and segment performance focuses on single business segment of sale of wind energy and Common Infrastructure Facilities services for WTGs, and development of wind farm and hence there is only one reportable business segment in terms of Ind AS 108: Operating Segment.

Revenue from major services	(₹ in Lakhs)		
Particulars	As at 31 March 2022	As at 31 March 2021	
Sale of wind energy	258.70	315.99	
Common infrastructure facility services	319.66	319.66	
Total	578.36	635.65	

Three customers contributed more than 10% of the Company's total revenue amounting to ₹ 448.80 Lakhs (31 March 2021 : ₹ 415.95 Lakhs).

for the year ended 31 March 2022

44 : Revenue from contracts with customers as per Ind AS 115

(A) Disaggregated revenue information

In the following table, revenue from contracts with customers is disaggregated by primary major products and service lines Since the Company has only one reportable business segment, no reconciliation of the disaggregated revenue is required:

Reportable segment/ Generation of wind energy		(₹ in Lakhs)	
Particulars	For the year ended 31 March 2022	For the period ended 31 March 2021	
Sale of wind energy	237.74	290.50	
Income from green benefit incentive	20.96	25.49	
Sharing of common infrastructure	319.66	319.66	
Total	578.36	635.65	

(B) Contract balances

All the Trade Receivables and Contract Liabilities have been separately presented in notes to accounts.

45: Management has performed physical verification of property, plant and equipment including capital work-in-progress (hereinafter referred as "assets") at each of its location.

46 : Non-Current Assets Held for Sale

The Company had changed its business plan and decided to sell upto an aggregate transaction amount of ₹ 40,000.00 Lakhs related to wind turbine generators and its various components viz. tower, blade etc. Accordingly, during the current year, Company has sold assets worth amouting to ₹ 3,912.50 Lakhs. Further, during the previous period, part of Capital work in progress amounting to ₹ 14,041 Lakhs (excluding GST) has been sold/returned with mutual consent.

The Company has claimed GST credit amounting to ₹ 377.27 Lakhs on capital work-in-progress classified as held for sale in previous year.

47: During previous year, the Company has entered into a Business Transfer Agreement (BTA) with Karad Power India Private Limited (Purchaser) to transfer 14 WTGs located at Gudhepanchgani, Maharashtra and accordingly transferred said WTGs to the purchaser. Thus, loss amounting to ₹ 4,364.76 lakhs have been booked in Statement of profit & loss in previous year.

48: During the year ended 31 March 2021, the Company has entered into a settlement agreement with Vestas Wind Technology India Pvt Ltd to put an end to long standing litigation between the parties and received ₹ 3,150.00 lakhs from Vestas Wind Technology India Pvt Ltd in this regard.

49: The Company has sold 1,07,33,788 equity shares of Inox Wind Limited at consideration of ₹ 11,256.57 Lakhs (31 March 2021: The Company has sold 35,65,411 equity shares of Inox Wind Limited at consideration of ₹ 2,567.99 Lakhs). The Company has not lost control as defined in Ind AS 110 over Inox Wind Limited. The Board of directors of the company approved the transactions in its meeting held on 30 January 2021.

50 : Impact of Corona virus (Covid-19) Pandemic:

Due to outbreak of COVID-19 globally and in India, the Company's management has made initial assessment of impact on business and financial risks on account of COVID-19. Considering that the company is in the business of generation of wind energy, the management believes that the impact of this outbreak on the business and financial position of the company will not be significant. The management does not see any risks in the company's ability to continue as a going concern and meeting its liabilities as and when they fall due. The company has used the principles of prudence in applying judgements, estimates and assumptions and based on the current estimates, the company expects to recover the carrying amount of trade receivables including unbilled receivables, investments, inventories and other assets. The eventual outcome of impact of the global health pandemic may be different from those estimated as on the date of approval of these financial statements.

for the year ended 31 March 2022

51 : Balance Confirmations

The Company has a system of obtaining periodic confirmation of balances from banks, trade receivables/payables and other parties (other than disputed parties). Party's balances are subject to confirmation / reconciliation. Adjustments, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact.

52 : The Code on Social Security, 2020 ('Code') relating to employee benefits during employment and post-employment benefits has received Presidential assent on 28 September 2020. The Code has been published in the Gazette of India. However, the effective date of the Code is yet to be notified and final rules for quantifying the financial impact are also yet to be issued. In view of this, the Company will assess the impact of the Code when relevant provisions are notified and will record related impact, if any, in the period the Code becomes effective.

53: There are no events observed after the reported period which have an impact on the company operations.

54: There are no amounts which is required to be transferred to the Investor Education and Protection Fund by the Company.

55: Expenditure on Corporate Social Responsibility (CSR)

Particulars	For the year ended 31 March 2022	For the period ended 31 March 2021	
(a) Gross amount required to be spent by the company during the year	-	-	
(b) Amount approved by the Board to be spent during the year			
(c) Amount spent during the year on:	-	-	
(i) Construction / acquisition of any asset	-	-	
(ii) On purposes other than (i) above	-	-	
(d) Amount carried forward from previous year for setting off in the current year	-	-	
(e) Excess amount spend during the year carried forward to subsequent year			

56: "Board of Directors of the step-down subsidiary, Inox Green Energy Services Limited (Earlier known as Inox Wind Infrastructure Services Limited) ("IGESL") had approved fund raising, subject to receipt of requisite approvals including approval of the shareholders, market conditions and other considerations, by way of an initial public offer of its Equity Shares comprising of fresh issue of Equity Shares ("Fresh Issue") and/ or an offer for sale of Equity Shares by certain existing and eligible shareholders of IGESL (together with the Fresh Issue, "Offer"). On 18th January 2022, as an existing and eligible shareholder of IGESL, IWL had accorded its approval to participate in the proposed Offer through an offer for sale of Equity Shares in accordance with the Companies Act, 2013 and the rules made there under, the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended and other applicable laws.

In connection with the Offer, IGESL has filed a draft red herring prospectus with the Securities and Exchange Board of India on 7th February, 2022. The proposed Offer consists of a Fresh Issue of Equity Shares aggregating upto ₹ 37,000.00 Lakhs and an offer for sale of Equity Shares aggregating upto ₹ 37,000.00 Lakhs by IWL.

Further, IGESL has withdrawn DRHP vide their board resolution dated April 28, 2022 and communicated to Book Running Lead Managers to the Offer ("BRLM") vide letter dated April 28, 2022.

Further, the Board of Directors of IGESL in their Meeting held on May 09, 2022 have accorded a fresh approval, subject to receipt of requisite approvals including the approval of the shareholders, market conditions and other considerations, by way of an initial public offer of its Equity Shares comprising of fresh issue of Equity Shares by the Company aggregating upto ₹50,000.00 Lakhs ("Fresh Issue") and/ or an offer for sale of Equity Shares by certain existing and eligible shareholders of the Company (together with the Fresh Issue, "Offer") in accordance with the Companies Act, 2013 and the Rules made

for the year ended 31 March 2022

thereunder, the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended and other applicable laws.

57: The Company has recognised revenue of ₹ 259 Lakhs & ₹ 316 Lakhs for the year ended 31 March 2022 & 31 March 2021 respectively, on provisional basis (Unbilled Revenue) in respect of Wind turbines of 4 MW capacity located in the State of Maharashtra, as Power Purchase Agreement is currently in favour of a Third Party and its transfer in the name of Company is pending due to Litigation.

58: The company has a comprehensive system of maintenance of information and documents as required by the Goods and Services Act("GST Act"). Since the GST Act requires existence of such information and documentation to be contemporaneous in nature, books of accounts of the company are also subject to filing of GST Periodic and Annual Return as per applicable provisions of GST Act to determine whether the all transactions have been duly recorded and reconcile with the GST Portal. Adjustments, if any, arising while filing the GST Annual Return shall be accounted for as and when the return is filed for the current financial year. However, the management is of the opinion that the aforesaid annual return will not have any material impact on the Standalone financial statements.

59: Discontinue Operations / Asset held for sale

On 01 October 2021, the Company's Committee of the Board of Directors for Operations have approved transfer of its 2 WTGs (2 MW each) located in the State of Tamil Nadu through Business Transfer Agreement.

Subsequently, to implement the above, the Company has executed two separate Business Transfer Agreements dated October 21, 2021 for purchase consideration of ₹ 450.00 Lakhs and dated October 26, 2021 for purchase consideration of ₹ 450.00 Lakhs. The Transfer of these 2 WTGs to the Buyer is under process. Company has received ₹ 700.00 Lakhs advance against the same. Further, Company has booked loss on the asset held for sale of these WTGs amounting to ₹ 381.88 Lakhs.

Financial performance for the Discontinue Operations:

Particulars	For the year ended 31 March 2022	For the period ended from 6 March 2020 to 31 March 2021
Total income from operations (net)	110.25	125.45
Total expenses	99.05	132.00
Profit / (loss) before tax	11.20	(6.55)
Total tax expense (including tax pertaining to earlier years)	(2.82)	2.00
Profit / (loss) after tax for the year	8.38	(4.55)

60: Other statutory information

- (i) The company does not have any transaction with the companies struck off under SEC 248 of the Companies Act 2013 or section 560 of the Companies Act 1956 during the year ended March 31, 2022.
- (ii) There are no changes or satisfaction which are to be registered with the registrar of companies during the year ended March 31, 2022.
- (iii) The Company complies with the number of layers of companies in accordance with clause 87 of Section 2 of the Act read with the Companies (Restriction on number of layers) rules 2017 during the year ended March 31, 2022 and March 31, 2021.
- (iv) The Company has not invested or traded in cryptocurrency or virtual currency during the year ended March 31, 2022 and March 31, 2021.
- (v) No proceedings have been initiated on or are pending against the company for holding Benami property under

(₹ in Lakhs)

for the year ended 31 March 2022

the Prohibition of Benami Property Transaction Act 1988 (as amended in 2016) (formally the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and Rules made thereunder during the year ended March 31, 2022 and March 31, 2021.

- (vi) The Company has not been declared a wilful defaulter by any bank or financial institution or government or any government authorities during the year ended March 31, 2022 and March 31, 2021.
- (vii) During the year ended March 31, 2022 and March 31, 2021, the Company has not surrendered or disclosed as income any transactions not recorded in the books of accounts in the course of tax assessments under the Income Tax Act, 1961 (such as search or survey or any other relevant provisions of the Income Tax Act 1961).
- (viii) Except below, during the year ended March 31, 2022, the Company has not advanced or loaned or invested funds (either borrowed funds or the share premium or kind of funds) to any other person or entities, including foreign entities (Intermediaries) with the understanding (whether recorded in writing or otherwise) that the intermediary shall:
 - a. directly or indirectly land or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries) or

(₹ In Lakhs)

b. provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.

Party to which loan given	Fund Given (ICD) (₹ in Lakhs)	transferred	Date of Fund Received and Date of Fund advanced	Party to whom Funds Given
Inox Wind Limited	551.31	551.31	Various Dates	Marut Shakti Energy India Limited
Inox Wind Limited	1.48	1.48	Various Dates	Satviki Energy Private Limited
Inox Wind Limited	1.48	1.48	Various Dates	Sarayu Wind Power (Tallimadugula) Private Limited
Inox Wind Limited	3.06	3.06	Various Dates	Vinirrmaa Energy Generation Private Limited
Inox Wind Limited	2.63	2.63	Various Dates	Sarayu Wind Power (Kondapuram) Private Limited
Inox Wind Limited	212.88	212.88	Various Dates	RBRK Investments Limited
Inox Wind Limited	79.43	79.43	Various Dates	Wind Four Renergy Private Limited
Inox Wind Limited	0.78	0.78	Various Dates	Vasuprada Renewables Private Limited
Inox Wind Limited	1.66	1.66	Various Dates	Tempest Wind Energy Private Limited
Inox Wind Limited	1.50	1.50	Various Dates	Aliento Wind Energy Private Limited
Inox Wind Limited	2.25	2.25	Various Dates	Flutter Wind Energy Private Limited
Inox Wind Limited	1.42	1.42	Various Dates	Flurry Wind Energy Private Limited
Inox Wind Limited	1.61	1.61	Various Dates	Vuelta Wind Energy Private Limited

for the year ended 31 March 2022

Party to which loan given	Fund Given (ICD) (₹ in Lakhs)	transferred	Date of Fund Received and Date of Fund advanced	(₹ In Lakhs) Party to whom Funds Given
Inox Wind Limited	1.45	1.45	Various Dates	Suswind Energy Private Limited
Inox Wind Limited	0.57	0.57	Various Dates	Ripudaman Energy Private Limited
Inox Wind Limited	0.71	0.71	Various Dates	Vibhav Energy Private Limited
Inox Wind Limited	1.37	1.37	Various Dates	Vigodi Wind Energy Private Limited
Inox Wind Limited	0.83	0.83	Various Dates	Haroda Wind Energy Private Limited
Inox Wind Limited	1.27	1.27	Various Dates	Ravapar Wind Energy Private Limited
Inox Wind Limited	1.44	1.44	Various Dates	Khatiyu Wind Energy Private Limited
Inox Wind Limited	2,200.84	2,200.84	Various Dates	Resco Global Wind Service Private Limited

In respect of above transaction, the company has complied relevant provisions of the Foreign Exchange Management Act, 1999, Companies Act 2013 and Prevention of Money-Laundering Act, 2002 to the extent applicable.

- (ix) Except below, during the year ended March 31, 2022, the Company has not received any funds from any persons or entities including foreign entities (Funding party) with the understanding (whether recorded in writing or otherwise) that the company shall :
 - a. directly or indirectly lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the funding party (ultimate beneficiaries) or
 - b. provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.

(₹ In Lakhs)

Funding Party/ Ultimate Benificary party		Paid (ICD)	Date of Fund Received and Date of Fund advanced	Party to whom Funds Given
Devansh Trademart LLP	1,750.00	1,750.00	14 February 2022 and 15 February 2022	Inox Wind Limited
Anjana Projects LLP	500.00	500.00	14 February 2022 and 15 February 2022	Inox Wind Limited

In respect of above transaction, the company has complied relevant provisions of the Foreign Exchange Management Act, 1999, Companies Act 2013 and Prevention of Money-Laundering Act, 2002 to the extent applicable.

(x) Except below, during the year ended March 31, 2022, the Company has used the borrowings from financial institutions

for the year ended 31 March 2022

for the specific purpose for which it was taken at the balance sheet date :

(₹ In Lakhs)

Borrowings from financial instituion	Amount of borrowings	Purpose of Borrowings	Actual Usage of loan
SKS Fincap Private Limited	2,000	General Business	ICD given to IWL
NM Finance & Investment Consultancy Limited	1,250	General Business	ICD given to IWL

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Registration No 000472N

Sandeep Dahiya

Partner Membership No. 505371

Place: New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For Inox Wind Energy Limited

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place: Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary



INDEPENDENT AUDITOR'S REPORT

To the Members of Inox Wind Energy Limited

Report on the Audit of the Consolidated Financial Statements

Opinion

We have audited the accompanying consolidated financial statements of Inox Wind Energy Limited (hereinafter referred to as the 'Holding Company") and its subsidiaries (Holding Company and its subsidiaries together referred to as "the Group") and its associates, which comprise the consolidated Balance Sheet as at March 31, 2022, and the consolidated statement of Profit and Loss, the consolidated statement of changes in equity and the consolidated cash flows Statement for the year then ended, and notes to the consolidated financial statements, including a summary of significant accounting policies (hereinafter referred to as "the consolidated financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of their consolidated state of affairs of the Group as at March 31, 2022, of consolidated loss, consolidated changes in equity and its consolidated cash flows for the year then ended.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the Code of Ethics issued by ICAI, and we have fulfilled our other ethical responsibilities in accordance with the provisions of the Companies Act, 2013. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of matter

- 1. We draw attention to Note 61 of the Consolidated which describes Financials Statement the management's assessment of the impact of the outbreak of Covid-19 on property, plant and equipment, revenue, trade receivables, investments and other assets. The management believes that no adjustments are required in the financial statements as there is no impact in the current financial year. However, in view of highly uncertain economic environment and its likely effect on future revenues due to Covid-19, a definitive assessment of the impact on the subsequent years is dependent upon circumstances as they evolve.
- 2. We draw attention to Note 64 of the Consolidated Financials Statement which describes that the Group has a system of obtaining periodic confirmation of balances from banks, trade receivables/payables/ advances to vendors and other parties (other than disputed parties). External Balance Confirmations were sent to banks and parties and the party's balances are subject to confirmation/reconciliation. Considering the large amount of outstanding advances and certain balance confirmation received from the parties, IWL committee of the Board of Directors of operations in its meeting held on March 09, 2022, proposed for 100% physical verification of entire Property, Plant and Equipment / Inventory (together hereinafter referred to as "Assets") at all plant and locations of Company and its subsidiaries and same is under process as on date. Adjustments/restatement/impairment loss/ provisions on advances, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact on the financial statement.

Our opinion is not modified in respect of above matters.

Key Audit Matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

The Key Audit Matters	How our audit addressed the key audit matter		
Litigation Matters			
The Group has certain significant pending legal proceedings with Judicial/Quasi-Judicial for various complex matters with contractor/transporter, customer and other parties, continuing from earlier years.	discussions with the in-house legal expert and external legal opinions obtained by the Holding Company (where considered necessary) on both, the probability		
Further, the Group has material uncertain tax positions including matters under dispute which involves significant judgment to determine the possible outcome of these			
disputes. Refer to Note 39 of the Consolidated Financial Statements.	in these litigations during the year ended March 31, 2022.		
Due to the complexity involved in these litigation matters, management's judgement regarding recognition and measurement of provisions for these legal proceedings is	Rolled out of enquiry letters to the Holding Company's management and noted the responses received and assessed the same.		
inherently uncertain and might change over time as the outcomes of the legal cases are determined. Accordingly, it has been considered as a key audit matter.	Assessed the objectivity, independence and competence of the Company's legal counsel (where applicable) involved in the process and legal experts engaged by the company, if any.		
	Reviewed the disclosures made by the Group in the financial statements in this regard.		
Alternate audit procedure carried out in light of COVID- 19	outbreaks		
As precautionary measures against COVID-19, the statutory audit was conducted via making arrangements to provide requisite documents/ information through an electronic medium as an alternative audit procedure.	As a part of the alternative audit procedure, the Group has made available the following information/ records/ documents/ explanations to us through e-mail and remote secure network of the Group: -		
We have identified such an alternative audit procedure as a key audit matter.	a) Scanned copies of necessary records/documents deeds, certificates and the related records made available electronically through e-mail or remote secure network of the Group; and		
	b) By way of enquiries through video conferencing, dialogues and discussions over the phone, e-mails and similar communication channels.		
	It has also been represented by the management that the data and information provided electronically for the purpose of our audit are correct, complete, reliable and are directly generated from the accounting system of the Company, extracted from the records and files, without any further manual modifications so as to maintain its integrity, authenticity, readability and completeness. In addition, based on our review of the various internal audit reports/inspection reports (as applicable), nothing has come to the knowledge that makes us believe that such an alternate audit procedure would not be adequate.		

Other Information [or another title if appropriate such as "Information Other than the Consolidated Financial Statements and Auditor's Report Thereon"]

The Holding `Company's Board of Directors is responsible for the other information. The other information comprises the information included in the Management Discussion and Analysis, Board's Report including Annexures to Board's Report, Corporate Governance and Shareholder's Information (hereinafter referred to as "the Reports"), but does not include the Consolidated Financial Statements and our auditor's report thereon. The Reports are expected to be made available to us after the date of this auditor's report.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the Consolidated financial statements, our responsibility is to read the other information identified above when it becomes available and, in doing so, consider whether the other information is materially inconsistent with the Consolidated financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

Responsibilities of Management and Those Charged with Governance for the Consolidated Financial Statements

The Holding Company's Board of Directors is responsible for the preparation and presentation of these consolidated financial statements in term of the requirements of the Companies Act, 2013 that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group including its Associates in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under section 133 of the Act. The respective Board of Directors of the companies included in the Group and of its associates are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Directors of the Holding Company, as aforesaid.

In preparing the consolidated financial statements, the respective Board of Directors of the companies included in the Group and of its associates are responsible for assessing the ability of the Group and of its associates to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The respective Board of Directors of the companies included in the Group and of its associates are responsible for overseeing the financial reporting process of the Group and of its associates.

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls

with reference to financial statements in place and the operating effectiveness of such controls.

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the Group and its associates to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group and its associates to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group and its associates to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the audit of the financial statements of such entities included in the consolidated financial statements of which we are the independent auditors. For the other entities included in the consolidated financial statements, which have been audited by other auditors, such other auditors remain responsible for the direction, supervision and performance of the audits carried out by them. We remain solely responsible for our audit opinion.

Materiality is the magnitude of misstatements in the consolidated financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the consolidated financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the consolidated financial statements.

We communicate with those charged with governance of the Holding Company and such other entities included in the consolidated financial statements of which we are the independent auditors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the consolidated financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Other Matter

The consolidated financial statements also include the Group's share of net profit/loss of Rs. Nil for the year ended 31st March, 2022, as considered in the consolidated financial statements, in respect of 4 associates, whose financial statements have not been audited by us. These financial statements have been audited by other auditors whose reports have been furnished to us by the Management and our opinion on the consolidated financial statements, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries and associates, and our report in terms of sub-section (3) of Section 143 of the Act, in so far as it relates to the aforesaid associates is based solely on the reports of the other auditors.

Our opinion on the consolidated financial statements, and our report on Other Legal and Regulatory Requirements below, is not modified in respect of the above matters with respect to our reliance on the work done and the reports of the other auditors.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2020 ("the Order") issued by the Central Government of India in terms of Section 143(11) of the Act, we give in the "Annexure A" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable. 2. With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197(16) of the Act, as amended:

In our opinion and to the best of our information and according to the explanations given to us, the holding company has not paid any managerial remuneration during the year.

- 3. As required by Section 143(3) of the Act, based on our audit and on the consideration of report of the other auditors on separate financial statements and the other financial information of associates, as noted in the other matter 'paragraph, we report, to the extent applicable, that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit of the aforesaid consolidated financial statements.
 - (b) In our opinion, proper books of account as required by law relating to preparation of the aforesaid consolidated financial statements have been kept so far as it appears from our examination of those books and the reports of the other auditors.
 - (c) The Consolidated Balance Sheet, the Consolidated Statement of Profit and Loss, and the Consolidated Cash Flow Statement and Consolidated Statement of Changes in equity dealt with by this Report are in agreement with the relevant books of account maintained for the purpose of preparation of the consolidated financial statements.
 - (d) In our opinion, the aforesaid consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act.
 - (e) On the basis of the written representations received from the directors of the Holding Company as on 31st March, 2022 taken on record by the Board of Directors of the Holding Company and the reports of the statutory auditors of its subsidiary companies, associate companies none of the directors of the Group companies and its associate companies is disqualified as on 31st March, 2022 from being appointed as a director in terms of Section 164 (2) of the Act.
 - (f) With respect to the adequacy of internal financial controls over financial reporting of the Holding Company, its subsidiary companies

and associate companies and the operating effectiveness of such controls, refer to our separate report in Annexure "B".

- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditor's) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the report of the other auditors on separate financial statements as also the other financial information of the associates, as noted in the other matter paragraph:
 - i. The consolidated financial statements disclose the impact of pending litigations on the consolidated financial position of the Group and its associates– Refer Note 39 to the consolidated financial statements.
 - Provision has been made in the consolidated financial statements, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts Refer (a) Note 38 to the consolidated financial statements in respect of such items as it relates to the Group and its associates and (b) the Group's share of net profit/loss in respect of its associates.
 - iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Holding Company, and its subsidiary companies, associate companies.
 - The management has represented iv. (i) that, to the best of it's knowledge and belief, as disclosed in the notes to the accounts, no funds have been advanced or loaned or invested (either from borrowed funds or share premium or any other sources or kind of funds) by the Holding Company, and its subsidiary companies, associate companies to or in any other person(s) or entity (ies), including foreign entities ("Intermediaries"), with the understanding, whether recorded in writing or otherwise, that the Intermediary shall, whether, directly or indirectly lend or invest in other persons or entities identified

in any manner whatsoever by or on behalf of the Holding Company, and its subsidiary companies, associate companies ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries;

(ii) The management has represented, that, to the best of it's knowledge and belief, as disclosed in the notes to the accounts, no funds have been received by the Holding Company, and its subsidiary companies, associate companies from any person(s) or entity (ies), including foreign entities ("Funding Parties"), with the understanding, whether recorded in writing or otherwise, that the Holding Company, and its subsidiary companies and associate companies shall, whether, directly or indirectly, lend or invest in other persons or entities identified in any manner whatsoever by or on behalf of the Funding Party ("Ultimate Beneficiaries") or provide any guarantee, security or the like on behalf of the Ultimate Beneficiaries; and

- (iii) Based on the audit procedures that has considered reasonable and appropriate in the circumstances, nothing has come to our notice that has caused them to believe that the representations under sub-clause
 (i) and (ii) contain any material misstatement.
- v. There is no dividend declared or paid during the year by the Holding Company, and its subsidiary companies and associate companies

For Dewan P. N. Chopra & Co.

Chartered Accountants Firm Regn. No. 000472N

Sandeep Dahiya

Partner Membership No. 505371 UDIN: 22505371ANOSNP3393

Place of Signature: New Delhi Date: 27th May 2022

ANNEXURE-A TO THE INDEPENDENT AUDITORS' REPORT

(Referred to in paragraph - 1 under the heading of "Report on Other Legal and Regulatory Requirements" of our Report of even date.)

Based on the audit procedures performed for the purpose of reporting a true and fair view on the consolidated financial statements of the Company and taking into consideration the information and explanations given by the management and the books of account and other records examined by us in the normal course of audit and to the best of our knowledge and belief, we report that: -

(xxi) According to the information and explanations given to us, there have been no qualifications or adverse remarks by the respective auditors in the Companies (Auditor's Report) Order, 2020 (CARO) reports of the companies included in the consolidated financial statements, except for the following:

Sr. No.	Name	CIN	Holding Company/ subsidiary/ Associate	Clause number of the CARO report which is qualified or adverse
(a)	(b)	(c)	(d)	(e)
1	Inox Wind Energy Limited	L40106GJ2020PLC113100	Holding Company	Clause vii (a), Clause ix(e), Clause (xvii)
2	Inox Wind Limited	L31901HP2009PLC031083	Subsidiary Company	Clause ii (b), Clause vii (a), Clause ix(d), Clause (xvii)
3	RESCO Global Wind Service Private Limited	U40106GJ2020PTC112187	Subsidiary Company	Clause (xvii)
4	Marut Shakti Energy India Limited	U04010GJ2000PLC083233	Subsidiary Company	Clause vii (a), and Clause (xvii)
5	RBRK Investments Limited	U40100TG2005PLC047851	Subsidiary Company	Clause vii (a), and Clause (xvii)
6	Sarayu Wind Power (Kondapuram) Private Limited	U40108TG2012PTC078981	Subsidiary Company	Clause vii (a), and Clause (xvii)
7	Sarayu Wind Power (Tallimadugula) Private Limited	U40108TG2012PTC078732	Subsidiary Company	Clause vii (a), and Clause (xvii)
8	Satviki Energy Private Limited	U40100AP2013PTC089795	Subsidiary Company	Clause vii (a), and Clause (xvii)
9	Vinirrmaa Energy Generation Private Limited	U40109TG2007PTC056146	Subsidiary Company	Clause vii (a), and Clause (xvii)
10	Inox Green Energy Services Limited	U45207GJ2012PLC070279	Subsidiary Company	Clause ii (b), Clause vii (a), Clause ix(d), Clause (xvii)
11	Aliento Wind Energy Private Limited	U40300GJ2018PTC100585	Subsidiary Company	Clause vii(a) and Clause xvii
12	Flurry Wind Energy Private Limited	U40200GJ2018PTC100607	Subsidiary Company	Clause vii(a) and Clause xvii
13	Flutter Wind Energy Private Limited	U40300GJ2018PTC100609	Subsidiary Company	Clause vii(a) and Clause xvii
14	Haroda Wind Energy Private Limited	U40300GJ2017PTC099818	Subsidiary Company	Clause xvii

Sr. No.	Name	CIN	Holding Company/ subsidiary/ Associate	Clause number of the CARO report which is qualified or adverse
(a)	(b)	(c)	(d)	(e)
15	Khatiyu Wind Energy Private Limited	U40300GJ2017PTC099831	Subsidiary Company	Clause xvii
16	Ravapar Wind Energy	U40300GJ2017PTC099854	Subsidiary Company	Clause xvii
17	Ripudaman Urja Private Limited	U40300GJ2017PTC097140	Subsidiary Company	Clause xvii
18	Suswind Power Private Limited	U40300GJ2017PTC097128	Subsidiary Company	Clause vii(a) and Clause xvii
19	Tempest Wind Energy Private Limited	U40106GJ2018PTC100590	Subsidiary Company	Clause vii(a) and Clause xvii
20	Vasuprada Renewable Private Limited	U40100GJ2017PTC097130	Subsidiary Company	Clause vii(a) and Clause xvii
21	Vibhav Energy Private Limited	U40106GJ2017PTC098230	Subsidiary Company	Clause xvii
22	Vigodi Wind Energy Private Limited	U40300GJ2017PTC099851	Subsidiary Company	Clause xvii
23	Vuelta Wind Energy Private Limited	U40106GJ2018PTC100591	Subsidiary Company	Clause vii(a) and Clause xvii
24	Wind Four Renergy Private Limited	U40300GJ2017PTC097003	Subsidiary Company	Clause vii(a) and Clause xvii
25	Nani Virani Wind Energy Private Limited	U40300GJ2017PTC099852	Subsidiary Company	Clause xvii
26	Wind One Renergy Limited	U40106GJ2017PLC097088	Associate	Clause xvii
			Company	
27	Wind Three Renergy	U40200GJ2017PLC096956	Associate	Clause xvii
	Limited		Company	
28	Wind Five Renergy Limited	U40100GJ2017PLC096973	Associate	Clause xvii
			Company	

For Dewan P. N. Chopra & Co. Chartered Accountants Firm Regn. No. 000472N

Sandeep Dahiya

Partner Membership No. 505371 UDIN: 22505371ANOSNP3393

Place of Signature: New Delhi Date: 27th May 2022

ANNEXURE – "B" TO THE INDEPENDENT AUDITOR'S REPORT OF EVEN DATE ON THE CONSOLIDATED FINANCIAL STATEMENTS OF INOX WIND ENERGY LIMITED

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

In conjunction with our audit of the consolidated financial statements of the Company as of and for the year ended March 31, 2022, we have audited the internal financial controls over financial reporting of Inox Wind Energy Limited (hereinafter referred to as "the Holding Company") and its subsidiary companies and its associate companies, which are companies incorporated in India, as of that date.

Management's Responsibility for Internal Financial Controls

The respective Board of Directors of the Holding company, its subsidiary companies and its associate companies, which are companies incorporated in India, are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the respective company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to the respective company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the ICAI and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in the Other Matters paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Holding Company, its subsidiary companies and its associate companies, which are companies incorporated in India, have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2022, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the ICAI

Other Matters

Our aforesaid reports under Section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting insofar as it relates to 4 associate companies is based on the corresponding reports of the auditors of such companies incorporated in India.

For Dewan P. N. Chopra & Co.

Chartered Accountants Firm Regn. No. 000472N

Sandeep Dahiya

Partner Membership No. 505371 UDIN: 22505371ANOSNP3393

Place of Signature: New Delhi Date: 27th May 2022

Consolidated Balance Sheet

as at 31 March 2022

		As at	(₹ in Lakhs) As at
Particulars	Notes	31 March 2022	31 March 2021
ASSETS			
Non-current assets			
Property, plant and equipment	5	1,38,098.32	1,24,252.98
Capital work-in-progress / Intangible assets under development	5a	18,808.39	30,914.85
Intangible assets	6	1,575.72	1,950.42
Financial assets			
(i) Investments in associates	7	3,251.00	3,251.00
(ii) Other non-current financial assets	8	52,555.31	47,253.17
Deferred tax assets (net)	9	58,381.82	40,846.88
Income tax assets (net)	10	3,029.41	2,450.34
Other non-current assets	11	14,585.34	6,307.42
Total non-current assets		2,90,285.31	2,57,227.06
Current assets			
Inventories	12	1,00,376.23	91,683.50
Financial assets			,
(i) Trade receivables	13	1,07,468.97	1,04,736.37
(ii) Cash and cash equivalents	14	6,725.72	13,002.13
(iii) Bank balances other than (ii) above	15	15,601.80	11,318.56
(iv) Loans	16	7,486.95	878.71
(v) Other current financial assets	8	4,695.86	6,365.16
Income tax assets (net)	10	1,075.76	725.60
Other current assets	11	82,519.61	78,606.47
Total current assets		3,25,950.90	3,07,316.50
Non-Current Assets held for sale	17	900.00	
Total assets		6,17,136.21	5,64,543.56
EQUITY AND LIABILITIES Equity Equity share capital	18	1,098.50	1,098.50
Investments entirely equity in nature	18A	8,500.00	-
Other equity	19	1,38,310.00	1,52,933.65
Equity attributable to owners		1,47,908.50	1,54,032.15
Non-controlling interest		49,088,75	58,746.90
Total equity		1,96,997.25	2,12,779.05
Liabilities			
Non-current liabilities			
Financial liabilities			
(i) Borrowings	20	43,848.29	44,837.16
(ia) Lease liabilities	20a	96.59	195.36
(ii) Other non-current financial liabilities	21	182.67	182.67
Provisions	22	1,128.58	1,120.30
Deferred tax liabilities (net)	23	1,318.69	1,733.47
Other non-current liabilities	24	28,628.81	7,280.52
Total non-current Liabilities		75,203.63	55,349.48
Current liabilities			
Financial liabilities			
(i) Borrowings	25	1,31,833.69	85,437.67
(ia) Lease liabilities	20a	49.16	151.07
(ii) Trade payables	26		
a) total outstanding dues of micro enterprises and small enterprises		114.13	190.21
 b) total outstanding dues of creditors other than micro enterprises and small enterprises 		70,758.50	89,692.05
(iii) Other financial liabilities	21	29,071.59	20,373.17
Other current liabilities	24	1,12,968.28	1,00,398.78
Provisions	22	139.98	172.08
Total current liabilities		3,44,935.33	2,96,415.03
Total equity and liabilities		6,17,136.22	5,64,543.56

The accompanying notes (1 to 78) are an integral part of the consolidated financial statements

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Reg. No.: 000472N

Sandeep Dahiya

Partner Membership No. 505371

Place : New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For Inox Wind Energy Limited

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place : Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary

Consolidated Statement of profit and loss

for the year ended 31 March 2022

Particulars	Notes	Year ended 31 March 2022	(₹ in Lakhs) Period from 06 March 2020 to 31 March 2021
Revenue		50 700 07	
Revenue from operations	27	59,788.96	71,635.17
Other income	28	19,328.69	13,273.19
Total income (I)		79,117.65	84,908.36
Expenses		22.222.24	
Cost of materials consumed	29	39,098.86	28,185.17
Purchases of stock-in-trade	29a	753.68	
EPC, O&M, Common infrastructure facility and site development expenses	30	11,816.22	12,712.97
Changes in inventories of finished goods and work-in-progress	31	(4,091.87)	21,059.51
Employee benefits expense	32	8,588.11	9,349.67
Finance costs	33	27,165.83	24,038.16
Depreciation and amortisation expense	34	9,250.47	9,329.67
Other expenses	35	41,535.16	25,855.42
Total expenses		1,34,116.46	1,30,530.57
Less: Expenditure capitalised		4,291.74	1,086.05
Net expenses (II)		1,29,824.72	1,29,444.52
Share of profit/(loss) of associates			(2,643.35)
Profit/(loss) before exceptional items and tax (I - II = III)		(50,707.07)	(47,179.51)
Exceptional item (IV)		-	
Profit/(loss) before tax (III - IV = V)		(50,707.07)	(47,179.51)
Tax expense	47	(30)/0/10//	(1),1,2,3,1,
Current tax	17	_	-
MAT credit entitlement			_
		(17,470.00)	(13,603.62)
Deferred tax Taxation pertaining to earlier years		(17,470.00)	(400.19)
Total tax expense (VI)		(17,470.00)	(14.003.81)
Profit for the period from continuing operations (V - VI = VII)		(33,237.07)	(33,175.70)
Profit from discontinued operations (VIII)		54.00	39.45
		(14.00)	
Tax expense of discontinued operations (IX)			(10.00)
Profit from Discontinued operations (after tax) (VIII - IX = X)		40.00	29.45
Profit/(loss) for the period/ year (VII + X)		(33,197.07)	(33,146.25)
Other comprehensive income			
(i) Items that will not be reclassified to profit or loss		01.00	(0.20
(a) Remeasurements of the defined benefit plans		91.89	60.20
(ii) Income tax relating to items that will not be reclassified to profit or loss		(38.22)	(19.08)
Total other comprehensive income		53.67	41.12
Total comprehensive income for the period		(33,143.40)	(33,105.13)
Profit for the period attributable to:			
- Owners of the company		(11,935.88)	(17,223.89)
- Non-controlling interests		(21,261.19)	(15,922.36)
		(33,197.07)	(33,146.25)
Other comprehensive income for the period attributable to:			
- Owners of the company		27.81	22.79
- Non-controlling interests		25.86	18.33
		53.67	41.12
Total comprehensive income for the period attributable to:			
- Owners of the company		(11,908.07)	(17,201.10)
- Non-controlling interests		(21,235.33)	(15,904.03)
		(33,143.40)	(33,105.13)
Basic and diluted earnings/(loss) per equity share of ₹ 10 each (in ₹) from continuing	35A	(302.57)	(302.01)
operations			
Basic and diluted earnings/(loss) per equity share of ₹ 10 each (in ₹) from discontinued	35A	0.36	0.27

The accompanying notes (1 to 78) are an integral part of the consolidated financial statements

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Reg. No.: 000472N

Sandeep Dahiya Partner Membership No. 505371

Place : New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For Inox Wind Energy Limited

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place : Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary

Consolidated statement of cash flow

for the year ended 31 March 2022

₹i		
		Period from
	Year ended	06 March 2020 to
Particulars Cash flows from operating activities:	31 March 2022	31 March 2021
Profit/(Loss) for the year/period after tax from continuing operations	(22 227)	(33,175.70)
	(33,237.07)	(33,173.70) 29.45
Profit/(Loss) for the year/period after tax from discontinued operations	40.00	29.45
Adjustments for:		
Tax expense	(17,456.31)	(13,993.81)
Finance costs	27,199.10	24,012.90
Interest income	(868.46)	(1,216.70)
Gain on investments carried at FVTPL	(680.52)	(113.53)
Share of (profit)/loss of associates	-	2,643.35
Profit on Sale of Investment	(11,095.30)	(2,490.23)
Loss on Disposal of Subsidiaries	993.78	-
Loss on assets held for sale	1,099.15	3,578.93
Bad debts, remissions and liquidated damages	3,008.85	1,364.81
Allowance for expected credit losses	15,597.83	829.08
Depreciation and amortisation expense	9,306.34	9,415.67
Asset written off	-	25.50
Unrealised foreign exchange gain (net)	978.87	908.66
Unrealised MTM (gain) on financial assets & derivatives	93.50	(154.74)
(Gain)/Loss on sale / disposal of property, plant and equipment	-	4,452.89
Operating Profit before Working Capital changes	(5,020.24)	(3,883.47)
Movements in working capital:		
(Increase)/Decrease in Trade receivables	16,152.20	17,843.90
(Increase)/Decrease in Inventories	29,814.12	7,913.67
(Increase)/Decrease in Loans		(98.38)
(Increase)/Decrease in Other financial assets	(4,673.75)	(1,935.02)
(Increase)/Decrease in Other assets	15,050.27	(21,635.54)
Increase/(Decrease) in Trade payables	(64,318.24)	3,179.33
Increase/(Decrease) in Other financial liabilities	(6,206.50)	(15,243.56)
Increase/(Decrease) in Other liabilities	(18,142.95)	2,129.39
Increase/(Decrease) in Provisions	14.80	277.52
Cash generated from operations	(37,330.29)	(11,452.16)
Income taxes paid	(1,170.86)	1,806.70
Net cash generated from operating activities	(38,501.15)	(9,645.46)
Cash flows from investing activities:		
Purchase of property, plant and equipment (including changes in capital WI	IP, (17,946.05)	(12,038.69)
capital creditors / advances)	II, (17,5+0.05)	(12,050.05)
Proceeds from disposal of property, plant and equipment	182.68	850.46
Issue of preference share		650.40
	8,534.00	-
Purchase of non current investments	(158.61)	-
Sale/redemption of current investments	914.15	2,910.81
Sale of assets under slump sale	11 500 00	1,550.00
Sale/(Purchase) of subsidiaries & associates	11,506.89	1,826.23
Interest received	308.96	1,266.21
Inter corporate deposits given	-	(248.16)
Inter corporate deposits received back	-	650.70
Movement in bank deposits	(4,506.92)	3,484.71
Net cash generated from investing activities	(1,164.90)	252.27

		₹ in Lakhs
		Period from
	Year ended	06 March 2020 to
Particulars	31 March 2022	31 March 2021
Cash flows from financing activities:		
Share Capital issued during the period	-	1.00
Proceeds from non-current borrowings	35,135.44	50,688.28
Repayment of non-current borrowings	(9,535.20)	(33,830.70)
Proceeds from/(repayment of) short term borrowings (net)	27,094.45	20,978.54
Finance Costs	(19,327.56)	(16,171.60)
Net cash used in financing activities	33,367.13	21,665.52
Net increase/(decrease) in cash and cash equivalents	(6,298.92)	12,272.33
Cash and cash equivalents at the beginning of the year	13,002.13	
Adjustment of consolidation	22.51	-
On acquisition through business combinations	-	729.80
Cash and cash equivalents at the end of the period / year	6,725.72	13,002.13

changes in liabilities arising from financing activities for the year ended 31 March 2022

₹ in Lakhs

Particulars	Current borrowings	Non Current borrowings
Transferred Pursuant to Scheme of Arrangement (See Note 55)	73,784.95	40,096.87
Cash flows	(3,451.68)	16,857.08
Interest expense	8,242.92	6,166.41
Interest paid	(4,791.77)	(4,996.81)
Consolidation adjustment.	(414.77)	-
Closing balance	73,369.65	58,123.55

Notes:

- 1. The above consolidated statement of cash flow has been prepared under the "indirect method" as set out in Ind AS 7 "Statement of Cash Flow"
- 2. Components of cash and cash equivalents are as per Note 14
- 3. The accompanying notes are an integral part of the consolidated financial statements

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Reg. No.: 000472N

Sandeep Dahiya Partner Membership No. 505371

Place : New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For Inox Wind Energy Limited

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place : Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary

Consolidated Statement of Changes in Equity

for the year ended 31 March 2022

Α. **Equity share capital**

Balance as at 31 March 2022 Balance at the beginning of	(₹ in Lakhs) Balance at the end of the				
the current reporting period	Capital due to prior period errors	beginning of the current reporting period	capital during the current year	current reporting period	
1098.5	-	1,098.50	-	1,098.50	
Balance as at 31 March 2021				(₹ in Lakhs	
Balance at the beginning of	Changes in Equity Share	Restated balance at the	Changes in equity share	Balance at the end of the	

beginning of the current

reporting period

capital during the current

year

1,098.50

current reporting period

1,098.50

Β. Investment entirely equity in nature

Compulsorily Convertible Preference Shares (a)

Capital due to prior period

errors

_

the current reporting period

-

Balance as at 31 March 2022 (₹ in Lakhs)							
Balance at the beginning of the current reporting period	Changes in compulsorily convertible preference shares due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in compulsorily convertible preference shares during the current year	Balance at the end of the current reporting period			
-	-	-	8,500.00	8,500.00			

Balance as at 31 March 2021				(₹ in Lakhs)
Balance at the beginning of the current reporting period	Changes in compulsorily convertible preference shares due to prior period errors	Restated balance at the beginning of the current reporting period	Changes in compulsorily convertible preference shares during the current year	Balance at the end of the current reporting period
_	_	_	_	_

C. Other equity

					(₹ in Lakhs)
Particulars			Money Received	Non- Controlling	Total
	Capital Reserve	Retained	Against Share	Interests	
		earnings	Warrants		
On account of scheme of					
arrangement					
Transfer Pursuant to scheme of	-	86,043.80	-	-	86,043.80
arrangement (see Note 55)					
Cancellation of existing Share	-	1.00	-	-	1.00
Capital					
Adjusted as per the scheme of	-	(1,098.50)	-	-	(1,098.50)
arrangement					
Net effect		84,946.30	-	-	84,946.30
On Consolidation	90,805.13	-	-	75,222.70	1,66,027.83
Profit /(loss)for the period	-	(17,223.89)	-	(15,922.36)	(33,146.25)
Transfer to Non controlling Interest	-	855.20	-	(579.17)	276.03
Adjustment of consolidation	-	(6,900.61)	-	-	(6,900.61)
Elimination on sale of subsidiary	-	428.73	-	7.43	436.16
Other comprehensive income for	-	22.79	-	18.30	41.09
the period, net of income tax(*)					
Total comprehensive income for	90,805.13	(22,817.78)	-	58,746.90	1,26,734.25
the period					

					(₹ in Lakhs)
Particulars			Money Received	Non- Controlling	Total
	Capital Reserve	Retained	Against Share	Interests	
		earnings	Warrants		
Balance as at 31 March 2021	90,805.13	62,128.52	-	58,746.90	2,11,680.55
Profit /(loss)for the year	-	(11,935.88)	-	(21,261.19)	(33,197.07)
On account of partial disinvestment	-	(4,403.38)	-	11,577.18	7,173.80
of shares in Inox Wind Limited					
Adjustment of consolidation	-	(562.20)	-	-	(562.20)
Issue of share warrants	-	-	2,250.00	-	2,250.00
Other comprehensive income for	-	27.81	-	25.86	53.67
the period, net of income tax(*)					
Total comprehensive income for	-	(16,873.65)	2,250.00	(9,658.15)	(24,281.80)
the year					
Balance as at 31 March 2022	90,805.13	45,254.87	2,250.00	49,088.75	1,87,398.75

(*) Other comprehensive income for the period classified under retained earnings is in respect of remeasurement of defined benefit plans.

The accompanying notes are an integral part of the consolidated financial statements

As per our report of even date attached For Dewan P.N. Chopra & Co. Chartered Accountants Firm's Reg. No.: 000472N

Sandeep Dahiya Partner Membership No. 505371

Place : New Delhi Date: 27 May 2022 For and on behalf of the Board of Directors For Inox Wind Energy Limited

Devansh Jain Director DIN: 01819331

Narayan Lodha Chief Financial Officer

Place : Noida Date: 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Deepak Banga Company Secretary

for the year ended 31 March 2022

1. Group information

Inox Wind Energy Limited ("the Company") is a public limited company incorporated in India on 06 March 2020 under the Companies Act, 2013. These Consolidated Financial Statements ("these CFS") relate to the Company and its subsidiaries (collectively referred to as the "Group") and the Group's interest in associates. The Group is engaged in the business of manufacture and sale of Wind Turbine Generators ("WTGs") and generation and sale of wind energy. It also provides Erection, Procurement and Commissioning ("EPC") services, Operations and Maintenance ("O&M") services, wind farm development services and Common Infrastructure Facilities for WTGs. The area of operations of the Group is within India.

2. Statement of compliance and basis of preparation and presentation

2.1 Statement of Compliance

These CFS comply in all material aspects with the Indian Accounting Standards ("Ind AS") notified under section 133 of the Companies Act, 2013 ("the Act') and other relevant provisions of the Act. As the demerger pursuant to the Composite Scheme of Arrangement of the Renewable Energy Business was on a going concern basis, under common control and accounted by applying Appendix C of Ind AS 103: Business Combinations, the accounting policies followed for the said Renewable Energy Business by the demerged company has been consistently applied.

2.2 Basis of Preparation, presentation and measurement

These CFS are presented in Indian Rupees (INR), which is also the Group's functional currency. All amounts have been rounded-off to the nearest lakhs, unless otherwise indicated.

These CFS have been prepared on the historical cost basis except for certain financial instruments that are measured at fair values at the end of each reporting period, as explained in the significant accounting policies.

Historical cost is generally based on the fair value of the consideration given in exchange for goods and services. Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Group takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date. Fair value for measurement and/ or disclosure purposes in these CFS is determined on such a basis, except for leasing transactions that are within the scope of Ind AS 116, and measurements that have some similarities to fair value but are not fair value, such as net realisable value in Ind AS 2 or value in use in Ind AS 36.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

- Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;
- Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and
- Level 3 inputs are unobservable inputs for the asset or liability.

These CFS have been prepared on accrual and going concern basis.

Any asset or liability is classified as current if it satisfies any of the following conditions:

- the asset/liability is expected to be realised/ settled in the Group's normal operating cycle;
- the asset is intended for sale or consumption;
- the asset/liability is held primarily for the purpose of trading;
- the asset/liability is expected to be realised/ settled within twelve months after the reporting period
- the asset is cash or cash equivalent unless it is

for the year ended 31 March 2022

- restricted from being exchanged or used to settle a liability for at least twelve months after the reporting date;
- in the case of a liability, the Group does not have an unconditional right to defer settlement of the liability for at least twelve months after the reporting date.

All other assets and liabilities are classified as non-current.

For the purpose of current/non-current classification of assets and liabilities, the Group has ascertained its normal operating cycle as twelve months. This is based on the nature of products and services and the time between the acquisition of assets or inventories for processing and their realisation in cash and cash equivalents.

These CFS were authorized for issue by the Company's Board of Directors on 27 May 2022.

3. Basis of Consolidation and Significant Accounting Policies

3.1 Basis of consolidation

These CFS incorporate the financial statements of the Company and its subsidiaries. Control is achieved when the Company:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affect its returns.

The Company reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control listed above.

Consolidation of a subsidiary begins when the Company obtains control over the subsidiary and ceases when the Company loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed off during the year are included in the consolidated statement of profit and loss from the date the Company gains control until the date when the Company ceases to control the subsidiary. Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the noncontrolling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of the subsidiaries of the Group to bring their accounting policies in line with the Group's accounting policies.

All intra group assets and liabilities, equity, income, expenses, and cash flows relating to transactions between subsidiaries of the Group are eliminated in full on consolidation.

3.1.1Changes in the Group's ownership interests in existing subsidiaries

Changes in the Group's ownership interests in subsidiaries that do not result in the Group losing control over the subsidiaries are accounted for as equity transactions. The carrying amounts of the Group's interest and the non-controlling interests are adjusted to reflect the changes in their relative interest in the subsidiaries. Any difference between the amount that the non-controlling interests are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to the owners of the Company.

When the Group losses control of a subsidiary, gain or loss is recognised in profit or loss and is calculated as a difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e. reclassified to profit or loss or transferred to another category of equity as specified/permitted by applicable Ind AS). The fair value of any investment retained in the former subsidiary at the date when the control is lost is regarded as the fair value on initial recognition for subsequent accounting under Ind AS 109, or, when applicable, the cost on initial recognition of an investment in an associate or joint venture.

for the year ended 31 March 2022

3.2 Business combinations

Acquisitions of businesses are accounted for using the acquisition method. The consideration transferred in a business combination is measured at fair value, which is calculated as the sum of the acquisition-date fair values of the assets transferred by the Group, liabilities incurred by the Group to the former owners of the acquiree and the equity interests issued by the Group in exchange of control of the acquiree. Acquisition-related costs are generally recognised in profit or loss as incurred.

At the acquisition date, the identifiable assets acquired and the liabilities assumed are recognised at their fair value, except that:

- deferred tax assets or liabilities, and assets or liabilities related to employee benefit arrangements are recognised and measured in accordance with Ind AS 12 Income Taxes and Ind AS 19 Employee Benefits respectively;
- liabilities or equity instruments related to sharebased payment arrangements of the acquiree or share-based payment arrangements of the Group entered into to replace share-based payment arrangements of the acquiree are measured in accordance with Ind AS 102 Sharebased Payment at the acquisition date; and
- assets (or disposal groups) that are classified as held for sale in accordance with Ind AS 105 Noncurrent Assets Held for Sale and Discontinued Operations are measured in accordance with that Standard.

Goodwill is measured as the excess of the sum of the consideration transferred, the amount of any noncontrolling interests in the acquiree, and the fair value of the acquirer's previously held equity interest in the acquiree (if any) over the net of the acquisition-date amounts of the identifiable assets acquired and the liabilities assumed.

In case of a bargain purchase, before recognising a gain in respect thereof, the Group determines whether there exists clear evidence of the underlying reasons for classifying the business combination as a bargain purchase. Thereafter, the Group reassesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and recognises any additional assets or liabilities that are identified in that reassessment. The Group then reviews the procedures

used to measure the amounts that Ind AS requires for the purposes of calculating the bargain purchase. If the gain remains after this reassessment and review, the Group recognises it in other comprehensive income and accumulates the same in equity as capital reserve. This gain is attributed to the acquirer. If there does not exist clear evidence of the underlying reasons for classifying the business combination as a bargain purchase, the Group recognises the gain, after reassessing and reviewing (as described above), directly in equity as capital reserve.

Non-controlling interests that are present ownership interests and entitle their holders to a proportionate share of the entity's net assets in the event of liquidation may be initially measured either at fair value or at the non-controlling interests' proportionate share of the recognised amounts of the acquiree's identifiable net assets. The choice of measurement basis is made on a transaction-by-transaction basis. Other types of non-controlling interests are measured at fair value or, when applicable, on the basis specified in another Ind AS.

When the consideration transferred by the Group in a business combination includes assets or liabilities resulting from a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination. Changes in the fair value of the contingent consideration that qualify as measurement period adjustments are adjusted retrospectively, with corresponding adjustments against goodwill or capital reserve, as the case may be. Measurement period adjustments are adjustments that arise from additional information obtained during the 'measurement period' (which cannot exceed one year from the acquisition date) about facts and circumstances that existed at the acquisition date.

The subsequent accounting for changes in the fair value of the contingent consideration that do not qualify as measurement period adjustments depends on how the contingent consideration is classified. Contingent consideration that is classified as equity is not remeasured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Contingent consideration that is classified as an asset or a liability is remeasured at fair value at subsequent reporting dates with the corresponding gain or loss being recognised in profit or loss.

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When a business combination is achieved in stages, the Group's previously held equity interest in the acquiree is remeasured to its acquisition-date fair value and the resulting gain or loss, if any, is recognised in profit or loss. Amounts arising from interests in the acquiree prior to the acquisition date that have previously been recognised in other comprehensive income are reclassified to profit or loss where such treatment would be appropriate if that interest were disposed off.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period (see above), or additional assets or liabilities are recognised to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognised at that date.

3.3 Goodwill

Goodwill arising on an acquisition of a business is carried at cost as established at the date of acquisition of the business (see Note 3.2 above) less accumulated impairment losses, if any.

For the purposes of impairment testing, goodwill is allocated to each of the Group's cash-generating units (or groups of cash-generating units) that is expected to benefit from the synergies of the combination.

A cash-generating unit to which goodwill has been allocated is tested for impairment annually, or more frequently when there is an indication that the unit may be impaired. If the recoverable amount of the cash-generating unit is less than its carrying amount, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit pro rata based on the carrying amount of each asset in the unit. Any impairment loss for goodwill is recognised directly in profit or loss. An impairment loss recognised for goodwill is not reversed in subsequent periods.

On disposal of the relevant cash-generating unit, the attributable amount of goodwill is included in the determination of the profit or loss on disposal.

3.4 Investment in associates

An associate is an entity over which the Group has significant influence. Significant influence is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control over those policies.

The results and assets and liabilities of associates are incorporated in these CFS using the equity method of accounting, except when the investment, or a portion thereof, is classified as held for sale, in which case it is accounted for in accordance with Ind AS 105. Under the equity method, an investment in an associate is initially recognised in the consolidated balance sheet at cost and adjusted thereafter to recognise the Group's share of the profit or loss and other comprehensive income of the associate. Distributions received from an associate reduce the carrying amount of the investment. When the Group's share of losses of an associate exceeds the Group's interest in that associate (which includes any long-term interests that, in substance, form part of the Group's net investment in the associate), the Group discontinues recognising its share of further losses. Additional losses are recognised only to the extent that the Group has incurred legal or constructive obligations or made payments on behalf of the associate.

An investment in an associate is accounted for using the equity method from the date on which the investee becomes an associate. On acquisition of the investment in an associate, any excess of the cost of the investment over the Group's share of the net fair value of the identifiable assets and liabilities of the investee is recognised as goodwill, which is included within the carrying amount of the investment. Any excess of the Group's share of the net fair value of the identifiable assets and liabilities over the cost of the investment, after reassessment, is recognised directly in equity as capital reserve in the period in which the investment is acquired.

After application of the equity method of accounting, the Group determines whether there is any objective evidence of impairment as a result of one or more events that occurred after the initial recognition of the net investment in an associate and that event (or events) has an impact on the estimated future cash flows from the net investment that can be reliably estimated. If there exists such an objective evidence of impairment, then it is necessary to recognise impairment loss with respect to the Group's investment in an associate.

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When necessary, the entire carrying amount of the investment (including goodwill) is tested for impairment in accordance with Ind AS 36 Impairment of Assets as a single asset by comparing its recoverable amount (higher of value in use and fair value less costs of disposal) with its carrying amount. Any impairment loss recognised forms part of the carrying amount of the investment. Any reversal of that impairment loss is recognised in accordance with Ind AS 36 to the extent that the recoverable amount of the investment subsequently increases.

The Group discontinues the use of the equity method from the date when the investment ceases to be an associate, or when the investment is classified as held for sale. When the Group retains an interest in the former associate and the retained interest is a financial asset, the Group measures the retained interest at fair value at that date and the fair value is regarded as its fair value on initial recognition in accordance with Ind AS 109. The difference between the carrying amount of the associate at the date the equity method was discontinued, and the fair value of any retained interest and any proceeds from disposing of a part interest in associate is included in the determination of the gain or loss on disposal of the associate. In addition, the Group accounts for all amounts previously recognised in other comprehensive income in relation to that associate on the same basis as would be required if that associate had directly disposed of the related assets or liabilities. Therefore, if a gain or loss previously recognised in other comprehensive income by that associate would be reclassified to profit or loss on the disposal of the related assets or liabilities, the Group reclassifies the gain or loss from equity to profit or loss (as a reclassification adjustment) when the equity method is discontinued.

The Group continues to use the equity method when an investment in an associate becomes an investment in joint venture. There is no remeasurement to fair value upon such changes in ownership interests. When the Group reduces its ownership interest in an associate but the Group continues to use the equity method, the Group reclassifies to profit or loss the proportion of the gain or loss that had previously been recognised in other comprehensive income relating to that reduction in ownership interest if that gain or loss would be reclassified to profit or loss on the disposal of the related assets or liabilities.

When a group company transacts with an associate of the Group, unrealised gains and losses resulting from

such transactions are eliminated to the extent of the interest in the associate.

3.5 Revenue recognition

Revenue is recognised upon transfer of control of promised products or services to customers in an amount that reflects the consideration which the Company expects to receive in exchange for those products or services.

- Revenue from time and material and job contracts is recognised on output basis measured by units delivered, efforts expended, number of transactions processed, etc.
- Revenue related to fixed price maintenance and support services contracts where the Company is standing ready to provide services is recognised based on time elapsed mode and revenue is straight lined over the period of performance.
 - Revenue from the sale of WTGs is recognised at over the time when the significant risks and rewards of the ownership have been transferred to the buyers and there is no continuing effective control over the goods or managerial involvement with the goods. Revenue from sale of WTGs is recognised on supply in terms of the respective contracts. Revenue from sale of power is recognised on the basis of actual units generated and transmitted to the purchaser.
 - Revenue from services rendered is recognised in profit or loss in proportion to the stage of completion of transaction at the reporting date and when the costs incurred for the transactions and the costs to complete the transaction can be measured reliably, as under:
 - Revenue from EPC is recognised point in time on the basis of stage of completion by reference to surveys of work performed. Revenue from operations and maintenance and common infrastructure facilities contracts is recognised over the time proportionally over the period of the contract, on a straight-line basis. Revenue from wind farm development is recognised point in time when the wind farm site is developed and transferred to the customers in terms of the respective contracts.
 - Revenue from generation and sale of electricity is recognized on the basis of actual power sold (net

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of reactive energy consumed) in accordance with the terms of the power purchase agreements entered with the respective customers and when no significant uncertainty exists regarding the amount of consideration that will be derived.

- Revenue is measured at the fair value of the consideration received or receivable and is recognised when it is probable that the economic benefits associated with the transaction will flow to the Company and the amount of income can be measured reliably. Revenue is net of returns and is reduced for rebates, trade discounts, refunds and other similar allowances. Revenue is net of goods and service tax.
- Revenue is measured based on the transaction price, which is the consideration, adjusted for volume discounts, service level credits, performance bonuses, price concessions and incentives, if any, as specified in the contract with the customer.
- Revenue also excludes taxes collected from customers. Revenue from subsidiaries is recognised based on transaction price which is at arm's length. Contract assets are recognised when there is excess of revenue earned over billings on contracts.
- Contract assets are classified as unbilled receivables (only act of invoicing is pending) when there is unconditional right to receive cash, and only passage of time is required, as per contractual terms.
- Unearned and deferred revenue ("contract liability") is recognised when there is billings in excess of revenues.
- The billing schedules agreed with customers include periodic performance based payments and / or milestone based progress payments. Invoices are payable within contractually agreed credit period.
- In accordance with Ind AS 37, the Company recognises an onerous contract provision when the unavoidable costs of meeting the obligations under a contract exceed the economic benefits to be received.
- Contracts are subject to modification to account for changes in contract specification and requirements. The Company reviews

modification to contract in conjunction with the original contract, basis which the transaction price could be allocated to a new performance obligation, or transaction price of an existing obligation could undergo a change. In the event transaction price is revised for existing obligation, a cumulative adjustment is accounted for.

Use of significant judgments in revenue recognition

- The Company's contracts with customers could include promises to transfer multiple products and services to a customer. The Company assesses the products / services promised in a contract and identifies distinct performance obligations in the contract. Identification of distinct performance obligation involves judgement to determine the deliverables and the ability of the customer to benefit independently from such deliverables.
 - The Company uses judgement to determine an appropriate standalone selling price for a performance obligation. The Company allocates the transaction price to each performance obligation on the basis of the relative standalone selling price of each distinct product or service promised in the contract. Where standalone selling price is not observable, the Company uses the expected cost plus margin approach to allocate the transaction price to each distinct performance obligation.
 - Company The exercises judgement in determining whether the performance obligation is satisfied at a point in time or over a period of time. The Company considers indicators such as how customer consumes benefits as services are rendered or who controls the asset as it is being created or existence of enforceable right to payment for performance to date and alternate use of such product or service, transfer of significant risks and rewards to the customer, acceptance of delivery by the customer, etc.
 - Revenue for fixed-price contract is recognised using percentage-of-completion method. The Company uses judgement to estimate the future cost-to-completion of the contracts which is used to determine the degree of completion of the performance obligation.
 - Contract fulfilment costs are generally expensed

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as incurred except for certain software licence costs which meet the criteria for capitalisation. Such costs are amortised over the contractual period or useful life of licence whichever is less. The assessment of this criteria requires the application of judgement, in particular when considering if costs generate or enhance resources to be used to satisfy future performance obligations and whether costs are expected to be recovered.

Dividend income is recorded when the right to receive payment is established. Interest income is recognised using the effective interest method.

3.6 Government Grants

Government grants are recognised when there is reasonable assurance that they will be received and the Group will comply with the conditions associated with the grants.

Government grants in the form of non-monetary asset given at a concessional rate is accounted for at their fair value. The related grant is presented as deferred income and subsequently transferred to profit or loss as 'other income' on a systematic and rational basis. Grants that compensate the Group for expenses incurred are recognised in profit or loss, either as other income or deducted in reporting the related expense, as appropriate, on a systematic basis over the periods in which the Group recognises as expenses the related costs which the grants are intended to compensate. Government grants that are receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the Group with no future related costs are recognised in profit or loss in the period in which they become receivable.

3.7 Leases

Leases are classified as finance leases whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee. All other leases are classified as operating leases. The leasing transaction of the Group comprise of only operating leases.

3.7.1 The Group as lessee

The Group lease assets includes classes primarily consist of leases for land and building, The Group assesses whether a contract contains a lease, at inception of a contract. A contract is, or contains, a lease if the contract conveys the right to control the use of an indentified asset for a period of time in exchange for consideration. To assess whether a contract conveys the right to control the use of an identified assets, the Group assesses whether: (i) the contract involves the use of an identified assets (ii) the Group has substantially all of the economic benefits from use of the assets through the period of the lease and (iii) the Group has the right to direct the use of the assets.

At the date of commencement of the lease, the Group recognizes a right-of-use asset ("ROU") and a corresponding lease liability for all lease arrangement in which it is a lessee, except for leases with a term of twelve months of less (short-term leases) and low value leases, the Group recognizes the lease payments as on operating expenses on a straight-line bases over the term of lease.

The right-of-use assets are initially recognized a cost, which comprises the initial amount of the lease liability adjusted for any lease payments made at or prior to the commencement date of the lease plus any initial direct cost less any lease incentives. They are subsequently measured at cost less accumulated depreciation and impairment losses.

Right-of-use depreciation assets are from commencement date on a straight-line basis over the shorter of the lease term and useful life of the underlying assets. Right of use assets is evaluated for recoverability whenever events of changes in circumstance indicate that their carrying amounts may not be recoverable. For the purpose of impairment testing, the recoverable amount (i.e. the higher of the fair value less cost to sell and the value-in-use) is determined on an individual assets basis unless the assets does not generate cash flow that are largely independent of those from other assets. In such cases, the recoverable amount is determined from the Cash Generating Unit (CGU) to which the asset belongs.

The lease liability is initially measured at amortized cost at the present value of the future lease payments. The lease payments are discounted using the interest rate implicit in the lease or, if not readily determinable, using the incremental borrowing rates in the country of domicile of these lease liabilities are remeasured with a corresponding adjustment to the related right of use asset if the Group change its assessment if whether it will exercise an extension or a termination

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option.

Lease liability and ROU asset have been separately presented in the Balance sheet and lease payments have been classified as financial cash flows.

3.8 Foreign currency transactions and translation

In preparing the financial statements of each individual Group Company, transactions in currencies other than the Company's functional currency (foreign currencies) are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, foreign currency monetary items are translated using the closing rates. Non-monetary items measured at historical cost in a foreign currency are translated using the exchange rate at the date of the transaction and are not translated. Non-monetary items measured at fair value that are denominated in foreign currency are translated using the exchange rates at the date when the fair value was measured.

Exchange differences on monetary items are recognised in profit or loss in the period in which they arise except for:

- exchange differences on foreign currency borrowings relating to assets under construction for future use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings; and
- exchange differences on transactions entered into in order to hedge certain foreign currency risks (see Note 3.18) below for hedging accounting policies.

3.9 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, which are assets that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets, until such time as the assets are substantially ready for their intended use or sale.

Interest income earned on the temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalisation. All other borrowing costs are recognised in profit or loss in the period in which they are incurred.

3.10 Employee benefits

3.10.1 Retirement benefit costs

Recognition and measurement of defined contribution plans:

Payments to defined contribution plan viz. government administered provident funds and pension schemes are recognised as an expense when employees have rendered service entitling them to the contributions.

Recognition and measurement of defined benefit plans:

For defined benefit retirement benefit plan, the cost of providing benefits is determined using the projected unit credit method, with actuarial valuations being carried out at the end of each reporting period. Remeasurement, comprising actuarial gains and losses, the effect of the changes to the asset ceiling (if applicable) and the return on plan assets (excluding net interest), is reflected immediately in the balance sheet with a charge or credit recognised in other comprehensive income in the period in which they occur. Remeasurement recognised in other comprehensive income is reflected immediately in retained earnings and is not reclassified to profit or loss. Past service cost is recognised in profit or loss in the period of a plan amendment. Net interest is calculated by applying the discount rate to the net defined benefit plan at the start of the reporting period, taking account of any change in the net defined benefit plan during the year as a result of contributions and benefit payments. Defined benefit costs are categorised as follows:

- service cost (including current service cost, past service cost, as well as gains and losses on curtailments and settlements);
- net interest expense or income; and
- remeasurement

The Group presents the first two components of defined benefit costs in profit or loss in the line item 'Employee benefits expense'. Curtailment gains and losses are accounted for as past service costs.

The retirement benefit obligation recognised in the consolidated balance sheet represents the actual deficit or surplus in the Group's defined benefit plans.

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Any surplus resulting from this calculation is limited to the present value of any economic benefits available in the form of refunds from the plans or reductions in future contributions to the plans.

3.10.2 Short-term and other long-term employee benefits

A liability is recognised for benefits accruing to employees in respect of wages and salaries, annual leave and sick leave, bonus etc. in the period the related service is rendered at the undiscounted amount of the benefits expected to be paid in exchange for that service.

Liabilities recognised in respect of short-term employee benefits are measured at the undiscounted amount of the benefits expected to be paid in exchange for the related service.

Liabilities recognised in respect of other long-term employee benefits are measured at the present value of the estimated future cash outflows expected to be made by the Group in respect of services provided by employees up to the reporting date.

3.11 Taxation

Income tax expense represents the sum of the tax currently payable and deferred tax.

3.11.1 Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the consolidated statement of profit and loss because of items of income or expense that are taxable or deductible in other years, items that are never taxable or deductible and tax incentives. The Group's current tax is calculated using tax rates that have been enacted or substantively enacted by the end of the reporting period.

3.11.2 Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the consolidated financial statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are generally recognised for all taxable temporary differences. Deferred tax assets are generally recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised. Such deferred tax assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of assets and liabilities in a transaction that affects neither the taxable profit nor the accounting profit. In addition, deferred tax liabilities are not recognised if the temporary difference arises from the initial recognition of goodwill.

Deferred tax liabilities are recognised for taxable temporary differences associated with investments in subsidiaries and associates, except where the Group is able to control the reversal of the temporary difference and it is probable that the temporary difference will not reverse in the foreseeable future. Deferred tax assets arising from deductible temporary differences associated with such investments are only recognised to the extent that it is probable that there will be sufficient taxable profits against which the benefits of the temporary differences can be utilised and they are expected to reverse in the foreseeable future.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the asset to be recovered.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Group expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

3.11.3 Presentation of current and deferred tax:

Current and deferred tax are recognised in profit or loss, except when they relate to items that are recognised in other comprehensive income or directly in equity, in which case, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively. Where current tax or deferred tax arises from the initial accounting for a business combination, the tax effect is included in the accounting for the business combination.

The Group offsets current tax assets and current tax liabilities, where it has a legally enforceable right to set off the recognized amounts and where it intends

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either to settle on a net basis, or to realise the asset and settle the liability simultaneously. In case of deferred tax assets and deferred tax liabilities, the same are offset if the Group has a legally enforceable right to set off corresponding current tax assets against current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same tax authority on the Group.

3.12 Property, plant and equipment

An item of property, plant and equipment (PPE) that qualifies as an asset is measured on initial recognition at cost. Following initial recognition, PPE are carried at cost, as reduced by accumulated depreciation and impairment losses, if any.

The Group identifies and determines cost of each part of an item of property, plant and equipment separately, if the part has a cost which is significant to the total cost of that item of property, plant and equipment and has useful life that is materially different from that of the remaining item.

Cost comprises of purchase price / cost of construction, including non-refundable taxes or levies and any expenses attributable to bring the PPE to its working condition for its intended use. Project pre-operative expenses and expenditure incurred during construction period are capitalized to various eligible PPE. Borrowing costs directly attributable to acquisition or construction of qualifying PPE are capitalised.

Spare parts, stand-by equipment and servicing equipment that meet the definition of property, plant and equipment are capitalized at cost and depreciated over their useful life. Costs in nature of repairs and maintenance are recognized in the Statement of Profit and Loss as and when incurred.

Cost of assets not ready for intended use, as on the Balance Sheet date, is shown as capital work in progress. Advances given towards acquisition of property, plant and equipment outstanding at each Balance Sheet date are disclosed as Other Non-Current Assets.

Depreciation is recognised so as to write off the cost of PPE (other than freehold land and properties under construction) less their residual values over their useful lives, using the straight-line method. The useful lives prescribed in Schedule II to the Companies Act, 2013 are considered as the minimum lives. If the management's estimate of the useful life of property, plant and equipment at the time of acquisition of the asset or of the remaining useful life on a subsequent review is shorter than that envisaged in the aforesaid schedule, depreciation is provided at a higher rate based on the management's estimate of the useful life/remaining useful life. The estimated useful lives, residual values and depreciation method are reviewed at the end of each reporting period, with the effect of any changes in estimate accounted for on a prospective basis.

PPE are depreciated over its estimated useful lives, determined as under:

- Freehold land is not depreciated.
- On other items of PPE, on the basis of useful life as per Part C of Schedule II to the Companies Act, 2013.

The management believes that these estimated useful lives are realistic and reflect fair approximation of the period over which the assets are likely to be used.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected to arise from its use or disposal. Any gain or loss arising on the disposal or retirement of an item of property, plant and equipment is determined as the difference between the sales proceeds and the carrying amount of the asset and is recognised in profit or loss.

3.13 Intangible assets

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight-line basis over their estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on a prospective basis. Intangible assets with indefinite useful lives that are acquired separately are carried at cost less accumulated impairment losses.

Intangible assets acquired in a business combination and recognised separately from goodwill are initially recognised at their fair value at the acquisition date (which is regarded as their cost). Subsequent to initial recognition, intangible assets acquired in a business combination are reported at cost less accumulated amortisation and impairment losses, on the same basis as intangible assets as above.

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An intangible asset is derecognised upon disposal, or when no future economic benefits are expected from its use or disposal. Gains or losses arising from derecognition of an intangible asset, measured as the difference between the net disposal proceeds and the carrying amount of the asset, are recognised in profit or loss when the asset is derecognised.

Estimated useful lives of intangible assets

Estimated useful lives of the intangible assets are as follows:

•	Technical know-how	10 years
•	Operating software	3 years
•	Other software	6 years

3.14 Impairment of tangible and intangible assets other than goodwill

At the end of each reporting period, the Group reviews the carrying amounts of its tangible and intangible assets (other than goodwill) to determine whether there is any indication that those assets have suffered an impairment loss. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the extent of the impairment loss (if any). When it is not possible to estimate the recoverable amount of an individual asset, the Group estimates the recoverable amount of the cash-generating unit to which the asset belongs. When a reasonable and consistent basis of allocation can be identified, corporate assets are also allocated to individual cashgenerating units, or otherwise they are allocated to the smallest group of cash-generating units for which a reasonable and consistent allocation basis can be identified.

Recoverable amount is the higher of fair value less costs of disposal and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted. If it is not possible to measure fair value less cost of disposal because there is no basis for making a reliable estimate of the price at which an orderly transaction to sell the asset would take place between market participants at the measurement dates under market conditions, the asset's value in use is used as recoverable amount. If the recoverable amount of an asset (or cashgenerating unit) is estimated to be less than its carrying amount, the carrying amount of the asset (or cashgenerating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

When an impairment loss subsequently reverses, the carrying amount of the asset (or cash-generating unit) is increased to the revised estimate of its recoverable amount, to the extent that the increased carrying amount does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset (or cash-generating unit) in prior years. A reversal of an impairment loss is recognised immediately in profit or loss.

3.15 Inventories

Inventories are valued at lower of the cost and net realisable value. Cost is determined using weighted average cost basis.

Cost of inventories comprises all costs of purchase, duties and taxes (other than those subsequently recoverable from tax authorities) and all other costs incurred in bringing the inventory to their present location and condition.

Cost of finished goods and work-in-progress includes the cost of materials, conversion costs, an appropriate share of fixed and variable production overheads and other costs incurred in bringing the inventories to their present location and condition. Closing stock of imported materials include customs duty payable thereon, wherever applicable. Net realisable value represents the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

3.16 Provisions and contingencies

The Group recognizes provisions when a present obligation (legal or constructive) as a result of a past event exists and it is probable that an outflow of resources embodying economic benefits will be required to settle such obligation and the amount of such obligation can be reliably estimated.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting

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period, taking into account the risks and uncertainties surrounding the obligation. If the effect of time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

A disclosure for a contingent liability is made when there is a possible obligation or a present obligation that may, but probably will not require an outflow of resources embodying economic benefits or the amount of such obligation cannot be measured reliably. When there is a possible obligation or a present obligation in respect of which likelihood of outflow of resources embodying economic benefits is remote, no provision or disclosure is made.

Contingent liabilities acquired in a business combination are initially measured at fair value at the acquisition date. At the end of subsequent period, such contingent liabilities are measured at the higher of the amounts that would be recognised in accordance with Ind AS 37 Provisions, Contingent Liabilities and Contingent Assets and the amount initially recognised less cumulative amortisation recognised in accordance with Ind AS 18 Revenue, if any.

3.17 Financial instruments

Financial assets and financial liabilities are recognised when a group Company becomes a party to the contractual provisions of the instruments. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in profit or loss.

A] Financial assets

a) Initial recognition and measurement:

Financial assets are recognised when a group Company becomes a party to the contractual provisions of the instrument.

On initial recognition, a financial asset is recognised at fair value, in case of financial assets which are recognised at fair value through profit and loss (FVTPL), its transaction costs are recognised in the statement of profit and loss. In other cases, the transaction costs are attributed to the acquisition value of the financial asset.

b) Effective interest method:

The effective interest method is a method of calculating the amortised cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the debt instrument, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

Income is recognised on an effective interest basis for debt instruments other than those financial assets classified as at FVTPL. Interest income is recognised in profit or loss and is included in the 'Other income' line item.

c) Subsequent measurement:

For subsequent measurement, the Group classifies a financial asset in accordance with the below criteria:

- i. The Group's business model for managing the financial asset and
- ii. The contractual cash flow characteristics of the financial asset.

Based on the above criteria, the Group classifies its financial assets into the following categories:

i. Financial assets measured at amortized cost:

A financial asset is measured at the amortized cost if both the following conditions are met:

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- The Group's business model objective for managing the financial asset is to hold financial assets in order to collect contractual cash flows, and
- b) The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

This category applies to cash and bank balances, trade receivables, loans, other financial assets and certain investments of the Group. Such financial assets are subsequently measured at amortized cost using the effective interest method.

The amortized cost of a financial asset is also adjusted for loss allowance, if any.

ii. Financial assets measured at FVTOCI:

A financial asset is measured at FVTOCI if both of the following conditions are met:

- The Group's business model objective for managing the financial asset is achieved both by collecting contractual cash flows and selling the financial assets, and
- b) The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Investments in equity instruments, classified under financial assets, are initially measured at fair value. The Group may, on initial recognition, irrevocably elect to measure the same either at FVTOCI or FVTPL. The Group makes such election on an instrument-by-instrument basis.

Fair value changes on an equity instrument are recognised as other income in the Statement of Profit and Loss unless the Group has elected to measure such instrument at FVTOCI.

This category does not apply to any of the financial assets of the Group other than the derivative instrument for the cash flow hedges.

iii. Financial assets measured at FVTPL:

A financial asset is measured at FVTPL unless it is measured at amortized cost or at FVTOCI as explained above. This is a residual category applied to all other investments of the Group. Such financial assets are subsequently measured at fair value at each reporting date. Fair value changes are recognized in the Statement of Profit and Loss. Dividend income on the investments in equity instruments are recognised as 'other income' in the Statement of Profit and Loss.

d) Foreign exchange gains and losses

The fair value of financial assets denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period. For foreign currency denominated financial assets measured at amortised cost and FVTPL, the exchange differences are recognised in profit or loss except for those which are designated as hedging instruments in a hedging relationship.

e) Derecognition:

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is derecognized (i.e. removed from the Group's Balance Sheet) when any of the following occurs:

- i. The contractual rights to cash flows from the financial asset expires;
- ii. The Group transfers its contractual rights to receive cash flows of the financial asset and has substantially

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transferred all the risks and rewards of ownership of the financial asset;

- iii. The Group retains the contractual rights to receive cash flows but assumes a contractual obligation to pay the cash flows without material delay to one or more recipients under a 'pass-through' arrangement (thereby substantially transferring all the risks and rewards of ownership of the financial asset);
- iv. The Group neither transfers nor retains substantially all risk and rewards of ownership and does not retain control over the financial asset.

In cases where Group has neither transferred nor retained substantially all of the risks and rewards of the financial asset, but retains control of the financial asset, the Group continues to recognize such financial asset to the extent of its continuing involvement in the financial asset. In that case, the Group also recognizes an associated liability.

The financial asset and the associated liability are measured on a basis that reflects the rights and obligations that the Group has retained.

On derecognition of a financial asset, the difference between the asset's carrying amount and the sum of the consideration received and receivable and the cumulative gain or loss that had been recognised in other comprehensive income and accumulated in equity is recognised in profit or loss if such gain or loss would have otherwise been recognised in profit or loss on disposal of that financial asset.

f) Impairment of financial assets:

The Group applies expected credit losses (ECL) model for measurement and recognition of loss allowance on the following:

i. Trade receivables

- ii. Financial assets measured at amortized cost (other than trade receivables)
- iii. Financial assets measured at fair value through other comprehensive income (FVTOCI)

In case of trade receivables, the Group follows a simplified approach wherein an amount equal to lifetime ECL is measured and recognized as loss allowance.

In case of other assets (listed as ii and iii above), the Group determines if there has been a significant increase in credit risk of the financial asset since initial recognition. If the credit risk of such assets has not increased significantly, an amount equal to 12-month ECL is measured and recognized as loss allowance. However, if credit risk has increased significantly, an amount equal to lifetime ECL is measured and recognized as loss allowance.

Subsequently, if the credit quality of the financial asset improves such that there is no longer a significant increase in credit risk since initial recognition, the Group reverts to recognizing impairment loss allowance based on 12-month ECL.

ECL is the difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original effective interest rate.

12-month ECL are a portion of the lifetime ECL which result from default events that are possible within 12 months from the reporting date. Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial asset.

ECL are measured in a manner that they reflect unbiased and probability weighted amounts determined by a range of outcomes, taking into account the time value of money and other reasonable information available as a result of past events, current conditions and forecasts of future economic conditions.

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As a practical expedient, the Group uses a provision matrix to measure lifetime ECL on its portfolio of trade receivables. The provision matrix is prepared based on historically observed default rates over the expected life of trade receivables and is adjusted for forward-looking estimates. At each reporting date, the historically observed default rates and changes in the forward-looking estimates are updated.

ECL impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the Statement of Profit and Loss under the head 'Other expenses'/ 'Other income'.

B] Financial liabilities and equity instruments

Debt and equity instruments issued by a Group member are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

i. Equity instruments:-

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by a Group member are recognised at the proceeds received, net of direct issue costs.

Repurchase of the Group's own equity instruments is recognised and deducted directly in equity. No gain or loss is recognised in profit or loss on the purchase, sale, issue or cancellation of the Group's own equity instruments.

ii. Financial liabilities:-

a) Initial recognition and measurement:

Financial liabilities are recognised when a Group member becomes a party to the contractual provisions of the instrument. Financial liabilities are initially measured at the fair value.

b) Subsequent measurement:

Financial liabilities are subsequently measured at amortised cost using the effective interest rate method. Financial liabilities carried at fair value through profit or lossare measured at fair value with all changes in fair value recognised in the Statement of Profit and Loss.

The Group has not designated any financial liability as at FVTPL other than derivative instrument.

c) Foreign exchange gains and losses:

For financial liabilities that are denominated in a foreign currency and are measured at amortised cost at the end of each reporting period, the foreign exchange gains and losses are determined based on the amortised cost of the instruments and are recognised in profit or loss.

The fair value of financial liabilities denominated in a foreign currency is determined in that foreign currency and translated at the closing rate at the end of the reporting period. For financial liabilities that are measured as at FVTPL, the foreign exchange component forms part of the fair value gains or losses and is recognised in profit or loss.

d) Derecognition of financial liabilities:

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference between the carrying amount of the financial liability derecognized and the consideration paid is recognized in the Statement of Profit and Loss.

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3.18 Derivative financial instruments and hedge accounting

The Group enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, interest rate swaps and cross currency swaps. Further details of derivative financial instruments are disclosed in Note 37.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently remeasured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedging relationship and the nature of the hedged item.

The Group designates certain hedging instruments, which include derivatives, as either fair value hedges, or cash flow hedges.

At the inception of the hedge relationship, the Group documents the relationship between the hedging instrument and the hedged item, along with its risk management objectives and its strategy for undertaking various hedge transactions. Furthermore, at the inception of the hedge and on an ongoing basis, the Group documents whether the hedging instrument is highly effective in offsetting changes in fair values or cash flows of the hedged item attributable to the hedged risk.

The hedge relationship so designated as fair value is accounted for in accordance with the accounting principles prescribed for hedge accounting under Ind AS 109, 'Financial Instruments'.

a) Fair value hedges:

Hedging instrument is initially recognized at fair value on the date on which a derivative contract is entered into and is subsequently measured at fair value at each reporting date. Gain or loss arising from changes in the fair value of hedging instrument is recognized in the Statement of Profit and Loss. Hedging instrument is recognized as a financial asset in the Balance Sheet if its fair value as at reporting date is positive as compared to carrying value and as a financial liability if its fair value as at reporting date is negative as compared to carrying value. Hedged item is initially recognized at fair value on the date of entering into contractual obligation and is subsequently measured at amortized cost. The gain or loss on the hedged item is adjusted to the carrying value of the hedged item and the corresponding effect is recognized in the Statement of Profit and Loss.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting.

Note 37 sets out details of the fair values of the derivative instruments used for hedging purposes.

b) Cash flow hedges:

The effective portion of changes in the fair value of derivatives that are designated and qualify as cash flow hedges is recognised in other comprehensive income and accumulated under the heading of cash flow hedge reserve. The gain or loss relating to the ineffective portion is recognised immediately in profit or loss.

Amounts previously recognised in other comprehensive income and accumulated in equity relating to (effective portion as described above) are reclassified to profit or loss in the periods when the hedged item affects profit or loss, in the same line as the recognised hedged item. However, when the hedged forecast transaction results in the recognition of a nonfinancial asset or a non-financial liability, such gains and losses are transferred from equity (but not as a reclassification adjustment) and included in the initial measurement of the cost of the non-financial asset or non-financial liability.

Hedge accounting is discontinued when the hedging instrument expires or is sold, terminated, or exercised, or when it no longer qualifies for hedge accounting.

Any gain or loss recognised in other comprehensive income and accumulated in equity at that time remains in equity and is recognised when the forecast transaction is ultimately recognised in profit or loss. When a forecast transaction is no longer expected to occur, the gain or loss accumulated in equity is recognised immediately in profit or loss.

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3.19 Earnings Per Share

Basic earnings per share is computed by dividing the net profit for the year attributable to the equity shareholders of the Group by the weighted average number of equity shares outstanding during the year. The weighted average number of equity shares outstanding during the year and for all periods presented is adjusted for events, such as bonus shares, other than the conversion of potential equity shares that have changed the number of equity shares outstanding, without a corresponding change in resources.

For the purpose of calculating diluted earnings per share, the net profit for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year is adjusted for the effects of all dilutive potential equity shares.

3.20 Recent Pronouncement

Ministry of Corporate Affairs ("MCA") notifies new standards or amendments to the existing standards under Companies (Indian Accounting Standards) Rules as issued from time to time. On March 23, 2022, MCA amended the Companies (Indian Accounting Standards) Amendment Rules, 2022, as below.

Ind AS 16 – Property Plant and equipment - The amendment clarifies that excess net sale proceeds of items produced over the cost of testing, if any, shall not be recognised in the profit or loss but deducted from the directly attributable costs considered as part of the cost of an item of property, plant, and equipment. The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2022. The Group has evaluated the amendment and there is no impact on its consolidated financial statements.

Ind AS 37–Provisions, Contingent Liabilities and Contingent Assets – The amendment specifies that the 'cost of fulfilling a contract comprises the 'costs that relate directly to the contract'. Costs that relate directly to a contract can either be incremental costs of fulfilling that contract (examples would be direct labour, and materials) or an allocation of other costs that relate directly to fulfilling contracts (an example would be the allocation of the depreciation charge for an item of property, plant and equipment used in fulfilling the contract). The effective date for adoption of this amendment is annual periods beginning on or after April 1, 2022, although early adoption is permitted. The Group has evaluated the amendment and the impact is not expected to be material.

The amendments are extensive and the Group will evaluate the same to give effect to them as required by law.

4 Critical accounting judgements and use of estimates

In application of Group's accounting policies, which are described in Note 3, the directors of the Company are required to make judgements, estimations and assumptions about the carrying value of assets and liabilities that are not readily apparent from other sources. The estimates and associated assumptions are based on historical experience and other factors that are considered to be relevant. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of revision or future periods if the revision affects both current and future periods.

4.1 Following are the critical judgements that have the most significant effects on the amounts recognised in these CFS:

a) Leasehold land

Considering the terms and conditions of the leases in respect of leasehold land, particularly the transfer of the significant risks and rewards, it is concluded that they are in the nature of operating leases.

4.2 Following are the key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period that may have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year.

a) Useful lives of Property, Plant & Equipment (PPE) and intangible assets (other than goodwill):

The Group has adopted useful lives of PPE and intangible assets (other than goodwill) as described in Note 3.12 & 3.13 above. The Group reviews the estimated useful lives of PPE at the end of each reporting period.

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b) Fair value measurements and valuation processes

The Group measures financial instruments at fair value in accordance with the accounting policies mentioned above.

For assets and liabilities that are recognized in the financial statements at fair value on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization at the end of each reporting period and discloses the same.

When the fair values of financials assets and financial liabilities recorded in the Balance Sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques, including the discounted cash flow model, which involve various judgements and assumptions. Where necessary, the Group engages third party qualified valuers to perform the valuation.

Information about the valuation techniques and inputs used in determining the fair values of various assets and liabilities are disclosed in Note 37.

c) Investment in associates

The Group had incorporated certain whollyowned subsidiaries for the purpose of carrying out business of generation and sale of wind energy. Thereafter, the Group has entered into various binding agreements (including call & put option agreement and voting rights agreement) with a party to, inter-alia, transfer the shares of such companies at a future date and defining rights of the respective parties. In view of the provisions of these binding agreements, it is assessed that the Group has ceased to exercise control over such companies in terms of Ind AS 110: Consolidated Financial Statements. Therefore, the Group has accounted for investment in such companies as investment in 'associate' from the date of cessation of control.

- d) Other assumptions and estimation uncertainties, included in respective notes are as under:
 - Recognition of deferred tax assets is based on estimates of taxable profits in future years. The prepares detailed cash flow and profitability projections, which are reviewed by the board of directors of the Company. The Company's tax jurisdiction is India. Significant judgments are involved in estimating budgeted profits for the purpose of paying advance tax, determining the provision for income taxes, including amount expected to be paid / recovered for uncertain tax positions – Refer Note 47
 - Measurement of defined benefit obligations and other long-term employee benefits: – Refer Note 38
 - Assessment of the status of various legal cases/claims and other disputes where the Company does not expect any material outflow of resources and hence these are reflected as contingent liabilities Recognition and measurement of provisions and contingencies: key assumptions about the likelihood and magnitude of an outflow of resources – Refer Note 39
 - Impairment of financial assets Refer Note 37

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5: Property, plant and equipment

	(₹ in Lakhs)		
Particulars	As at 31 March 2022	As at 31 March 2021	
Carrying amounts of:			
Freehold land	1,791.43	1,928.58	
Leasehold land	4,045.43	4,207.88	
Buildings	19,076.86	17,840.80	
Plant and equipment	1,12,854.90	99,873.54	
Furniture and fixtures	210.41	259.98	
Vehicles	76.28	99.67	
Office equipment	43.01	42.53	
Total	1,38,098.32	1,24,252.98	

Assets mortgaged/pledged as security for borrowings are as under:

		(₹ in Lakhs)		
Particulars	As at 31 March 2022	As at 31 March 2021		
Carrying amounts of:				
Freehold land	1,762.78	1,837.83		
Leasehold land	4,043.43	4,207.88		
Buildings	19,076.86	17,426.40		
Plant and equipment	1,07,544.47	92,910.00		
Furniture and fixtures	200.35	255.32		
Vehicles	76.11	99.64		
Office equipment	43.01	42.53		
Total	1,32,747.01	1,16,779.60		

for the year ended 31 March 2022

	-	-	-		-	-		(₹ in Lakhs)
Description of Assets	Land - Freehold	Land - Leasehold	Buildings - Freehold	Plant and machinery	Furniture and Fixtures	Vehicles	Office Equipment	Total
Gross Carrying Value								
Transferred Pursuant to scheme of	2,162.88	4,532.78	22,679.60	1,38,113.26	518.71	316.90	374.62	1,68,698.75
Additions	I	I	2,063.29	5,761.20	I	I	32.25	7,856.74
Additions (Impact on account of	I	I	272.47	I	I	I	I	272.47
adoption of Ind AS 110) (see Note 48)								
Disposals	(234.30)	1	1	(17,722.62)	(1.26)	(123.62)	(6.12)	(18,087.92)
Balance as at 31 March 2021	1,928.58	4,532.78	25,015.36	1,26,151.84	517.45	193.28	400.75	1,58,740.04
Additions	160.00	I	3,401.18	20,716.43	I	I	28.57	24,306.18
Disposals	(297.15)	I	I	(1,566.16)	I	I	I	(1,863.31)
Balance as at 31 March 2022	1,791.43	4,532.78	28,416.54	1,45,302.11	517.45	193.28	429.32	1,81,182.91
Accumulated depreciation and impairment								
I ransferred pursuant to scheme of Arrangement (See Note 55)	I	162.45	17.111,6	72.652,87	205.64	55.911	320.82	34,465./4
Depreciation for the period	I	I	1,903.77	6,014.51	53.09	29.03	37.52	8,037.92
Depreciation for the period (Impact	I	162.45	159.08	I	I	I	I	321.53
on account of adoption of Ind AS 116)								
(see Note 48)								
Eliminated on Disposal of Assets	1	I	1	(8,275.78)	(1.26)	(54.97)	(6.12)	(8,338.13)
Balance as at 31 March 2021	I	324.90	7,174.56	26,278.30	257.47	93.61	358.22	34,487.06
Depreciation for the year	I	I	1,981.90	6,502.95	49.57	23.39	28.09	8,585.90
Depreciation for the period (Impact	I	162.45	183.22	I	I	I	I	345.67
on account of adoption of Ind As 116) (see Note 48)								
Eliminated on Disposal of Assets	I	I	I	(334.04)	I	I	1	(334.04)
Balance as at 31 March 2022	•	487.35	9,339.68	32,447.21	307.04	117.00	386.31	43,084.59
Net carrying amount								
Balance as at 31 March 2021	1,928.58	4,207.88	17,840.80	99,873.54	259.98	99.67	42.53	1,24,252.98
Balance as at 31 March 2022	1,791.43	4,045.43	19,076.86	1,12,854.90	210.41	76.28	43.01	1,38,098.32

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Note 5a : Capital WIP/Intangible assets under development

Capital work-in-progress (CWIP) as at 31 Mach 2022

		Amount in CWI	P for a period of		Total
Particulars	Less than 1	1-2 Years	2-3 Years	More than 3	
	Year			years	
Projects in progress	10,385.01	2,909.22	74.38	5,420.60	18,789.21
Projects temporarily suspended	-	-	-	19.18	19.18
Total	10,385.01	2,909.22	74.38	5,439.78	18,808.39

Capital work-in-progress (CWIP) as at 31 Mach 2021

		Amount in CWI	P for a period of		Total
Particulars	Less than 1	1-2 Years	2-3 Years	More than 3	
	Year			years	
Projects in progress	18,324.85	2,546.96	1,040.41	8,983.45	30,895.67
Projects temporarily suspended	-	-	-	19.18	19.18
Total	18,324.85	2,546.96	1,040.41	9,002.63	30,914.85

Step - Subsidiary Company namely Inox Green Energy Services Limited incorporated following wholly-owned subsidiaries (hereafter called as SPVs) under RfS (Request for Selection) for setting up wind farm projects as awarded by Solar Energy Corporation of India (SECI). As on 31 March 2022, there are inter alia 12 SPVs in which project progress is as below:

- a) The extended scheduled commissioning date (SCoD) of SPV "Nani Virani Wind Energy Private Limited" was 12 September 2021. Considering office memorandum dated 17 March, 2022 issued by Ministry of New and Renewable Energy, the Holding Company requested for the time extension in the SCoD of the said project by 3 months vide letter dated 24 March 2022 and same is pending as on date. The management is in discussion with authorities for necessary approvals/ extension.
- b) For SPVs namely "Haroda Wind Energy Private Limited", "Khatiyu Wind Energy Private Limited", "Ravapar Wind Energy Private Limited" and "Vigodi Wind Energy Private Limited", the Holding Company has filed petition on 22 March 2022 before Central Electricity Regulatory Commission (CERC), New Delhi for termination of letter of award dated 03 November 2017, Power Purchase Agreement (PPA) dated 27 December 2017, for relieving from financial implication and releasing of respective bank guarantees. The same is pending before CERC.
- c) Extension for Schedule commissioning date (SCoD) is requested from appropriate statutory body for other SPVs (SECI III & IV) for 300 MW and as per request, the respective project is estimated to be completed in less than a year.

Name of wholly-owned subsidiary (SPV)	SECI Tranche	Total CWIP as at 31 March 2022
Wind Four Renergy Private Limited	SECI-I	-
Haroda Wind Energy Private Limited	SECI-II	-
Vigodi Wind Energy Private Limited	SECI-II	-
Nani Virani Wind Energy Private Limited	SECI-II	11,808.04
Ravapar Wind Energy Private Limited	SECI-II	-
Aliento Wind Energy Private Limited	SECI-III	99.08
Flurry Wind Energy Private Limited	SECI-III	99.08
Tempest Wind Energy Private Limited	SECI-III	99.08
Vuelta Energy Private Limited	SECI-III	97.15
Suswind Power Private Limited	SECI-IV	96.87
Flutter Wind Energy Private Limited	SECI-IV	94.66

There is no project under CWIP where completion is overdue. Further, there is no project which has exceed in cost compare to its orginal plan. For capital commitment refer note 40.

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6 : Intangible	assets		
Particulars		 	

	31 March 2022	31 March 2021
Carrying amounts of:		
Technical know-how	1,571.30	1,935.57
Software	4.42	14.85
Total	1,575.72	1,950.42

Details of Intangible assets

Description of Assets	Technical know-how	Software	Total
Gross Carrying Value			
Transfer Pursuant to Scheme of arrangement (see Note 55)	4,863.30	597.77	5,461.07
Additions	-	-	-
Disposals	-	(0.25)	(0.25)
Balance as at 31 March 2021	4,863.30	597.52	5,460.82
Additions	-	-	-
Disposals	-	-	-
Balance as at 31 March 2022	4,863.30	597.52	5,460.82
Accumulated amortisation			
Transfer Pursuant to Scheme of arrangement (see Note 55)	2,501.10	192.10	2,693.20
Amortisation expense for the period	426.63	390.82	817.45
Eliminated on Disposal of Assets		(0.25)	(0.25)
Balance as at 31 March 2021	2,927.73	582.67	3,510.40
Amortisation expense for the period	364.27	10.43	374.70
Eliminated on Disposal of Assets	-	-	-
Balance as at 31 March 2022	3,292.00	593.10	3,885.10
Net carrying amount	Technical know-how	Software	Total
Balance as at 31 March 2021	1,935.57	14.85	1,950.42
Balance as at 31 March 2022	1,571.30	4.42	1,575.72

(₹ in Lakhs)

As at

As at

for the year ended 31 March 2022

7: Investment in associates

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
In equity instruments (unquoted)		
- in fully paid-up equity shares of ₹ 10 each		
Wind Two Renergy Private Limited- 3,25,10,000 equity shares # *	3,251.00	3,251.00
Total	3,251.00	3,251.00

The Group has entered inter-alia binding agreement with above Company. In view of the provision of binding agreement, the Group has ceased to excercise control over above Company. (See Note 49)

*The Group has neither right to variable returns from its investment with the investee nor the ability to affect those returns through its power over the investee.

8: Other financial assets (Unsecured, considered good)

Non-current		(₹ in Lakhs)
Particulars	As at 31 March 2022	
Security deposits	1,439.08	
Non-current bank balances (from Note 15)	800.95	
Unbilled revenue (see Note below)	50,315.28	45,214.58
Total	52,555.31	47,253.17
Current		(₹ in Lakhs)
Particulars	As at 31 March 2022	
Other interest accrued	5.65	5.65
Security deposits*	40.20	4,074.03
Unbilled revenue (see Note below)	4,188.85	1,827.59
Other receivables	461.16	457.89
Total	4,695.86	6,365.16

Note (*): Security deposits Include ₹ 40 Lakhs (31 March 2021 : ₹ 40 Lakhs) deposited in Hon'ble Supreme Court for legal matter)

Note: Unbilled revenue is classified as financial asset as right to consideration is unconditional upon passage of time.

9: Deferred Tax Balances

The major components of deferred tax assets/(liabilities) are in relation to:

for the year ended 31 March 2022

					(₹ in Lakhs)
Particulars	As at	Recognised in	Recognised in other	Adjusted	As at
	01 April 2021	profit or loss	comprehensive	against	31 March 2022
			income	consolidation	
Property, plant and equipment	(2,079.89)	3,760.21	-	-	1,680.32
Government grant-deferred income	449.74	(1.41)	-	-	448.33
Straight lining of O & M revenue	(15,606.89)	(288.86)	-	585.30	(15,310.45)
Allowance for expected credit loss	10,410.46	4,500.32	-	-	14,910.78
Defined benefit obligations	418.94	11.70	(37.75)	-	392.89
Effects of measuring investments at fair value	(1,496.00)	1,509.02	-	-	13.02
Business loss	35,821.71	9,317.85	-	35.40	45,174.97
Other deferred tax assets	1,237.28	(1,837.75)	-	(89.23)	(689.70)
Other deferred tax liabilities	1,734.51	-	-	-	1,734.51
Lease Liability	63.16	70.13	-	-	133.29
	30,953.02	17,041.22	(37.75)	531.47	48,487.96
MAT credit entitlement	9,893.86	-	-	-	9,893.86
Total	40,846.88	17,041.22	(37.75)	531.47	58,381.82

					(₹ in Lakhs)
Particulars	Transferred	Recognised in	Recognised	Adjusted	"As at
	Pursuant to	profit or loss	in other	against	31 March 2021"
	scheme of	p	comprehensive	consolidation	
			•	consonuation	
	arrangement		income		
	(see Note 55)				
Property, plant and equipment	(5,384.91)	3,305.02	-	-	(2,079.89)
Government grant-deferred	672.27	(222.53)	-	-	449.74
income					
Straight lining of O & M revenue	(14,488.32)	(1,118.57)	-	-	(15,606.89)
Allowance for expected credit	7,150.92	3,259.54	-	-	10,410.46
loss	,	-,			-,
Defined benefit obligations	364.87	68.10	(14.03)	-	418.94
Effects of measuring investments	(1,151.52)	(344.48)	-	-	(1,496.00)
at fair value					
Business loss	25,860.52	9,945.50	-	15.69	35,821.71
Other deferred tax assets	1,387.50	(150.22)	-	-	1,237.28
Other deferred tax liabilities	1,726.93	7.58	-	-	1,734.51
Lease Liability	16.10	47.06		-	63.16
·	16,154.36	14,797.00	(14.03)	15.69	30,953.02
MAT credit entitlement	9,893.86	-		-	9,893.86
Total	26,048.22	14,797.00	(14.03)	15.69	40,846.88

The Group has recognised deferred tax assets on its unabsorbed depreciation and business losses carried forward. The Group has executed long term Operation & maintenance contracts with the customers. Revenue in respect of such contracts will get recognised in future years as per the accounting policy of the Group. Based on these contracts , the Group has reasonable certainty as on the date of the balance sheet, that there will be sufficient taxable income available to realize such assets in the near future. Accordingly, the Group has created deferred tax assets on its carried forward unabsorbed depreciation and business losses.

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for the year ended 31 March 2022

10 : Income tax assets (net)

Non-current

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Income tax paid (net of provisions)	2,923.01	2,353.94
Income tax paid under protest	106.40	96.40
Total	3,029.41	2,450.34

Current

	(₹ in Lakhs)	
Particulars	As at	As at
	31 March 2022	31 March 2021
Income tax paid (net of provisions)	1,075.76	725.60
Total	1,075.76	725.60

11: Other assets

Non-current

(₹ in Lal		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Capital Advances		
Considered good - Unsecured	6,060.50	5,065.30
Considered doubtful	423.83	423.83
	6,484.33	5,489.13
Less: Provision for doubtful advances	(423.83)	(423.83)
	6,060.50	5,065.30
Security deposits with government authorities	3,494.16	146.94
Balances with government authorities		
- Balances in Service Tax , VAT & GST accounts	7.52	619.91
Prepayments - others	5,023.16	475.27
Total	14,585.34	6,307.42

Current

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Advance to suppliers	59,121.05	58,607.95
Advance for expenses	663.73	366.58

for the year ended 31 March 2022

Balances with government authorities		
- Balances in Service Tax , VAT & GST accounts	19,879.18	18,328.50
- Vat paid under Protest	25.75	5.81
Prepayments - others	2,647.85	1,297.63
Other Recoverable	182.05	-
Total	82,519.61	78,606.47

12: Inventories (at lower of cost or net realisable value)

	(₹ in La	
Particulars	As at	As at
	31 March 2022	31 March 2021
Raw materials (including goods in transit of ₹ 9,489.74 lakhs (31 March 2021: ₹ 13,241.24 lakhs)	47,403.71	51,593.11
Construction materials	20,676.80	10,186.67
Work-in-progress*	27,230.94	27,974.12
Finished goods	4,733.19	1,620.76
Stores and spares	331.59	308.84
Total	1,00,376.23	91,683.50

*See Note 44

Note:

The above inventories are hypothecated against working capital facilities from banks, see Note 50 and 51 for security details.

13: Trade receivables (Unsecured)

Current

Particulars	As at	(₹ in Lakhs) As at
	31 March 2022	31 March 2021
Considered good	1,44,223.96	1,25,894.75
Less: Allowances for expected credit losses	36,754.99	21,158.38
Total	1,07,468.97	1,04,736.37

14 : Cash & cash equivalents

(₹ in La		
Particulars	As at	As at
	31 March 2022	31 March 2021
Balances with banks		
-in current accounts	6,283.93	12,156.04
-in cash credit accounts	440.98	841.88
Cash on hand	0.81	4.21
Total	6,725.72	13,002.13

for the year ended 31 March 2022

15: Other bank balances

(₹ in Lakl		
Particulars	As at	As at
	31 March 2022	31 March 2021
Bank deposits with original maturity period of more than 3 months but less than 12 months	8,737.24	8,924.02
Bank deposits with original maturity for more than 12 months	3,402.43	1,611.77
Bank deposits with original maturity for less than 3 months	4,263.08	1,381.74
	16,402.75	11,917.53
Less: Amount disclosed under Note 8 - 'Other financial assets-Non current'	800.95	598.97
Total	15,601.80	11,318.56

Note:

Other bank balances include margin money deposits kept as security against bank guarantee as under:

			(₹ in Lakhs)
Par	ticulars	As at	As at
		31 March 2022	31 March 2021
a)	Bank deposits with original maturity for more than 3 months but less than 12 months	8,737.24	9,535.93
b)	Bank deposits with original maturity for more than 12 months	3,400.14	997.66
c)	Bank deposits with original maturity for less than 3 months	213.76	1,381.74

16 : Loans (Unsecured, considered good)

Current

(₹ in Lakhs		
Particulars	As at 31 March 2022	As at 31 March 2021
Loans		
Inter-corporate deposits and Others	7,473.10	878.71
Other	13.85	-
Total	7,486.95	878.71

for the year ended 31 March 2022

17: Assets held for sale

Particulars	As at	As at
	31 March 2022	31 March 2021
Plant and equipment held for sale (See Note 62)	900.00	-
Total	900.00	-

for the year ended 31 March 2022

18 : Equity share capital

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Authorised:		
11,01,10,000 equity shares ₹ 10 each (P.Y. : 11,01,10,000 equity shares ₹ 10 each) (see Note 55)	11,011.00	11,011.00
Issued, subscribed and fully paid up:		
109,85,000 equity shares of ₹ 10 each (P.Y. : 109,85,000 equity shares of ₹ 10 each)	1,098.50	1,098.50
	1,098.50	1,098.50

a) Reconciliation of shares outstanding at the beginning and at the end of the period:

Particulars	As at 31 March 2022		As at 31 March 2021	
	No. of shares	Amount (₹ in Lakh)	No. of shares	Amount (₹ in Lakh)
Opening Balance	1,09,85,000	1,098.50	-	-
Share issued during the period	-	-	1,00,000	1.00
Movement Pursuant to scheme of arrangement (see Note 55)				
Share Consolidated from ₹ 1 per share to ₹ 10 per share to ₹ 10	-	-	10,000	1.00
Share issued during the period	-	-	1,09,85,000	1,098.50
Share cancelled during the period	-	-	(10,000)	(1.00)
At the end of the period/ year	1,09,85,000	1,098.50	1,09,85,000	1,098.50

b) Rights/preferences and restrictions attached to equity shares :

The Company has only one class of equity shares having par value of ₹ 10 per share. Each shareholder is eligible for one vote per share held and entitled to receive dividend as declared from time to time. In the event of liquidation of the Company, the holders of equity shares will be entitled to receive the remaining assets of the Company, in proportion of their shareholding.

c) Shares held by holding Company :

Particulars	As at 31 March 2022		As at 31 M	arch 2021
	No. of shares	Amount	No. of shares	Amount
		(₹ in Lakh)		(₹ in Lakh)
Inox Leasing and Finance Limited	58,14,902	581.49	58,14,902	581.49
Total	58,14,902	581.49	58,14,902	581.49

for the year ended 31 March 2022

d) Details of shareholders holding more than 5% equity shares in the Company :

Name of shareholder	As at 31 March 2022		As at 31 March 2021	
	No. of shares	% of holding	No. of shares	% of holding
Inox Leasing and Finance Limited	58,14,902	52.94%	58,14,902	52.94%
Devansh Trademart LLP	6,66,236	6.06%	6,66,236	6.06%
Siddhapavan Trading LLP	5,57,644	5.08%	5,57,644	5.08%
Meenu Bhanshali	5,49,518	5.00%	5,49,518	5.00%
Total	75,88,300	69.08 %	75,88,300	69.08%

e) Details of shares allotted without payment being received in cash in last five years

During the previous period, the holding Company has issued 1,09,85,000 fully paid-up equity share of ₹ 10 each, pursuant to the Scheme of arrangement to the shareholders of the demerged company (see Note 55).

f) Shareholding of Promoters as under:

As at 31 March 2022

Share held by promoters at the end of the year			% Changes
Promoter Name	No .of Share	%of total Share	during the year
Inox Leasing and Finance Limited	58,14,902	52.93%	0.00%
Devansh Trademart LLP	6,66,236	6.06%	0.00%
Siddhapavan Trading LLP	5,57,644	6.06%	0.00%
Vivek Kumar Jain	5,04,469	4.59%	4.57%
Devendra Kumar Jain	2,010	0.02%	0.00%
Devansh Jain	1,000	0.01%	0.00%
Hema Kumari	1,000	0.01%	0.00%
Kapoor Chand Jain	1,000	0.01%	0.00%
Nandita Jain	1,000	0.01%	0.00%
Total	75,49,261	69.7 1%	

As at 31 March 2021

Share held by promoters at the end of the year			% Changes
Promoter Name	No .of Share	%of total Share	during the year
Inox Leasing and Finance Limited	58,14,902	52.93%	0.00%
Devansh Trademart LLP	6,66,236	6.06%	0.00%
Siddhapavan Trading LLP	5,57,644	6.06%	0.00%
Inox Chemicals LLP	2,95,523	2.69%	0.00%
Siddha Mal Trading LLP	2,01,926	1.84%	0.00%
Vivek Kumar Jain	2,010	0.02%	0.00%
Devendra Kumar Jain	2,010	0.02%	0.00%
Devansh Jain	1,000	0.01%	0.00%
Hema Kumari	1,000	0.01%	0.00%
Kapoor Chand Jain	1,000	0.01%	0.00%
Nandita Jain	1,000	0.01%	0.00%
Pavan Kumar Jain	2,010	0.02%	0.00%
Siddharth Jain	2,000	0.02%	0.00%
Nayantara Jain	1,000	0.01%	0.00%
Total	75,49,261	69.7 1%	

for the year ended 31 March 2022

18A : Investments entirely equity in nature - Preference Shares

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Issued, subscribed and paid up		
8,50,00,000 (as at 31 March 2021 :Nil), 0.0001% Compulsorily Convertible Preference share (CCPS) of ₹ 10 each	8,500.00	-
	8,500.00	-

(a) Reconciliation of the number of 0.0001% Compulsorily Convertible Preference share outstanding at the beginning and at the end of the year:

Particulars	As at 31 March 2022		As at 31 March 2022 As at 31 March 20		arch 2021
	No. of shares	Amount (₹ in Lakh)	No. of shares	Amount (₹ in Lakh)	
Outstanding at the beginning of the year	-	-	-	-	
Shares issued during the year	-	-	-	-	
Conversion of NCPRPS into CCPS (refer note (c))	8,50,00,000	8,500.00	-	-	
Outstanding at the end of the year	8,50,00,000	8,500.00	-	-	

(b) Rights, preferences and restrictions attached to 0.0001% Compulsorily Convertible Preference share :

- (i) The CCPS shall carry a preferential right vis-a-vis equity share of Rs. 10/- each of the Company ("Equity Shares") with respect to payment of dividend and repayment in case of a winding up or repayment of capital;
- (ii) The CCPS shall not be redeemable as the same are compulsorily convertible;"
- (iii) The CCPS shall be non-participating in the surplus funds and in surplus assets and profits, on winding-up which may remain after the entire capital has been repaid;"
- (iv) The CCPS shall be paid dividend on a non-cumulative basis at the rate of 0.0001%;
- (v) The Equity Shares to be issued on conversion of the CCPS shall rank pari-passu in all respects including entitlement to dividend with the existing Equity Shares of the Company;
- (vi) The CCPS will not have any voting rights. Only once the CCPS are converted to Equity Shares, the Equity shares will have voting rights in accordance with the provisions of the Companies Act, 2013."

(c) Allotment of CCPS by way of Conversion of NCPRPS

During the subsequent period, the Board of Directors of the Company and the shareholders at their meeting held on April 20, 2022 and May 13, 2022 respectively, inter-alia, approved the variation of the terms of "NCPRPS" and post the in-principle approvals received from the Stock Exchanges i.e. BSE Limited ("BSE") on May 19, 2022 and National Stock Exchange of India Limited ("NSE") on May 20, 2022 and based on consent/approval of all the holders of NCRPS, IWL Committee of the Board of Directors for operations at its meeting held on May 25, 2022:

- i. has allotted 8,50,00,000 CCPS of the face value of Rs.10/- each of the Company; and
- ii. also approved allotment of 67,46,031 equity shares to Devansh Trademart LLP upon conversion of their entire 8,50,00,000 CCPS.

for the year ended 31 March 2022

(d) Details of shares held by each shareholder holding more than 5% shares:

Name of shareholder	As at 31 March 2022		As at 31 M	larch 2021
	No. of shares	% of holding	No. of shares	% of holding
Devansh Trademart LLP	8,50,00,000	100.00%	-	-

(e) Shareholding of Promoters as under:

As at 31 March 2022

Share held by promoters at the end of the year			% Changes
Promoter Name	No .of Share	%of total Share	during the year
Devansh Trademart LLP	8,50,00,000	100.00%	
Total	-	100.00%	100.00%

As at 31 March 2022

Share held by promoters at the end of the year			% Changes
Promoter Name	No .of Share	%of total Share	during the year
Devansh Trademart LLP	-	-	Nil
Total	-	-	

19: Other equity

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Capital Reserve	90,805.13	90,805.13
Retained earnings	45,254.87	62,128.52
Share Warrants	2,250.00	-
Total	1,38,310.00	1,52,933.65

19.1 : Capital Reserve

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Balance at the beginning of the period / year	90,805.13	-
On Consolidation	-	90,805.13
Add: Movement during the period / year	-	-
Balance at the end of the period / year	90,805.13	90,805.13

for the year ended 31 March 2022

19.2 : Retained earnings

(₹ in La		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Balance at the beginning of the year	62,128.52	-
On account of scheme of arrangement		
Transfer Pursuant to scheme of arrangement (see Note 55)	-	86,043.80
Cancellation of existing Share Capital	-	1.00
Adjusted as per the scheme of arrangement	-	(1,098.50)
Net effect	-	84,946.30
Profit /(loss)for the year	(11,908.07)	(17,201.10)
On account of partial disinvestment of shares in Inox Wind Limited	(4,403.38)	855.20
Adjustment of consolidation	(562.20)	(6,900.61)
Elimination on sale of subsidiary	-	428.73
Total	45,254.87	62,128.52

The amount that can be distributed by the Company as dividends to its equity shareholders is determined based on the separate financial statements of the Company and also considering the requirements of the Companies Act, 2013 and is subject to levy of dividend distribution tax, if any. Thus, the amounts reported above may not be distributable in entirety.

19.3 : Share Warrants

	(₹ in Lakhs)		
Particulars	As at	As at	
	31 March 2022	31 March 2021	
Balance at the beginning of the period / year	-	-	
Add: Movement during the period / year	2,250.00	-	
Balance at the end of the year	2,250.00	-	

for the year ended 31 March 2022

20: Non current borrowings

	(₹ in Lakh		
Particulars	As at	As at	
	31 March 2022	31 March 2021	
Secured loans			
Debentures			
Redeemable non convertible debentures	32,484.70	39,823.79	
Rupee term loans			
From banks	15,351.86	18,253.20	
From Financial Institution	25,439.75	-	
From other parties	37.91	46.56	
Working capital term loans			
From banks	2,318.37	-	
Total	75,632.59	58,123.55	
Less:			
- current maturities (Amounts disclosed under Note 25: Current Borrowings)	30,929.60	12,459.34	
- interest accrued (Amounts disclosed under Note 21: Other current financial liabilities)	854.70	827.05	
	31,784.30	13,286.39	
Total	43,848.29	44,837.16	

For terms of repayment and securities etc. see Note 50 and Note 51

20a : Lease Liabilities

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Non Current		
Deferred liability for lease (Impact on account of adoption of Ind AS 116) (see Note 48)	96.59	195.36
Total	96.59	195.36
Current		
Deferred liability for lease (Impact on account of adoption of Ind AS 116) (see Note 48)	49.16	151.07
Total	49.16	151.07

21: Other financial liabilities

Non-current

Particulars	As at	As at
	31 March 2022	31 March 2021
Security deposits	182.67	182.67
Total	182.67	182.67

for the year ended 31 March 2022

Current

Particulars	As at	As at
	31 March 2022	31 March 2021
Interest accrued but not due		
-on borrowings	3,520.69	1,221.02
-on advance from customer	18,351.25	12,426.10
Creditors for capital expenditure	1,579.05	1,916.51
Consideration payable for business combinations	45.00	45.00
Employee dues payables	4,654.25	4,369.19
Expenses payables	921.22	395.35
Payable for fractional Shares	0.13	-
Total	29,071.60	20,373.17

22: Provisions

Non-current

Particulars	As at 31 March 2022	As at 31 March 2021
Provision for employee benefits (see Note 38)		
Gratuity	705.15	674.71
Compensated absences	423.43	445.59
Total	1,128.58	1,120.30

Current

Particulars	As at	As at
	31 March 2022	31 March 2021
Provision for employee benefits (see Note 38)		
Gratuity	45.92	50.03
Compensated absences	31.44	59.43
Other provisions - (see Note 39)		
Disputed service tax liabilities	32.19	32.19
Disputed sales tax liabilities (net of payments)	30.43	30.43
Total	139.98	172.08
Particulars	Service Tax	Sale Tax
Balance as at 31 March 2020	32.19	30.43
Balance as at 31 March 2021	32.19	30.43
Balance as at 31 March 2022	32.19	30.43

for the year ended 31 March 2022

23 : Deferred tax liabilities (net)

The major components of deferred tax assets/(liabilities) are in relation to:

For year ended 31 March 2022

				(₹ in Lakhs)
Particulars	As at	Recognised in	Recognised	As at
	01 April 2021	profit or loss	in other	31 March 2022
			comprehensive	
			income	
Compensated absences	2.39	(0.80)	-	1.59
Gratuity	3.49	0.13	(0.47)	3.15
Provision for expected credit loss	0.37	0.43	-	0.80
Property, plant and equipment	(1,739.72)	415.49	-	(1,324.23)
Total	(1,733.47)	415.25	(0.47)	(1,318.69)
MAT credit entitlement	-	-	-	-
Net deferred tax liabilities	(1,733.47)	415.25	(0.47)	(1,318.69)

For year ended 31 March 2021

				(₹ in Lakhs)
Particulars	"Transferred Pursuant to scheme of arrangement (see Note 55)	Recognised in profit or loss	Recognised in other comprehensive income	As at 31 March 2022
Business losses	1,566.98	(1,566.98)	-	
Compensated absences	5.75	(3.36)	-	2.39
Gratuity	8.84	(0.30)	(5.05)	3.49
Provision for expected credit loss	1.73	(1.36)	-	0.37
Property, plant and equipment	(3,164.68)	1,424.96	-	(1,739.72)
Total	(1,581.38)	(147.04)	(5.05)	(1,733.47)
MAT credit entitlement	1,056.34	(1,056.34)	-	-
Net deferred tax liabilities	(525.04)	(1,203.38)	(5.05)	(1,733.47)

24: Other liabilities

Non-current		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Deferred income arising from government grants	485.40	929.55
Income received in advance	28,143.41	6,350.97
Total	28,628.81	7,280.52

for the year ended 31 March 2022

Current		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Advances received from customers	99,775.15	94,323.07
Advances against sale of PPE	700.00	-
Income received in advance	4,649.71	1,816.58
Other Liabilities	5,385.80	31.68
Statutory dues and taxes payable	492.82	3,869.96
Deferred income arising from government grants	1,964.80	357.49
-		
Total	1,12,968.28	1,00,398.78

25: Current borrowings

(₹ in Laki		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Secured		
From banks		
Foreign currency loans:		
Supplier credit	9,975.65	12,032.77
Rupee loans:		
Term Loan	1,300.00	-
Working capital demand loans	18,829.66	15,365.95
Cash credit	7,744.99	17,445.25
Over Draft	30,740.43	21,825.49
From Financial Institutions (secured)		
Others	8,793.83	3,000.00
From others		
Inter-corporate deposits	739.52	-
Unsecured		
From related parties		
Inter-corporate deposits from Holding Company*	23,976.48	2,700.19
Loan from Director**	1,600.00	1,000.00
Current maturities of non-current borrowings (see Note 20)	30,929.60	12,459.34
	1,34,630.16	85,828.99
Less: Amount Disclosed under Note 21 'Other current financial liabilities'		
Interest accrued	2,796.47	391.32
Total	1,31,833.69	85,437.67

*Inter-corporate deposit from Holding Company is unsecured, repayable on demand and carries interest at the rate of 7.50% p.a.

**Loan from director is unsecured, repayable on demand and carries interest rate of Nil.

For terms of repayment and securities etc., see Note 50 and Note 51

for the year ended 31 March 2022

26: Trade payables

Current		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Trade payables		
-total outstanding dues of micro enterprises and small enterprises	114.13	190.21
-total outstanding dues of creditors other than micro enterprises and small enterprises	70,758.50	89,692.05
Total	70,872.63	89,882.26

The particulars of dues to Micro, Small and Medium Enterprises under Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act):

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Principal amount due to suppliers under MSMED Act at the period end	114.13	190.21
Interest accrued and due to suppliers under MSMED Act on the above amount, unpaid at the period end.	18.00	29.54
Payment made to suppliers (other than interest) beyond the appointed date during the period	49.13	87.17
Interest paid to suppliers under section 16 of MSMED Act during the period	-	-
Interest due and payable to suppliers under MSMED Act for payments already made.	2.61	9.94
Interest accrued and not paid to suppliers under MSMED Act up to the period end	234.35	358.34

Note: The above information has been disclosed in respect of parties which have been identified on the basis of the information available with the Group.

27: Revenue from Operations

	(₹ in Lakhs)	
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Sale of products	32,793.62	46,497.74
Sale of services	25,957.31	24,258.21
Other operating revenue	1,038.03	879.22
Total	59,788.96	71,635.17

for the year ended 31 March 2022

28: Other Income

		(₹ in Lakhs)
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Interest income		
Interest income calculated using the effective interest method:		
On fixed deposits with banks	507.01	683.17
On Inter-corporate deposits	330.61	492.01
On long term investment	0.74	-
Other interest income		
On Income tax refund	0.77	184.88
On others	30.05	6.79
	869.18	1,366.85
Other gains and losses		
Gain on investments carried at FVTPL	680.52	113.53
Net gain on foreign currency transactions and translation	(196.09)	355.97
Gain on sale / disposal of property, plant and equipment	28.57	-
	513.00	469.50
Income from Sale of Investment		
Sale of Investment	16,295.48	3,786.93
	16,295.48	3,786.93
Other non operating income		
Allowance for expected credit losses reversed	-	4.37
Government grants - deferred income	4.04	4.04
Insurance claims	-	410.99
Profit on sale of Investment	81.61	-
Profit on cancellation of O&M Contract	520.38	-
Other Income	1,037.47	3,456.66
Sundry Liability Written back	-	3,773.85
Guarantee Commission	7.53	-
	1,651.03	7,649.91
Total	19,328.69	13,273.19

for the year ended 31 March 2022

29 : Cost of materials consumed

		(₹ in Lakhs)
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Raw materials consumed	39,098.86	28,185.17
Total	39,098.86	28,185.17

29a : Purchase of stock-in-trade

	(₹ in Lakhs)	
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Purchase of stock-in-trade	753.68	-
Total	753.68	-

30 : EPC, O&M, Common infrastructure facility and site development expenses

(₹ in Lakh		(₹ in Lakhs)
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Construction material consumed	1,113.52	768.31
Cost of booster package	170.68	-
Equipment & machinery hire charges	849.29	2,843.74
Subcontractor cost	2,985.58	2,022.59
Cost of lands	1,184.39	809.69
O&M repairs	1,521.22	1,729.17
Legal & professional fees & expenses	606.97	179.03
Stores and spares consumed	383.37	1,035.46
Rates & taxes and regulatory fees	22.51	31.51
Rent	197.49	243.79
Labour charges	218.57	137.08
Insurance	433.22	473.62
Security charges	967.42	1,094.87
Travelling & conveyance	1,025.89	1,124.05
Miscellaneous expenses	136.10	220.06
Total	11,816.22	12,712.97

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31 : Changes in inventories of finished goods and work in progress

		(₹ in Lakhs)
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Opening stock		
Finished goods	1,620.76	21,092.40
Work-in-progress	2,662.50	3,921.59
Project development, erection and commissioning work in progress	24,929.22	25,258.00
Common infrastructure facilities	382.41	382.41
	29,594.89	50,654.40
Less : Closing stock		
Finished goods	4,733.19	1,620.76
Work-in-progress	4,302.42	2,662.50
Project development, erection and commissioning work in progress	24,268.74	24,929.22
Common infrastructure facilities	382.41	382.41
	33,686.76	29,594.89
(Increase) / decrease in inventories	(4,091.87)	21,059.51

32 : Employee benefits expense

(₹ in La		
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Salaries and wages	7,646.36	8,349.66
Contribution to provident and other funds	305.10	336.61
Gratuity	184.54	203.65
Staff welfare expenses	452.11	459.75
Total	8,588.11	9,349.67

for the year ended 31 March 2022

33 : Finance costs

Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Interest on financial liabilities carried at amortised cost		
Interest on borrowings	14,072.73	11,096.06
Interest to related parties	855.23	
Other interest cost		
Interest on delayed payment of taxes	528.37	351.59
Other interest	6,627.33	8,390.01
Other borrowing costs	4,757.19	3,961.74
Net foreign exchange loss on borrowings (considered as finance cost)	324.98	238.76
Total	27,165.83	24,038.16

34 : Depreciation and amortisation expense

		(₹ in Lakhs)
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to
	51 March 2022	31 March 2020
Depreciation of property, plant and equipment	8,875.71	8,512.22
Amortisation of intangible assets	374.76	817.45
Total	9,250.47	9,329.67

35: Other Expense

(₹ in Lakh		
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Stores and spares consumed	58.55	220.13
Power and fuel	419.12	405.97
Freight outward	1,724.41	1,459.31
Insurance	243.04	268.23
Repairs to:		
- Buildings	32.41	116.33
- Plant and equipment	175.01	26.60
- Others	79.11	64.40
Directors' sitting fees	18.60	12.80
Rent	45.07	18.81
Rates and taxes	673.93	639.99
Travelling and conveyance	618.35	509.75

for the year ended 31 March 2022

(₹ in La		(₹ in Lakhs)
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Legal and professional fees and expenses	3,799.44	1,342.94
Allowance for expected credit loss/others*	25,597.83	9,469.21
Demerger Expenses	69.52	-
Job work charges & labour charges	819.41	1,178.28
Testing charges	108.47	67.56
Crane and equipment hire charges	213.83	146.37
Liquidated damages	-	1,364.81
Demurrage and detention charges	116.81	773.61
Business promotion & advertisement	41.54	26.58
Bad debts remissions and Liquidated damages	3,008.85	-
Loss on sale / disposal of property, plant and equipment	1,127.72	4,453.85
Loss on Convesion of OCD	200.28	
Loss on Disposal of Subsidiaries	993.78	-
Miscellaneous expenses	1,350.08	3,289.89
Total	41,535.16	25,855.42

*includes provision on advances to vendors amount ₹ 10,000.00 lakhs (as at 31 March 2021: Nil)

35A : Earnings per share

		(₹ in Lakhs)
Particulars	For year ended 31 March 2022	Period from 06 March 2020 to 31 March 2021
Net profit/(loss) attributable to equity shareholders (\mathfrak{T} in Lakh) from continuing operations	(33,237.07)	(33,175.70)
Net profit/(loss) attributable to equity shareholders (₹ in Lakh) from discontinued operations	40.00	29.45
Weighted average number of equity shares used in calculation of basic and diluted EPS (Nos.)	1,09,85,000	1,09,85,000
Nominal value of each equity share (in ₹)	10.00	10.00
Basic and Diluted earnings/(loss) per share (in ₹) from continuing operations	(302.57)	(302.01)
Basic and Diluted earnings/(loss) per share (in ₹) from discontinued operations	0.36	0.27

for the year ended 31 March 2022

36: Capital Management

For the purpose of the Group capital management, capital includes issued equity share capital, security premium and all other equity reserves attributable to the equity holders of the Group.

The Group capital management objectives are:

- to ensure the Group ability to continue as a going concern
- to provide an adequate return to shareholders by pricing products and services commensurately with the level of risk.

The Group manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Group may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Group monitors capital using a gearing ratio, which is net debt divided by total equity. The Group includes within net debt, interest bearing loans and borrowings, trade and other payables, less cash and cash equivalents, excluding discontinued operations, if any.

The gearing ratio at the end of the reporting period was as follows:

(₹ in Lakhs)		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Non-current borrowings	43,848.29	44,837.16
Current borrowings	1,31,833.69	85,437.67
Interest accrued but not due on borrowings	3,520.69	1,221.02
Interest accrued but not due on advance from customer	18,351.25	12,426.10
Total debt	1,97,553.92	1,43,921.95
Less: Cash and bank balances (excluding bank deposits kept as lien)	10,777.33	13,004.33
Net debt	1,86,776.59	1,30,917.62
Total equity	1,47,908.50	1,54,032.15
Net debt to equity %	126.28%	84.99%

37. Financial Instruments

(I) Categories of Financial Instruments

(₹ in La		(₹ in Lakhs)	
Part	iculars	As at 31 March 2022	As at 31 March 2021
Fina	ncial assets		
Mea	sured at amortised cost		
(a)	Cash and bank balances	23,128.47	24,919.66
(b)	Trade receivables	1,07,468.97	1,04,736.37
(c)	Loans	7,486.95	878.71
(d)	Other financial assets	56,450.22	53,019.36
Tota	l financial assets	1,94,534.61	1,83,554.10

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(₹ in Lak		
Particulars	As at	As at
	31 March 2022	31 March 2021
Financial liabilities		
Measured at amortised cost		
(a) Borrowings	1,75,681.98	1,30,274.83
(b) Trade payables	70,872.63	89,882.26
(c) Other financial liabilities	29,400.01	20,902.27
Total financial liabilities	2,75,954.62	2,41,059.36

Investment in associates are classified as equity investments have been accounted at historical cost. Since these are scope out of Ind As 109 for the purpose of measurement, the same have not been disclosed in the table above.

The carrying amount reflected above represents the entity's maximum exposure to credit risk for such financial assets.

(ii) Financial Risk Management

The Group's corporate finance function provides services to the business, coordinates access to financial market, monitors and manages the financial risks relating to the operations of the Group through internal risk reports which analyse exposures by degree and magnitude of the risk. These risks include market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk.

The Group seeks to minimize the effects of these risks by using derivative financial instruments to hedge risk exposures. The use of financial derivatives is governed by the Group's policies approved by the Board of Directors of the Company, which provide principles on foreign exchange risk, interest rate risk, credit risk, the use of financial derivatives and non-derivative financial instruments and the investment of the excess liquidity. Compliance with policies and exposure limits is reviewed by the Company on a continuous basis. The Group does not enter into or trade financial instruments including derivative financial instruments for speculative purpose.

(iii) Market Risk

The Group's activities expose it primarily to the financial risks of changes in foreign currency exchange rates and interest rates. The Group enters into the variety of derivative financial instruments to manage its exposure to foreign currency risk and interest rate risk including:

- 1. Interest rate swaps to mitigate the risk of rising interest rates
- 2. Principal only swaps, Currency Swaps, Options and forwards contracts to mitigate foreign currency risk of 'foreign currency borrowings and other payables in foreign currency.

(iv) (a) Foreign Currency Risk Management

The Group is subject to the risk that changes in foreign currency values mainly impact the Group's cost of imports of materials/capital goods, royalty expenses and borrowings. Exchange rate exposures are managed within approved policy parameters by entering in to foreign currency forward contracts, options and swaps.

Foreign exchange transactions are covered with in limits placed on the amount of uncovered exposure, if any, at any point in time. The aim of the Group's approach to management of currency risk is to leave the Group with minimised residual risk.

for the year ended 31 March 2022

The carrying amount of unhedged Foreign Currency (FC) denominated monetary liabilities at the end of the reporting period are as follows:

(₹ in Lak		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Liabilities		
In USD		
Short Term Borrowings	8,652.52	7,357.91
Trade Payable	6,246.87	9,055.39
USD Total	14,899.39	16,413.30
In EURO		
Short Term Borrowings	1,308.23	4,638.58
Trade Payable	3,211.02	4,786.81
EURO Total	4,519.25	9,425.39
In Other currencies		
Trade Payable	4,179.39	5,529.07
Others Total	4,179.39	5,529.07
Grand Total	23,598.03	31,367.76

The Group does not have any foreign currency monetary assets.

(iv) (b) Foreign Currency Sensitivity Analysis

The Group is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to US Dollar and Euro.

The following table details the Group's sensitivity to a 10% increase and decrease in the Rupees against the relevant foreign currencies. 10% is the sensitivity rate used when reporting foreign currency risk internally to key management personnel and represents management's assessment of the reasonably possible change in foreign exchange rates. The sensitivity analysis includes unhedged external loans and payables in currency other than the functional currency of the Group.

A 10% strengthening of the INR against key currencies to which the Group is exposed (net of hedge) would have led to additional gain in the Statement of Profit and Loss. A 10% weakening of the INR against these currencies would have led to an equal but opposite effect.

		(₹ in Lakhs)
Particulars	USD impact (net of tax)	
	As at	As at
	31 March 2022	31 March 2021
Impact on profit or loss for the period / year	965.32	1,100.35
Impact on total equity as at the end of the reporting period	965.32	1,100.35

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		(₹ in Lakhs)
Particulars	EURO impact (net of tax)	
	As at 31 March 2022	As at 31 March 2021
Impact on profit or loss for the period / year	289.30	593.00
Impact on total equity as at the end of the reporting period	289.30	593.00

		(₹ in Lakhs)
Particulars	CNY impact (net of tax)	
	As at	As at
	31 March 2022	31 March 2021
Impact on profit or loss for the period / year	242.19	342.41
Impact on total equity as at the end of the reporting period	242.19	342.41

(v) Interest Rate Risk Management

Interest rate risk refers to the possibility that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rate. The Group is exposed to interest rate risk because it borrows funds at both fixed and floating interest rates. The risk is managed by the Group by maintaining an appropriate mix between fixed and floating rate borrowings, and by the use of interest rate swap contracts. Hedging activities are evaluated regularly to align with interest rate views and defined risk appetite, ensuring the most cost-effective hedging strategies are applied.

As per the Group's risk management policy to minimize the interest rate cash flow risk on foreign currency long term borrowings, interest rate swaps are taken for most of the borrowings to convert the variable interest rate risk into rupee fixed interest rate. Thus, there is no major interest rate risks associated with foreign currency long term borrowings. In respect of foreign currency short term borrowings and rupee loans the Group does not have any borrowings at variable rate of interest.

Interest Rate Sensitivity Analysis

The sensitivity analysis below have been determined based on the exposure to interest rates for floating rate liabilities at the end of the reporting period. For floating rate liabilities, a 50 basis point increase or decrease is used when reporting interest rate risk internally to key management personnel and represents management's assessment of the reasonably possible change in interest rates.

If interest rates had been 50 basis points higher/lower and all other variables were held constant, the Group's profit for the year ended 31 March 2022 would decrease/increase by ₹ 308.82 Lakhs (net of tax) (for the year ended 31 March 2021 decrease/increase by ₹ 242.49 Lakhs). This is mainly attributable to the Group's exposure to interest rates on its variable rate borrowings.

(vi) Other Price Risks

Other price risk is the risk that the fair value of a financial instrument will fluctuate due to changes in market traded price. Other price risk arises from financial assets such as investments in equity instruments and mutual funds. The Group does not have investment in equity instruments, other than investments in subsidiaries and associates which are held for strategic rather than trading purposes. The Group does not actively trade these investments. The Group's investment in mutual funds are in debt funds. Hence the Group's exposure to equity price risk is minimal.

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(vii) Credit Risk Management

Credit risk refers to risk that a counterparty will default on its contractual obligations resulting in financial loss to the Group. Credit risk arises primarily from financial assets such as trade receivables, investment in mutual funds, derivative financial instruments, other balances with banks, loans and other receivables.

a) Trade Receivables

Credit risk arising from trade receivables is managed in accordance with the Group's established policy, procedures and control relating to customer credit risk management. The Group supplies wind turbine equipments to customers which are installed and commissioned generally by a group company and it involves various activities such as civil work, electrical & mechanical work and commissioning activities. The payment terms with customers are fixed as per industry norms. The above activities lead to certain amounts becoming due for payment on completion of related activities and commissioning. The Group considers such amounts as due only on completion of related milestones. However, the group has also long term operation and maintenance contract with such customers. Accordingly, risk of recovery of such amounts is mitigated. Customers who represents more than 5% of the total balance of Trade Receivable as at 31 March 2022 is ₹ 41,180.89 lakhs (as at 31 March 2021 of ₹ 44,312.88 lakhs) are due from 3 major customers (4 customers as at 31 March 2021) who are reputed parties. All trade receivables are reviewed and assessed for default at each reporting period.

For trade receivables, as a practical expedient, the Group computes credit loss allowance based on a provision matrix. The provision matrix is prepared based on historically observed default rates over the expected life of trade receivables and is adjusted for forward-looking estimates. The provision matrix at the end of the reporting period is as follows.

Expected Credit Losses (%)

Subsidiaries

(Kii) La	
Ageing	Expected credit losses (%)
	2021-22 2020-21
0-1 Year	1%
1-2 Year	10% 5%
2-3 Year	15% 10%
3-5 Year	25% 15%
Above 5 Year	100% 100%

Holding Company

 Ageing
 Expected cred tlosses (%)

 0-180 days
 0.10%
 0.10%

 181-365 days
 0.50%
 0.50%

 Above 365 days
 1.50%
 1.50%

(₹ in Lakhc)

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		(₹ in Lakhs)
Age of receivables	As at 31 March 2022	As at 31 March 2021
0-1 Year	23,399.59	18,752.47
1-2 Year	21,189.64	28,932.97
2-3 Year	22,308.57	25,905.13
3-5 Year	62,213.98	43,395.10
Above 5 Year	14,829.05	8,909.08
Gross trade receivables	1,43,940.83	1,25,894.75

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		(₹ in Lakhs)
Age of receivables	As at 31 March 2022	As at 31 March 2021
0-180 days	76.76	99.53
181-365 days	-	24.16
Above 365 days	206.37	82.68
Gross trade receivables	283.13	206.37

Movement in the expected credit loss allowance :

	(₹ in Lakhs)	
Particulars	As at 31 March 2022	As at 31 March 2021
Balance as at the beginning of the year	21,158.38	-
Transfer Pursuant to scheme of arrangement	-	20,491.29
Movement in expected credit loss allowance	15,597.83	9,464.84
Movement in expected credit loss allowance-Amount written off	(1.22)	(8,797.75)
Balance at end of the period	36,754.99	21,158.38

b) Loans and Other Receivables

The Group applies expected credit losses (ECL) model for measurement and recognition of loss allowance on the loans given by the Group to the external parties. ECL is the difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original effective interest rate.

The Group determines if there has been a significant increase in credit risk of the financial asset since initial recognition. If the credit risk of such assets has not increased significantly, an amount equal to 12-month ECL is measured and recognized as loss allowance. However, if credit risk has increased significantly, an amount equal to lifetime ECL is measured and recognized as loss allowance.

12-month ECL are a portion of the lifetime ECL which result from default events that are possible within 12 months from the reporting date. Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial asset.

ECL are measured in a manner that they reflect unbiased and probability weighted amounts determined by a range of outcomes, taking into account the time value of money and other reasonable information available as a result of past events, current conditions and forecasts of future economic conditions.

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ECL impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the Statement of Profit and Loss under the head 'Other expenses'/'Other income'.

c) Other Financial Assets

Credit risk arising from investment in debt funds, derivative financial instruments and other balances with banks is limited because the counterparties are banks and recognised financial institutions with high credit ratings assigned by the various credit rating agencies. There are no collaterals held against such investments.

Liquidity Risk Management

Ultimate responsibility for liquidity risk management rests with the board of directors of the Company, which has established an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities.

Liquidity and Interest Risk Table

The following table detail the analysis of derivative as well as non-derivative financial liabilities of the Group into relevant maturity groupings based on the remaining period from the reporting date to the contractual maturity date. The amounts disclosed in the table are the contractual undiscounted cash flows.

				(₹ in Lakhs)
Particulars	Less than 1 year	1 to 5 year	5 years and above	Total
As at 31 March 2022				
Borrowings	1,31,833.69	43,848.29	-	1,75,681.98
Trade payables	70,872.63	-	-	70,872.63
Other financial liabilities	29,120.75	279.26	-	29,400.01
	2,31,827.07	44,127.55	-	2,75,954.62
As at 31 March 2021				
Borrowings	85,437.67	44,837.16	-	1,30,274.83
Trade payables	89,882.26	-	-	89,882.26
Other financial liabilities	20,524.24	378.03	-	20,902.27
	1,95,844.17	45,215.19	-	2,41,059.36

The above liabilities will be met by the Group from internal accruals, realization of current and non-current financial assets (other than strategic investments). Further, the Group also has unutilised financing facilities.

(viii) Fair value of financial assets and financial liabilities that are not measured at fair value (but fair value disclosures are required)

The carrying amount of financial assets and financial liabilities measured at amortised cost in the financial statements are a reasonable approximation of their fair values since the Group does not anticipate that the carrying amounts would be significantly different from the values that would eventually be received or settled.

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38: Employee benefits

(A) Defined Contribution Plans

The Group contributes to the Government managed provident and pension fund for all qualifying employees. Contribution to provident fund of ₹ 304.42 Lakhs (31 March 2021 : ₹ 334.11 Lakhs) is recognized as an expense and included in "Contribution to provident and other funds" in Statement of Profit and Loss.

(B) Defined Benefit Plans:

The Group has defined benefit plan for payment of gratuity to all qualifying employees. It is governed by the Payment of Gratuity Act, 1972. Under this Act, an employee who has completed five years of service is entitled to the specified benefit. The level of benefits provided depends on the employee's length of service and salary at retirement age. The Group's defined benefit plan is unfunded.

There are no other post retirement benefits provided by the Group.

The most recent actuarial valuation of the present value of the defined benefit obligation were carried out as at 31 March 2022 by Mr. Charan Gupta of M/S Charan Gupta Consultants Pvt Ltd, Fellow of the Institute of the Actuaries of India. The present value of the defined benefit obligation, the related current service cost and past service cost, were measured using the projected unit credit method.

Movement in the present value of the defined benefit obligation are as follows :

		(₹ in Lakhs)	
Particulars	Grat	Gratuity	
	As at 31 March 2022	As at 31 March 2021	
Opening defined benefit obligation	724.74		
Transfer Pursuant to scheme of arrangement (see Note 55)	-	643.33	
Interest cost	48.52	43.09	
Current service cost	139.41	152.80	
Benefits paid	(66.30)	(54.28)	
Actuarial (gain) / loss on obligations	(91.88)	(60.20)	
Present value of obligation as at the period end	754.49	724.74	

Components of amounts recognised in profit or loss and other comprehensive income are as under:

		(₹ in Lakhs)
Particulars	Gratuity	
	As at 31 March 2022	As at 31 March 2021
Current service cost	139.41	152.80
Interest cost	48.52	43.09
Amount recognised in profit or loss	187.93	195.89
Actuarial (Gain)/Loss on arising from Change in Financial Assumption	(39.02)	0.08
Actuarial (Gain)/Loss on arising from Experience Adjustment	(52.86)	(60.28)
Amount recognised in other comprehensive income	(91.88)	(60.20)
Total	96.05	135.69

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The principal assumptions used for the purposes of the actuarial valuations of compensated absences are as follows:

(₹ in La		
Particulars	For the year ended 31 March 2022	For the period 31 March 2021
Discount rate	7.15%	6.69%
Expected rate of salary increase	8.00%	8.00%
Employee attrition rate	5.00%	5.00%
Mortality	IALM(2012-14) Ultimate Mortality Table	IALM(2012-14) Ultimate Mortality Table

Estimates of future salary increases considered in actuarial valuation take account of inflation, seniority, promotion and other relevant factors such as supply and demand in the employment market.

These plans typically expose the Group to actuarial risks such as interest rate risk and salary risk.

- a) Interest risk: a decrease in the bond interest rate will increase the plan liability.
- b) Salary risk: the present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, a variation in the expected rate of salary increase of the plan participants will change the plan liability.

Sensitivity Analysis:

Significant actuarial assumptions for the determination of defined obligation are discount rate and expected salary increase. The sensitivity analysis below have been determined based on reasonably possible changes of the respective assumptions occurring at the end of the reporting period, while holding all other assumptions constant.

(₹ in Lakhs		
Particulars	Gratuity	
	For the year ended 31 March 2022	For the period 31 March 2021
Impact on present value of defined benefit obligation:		
If discount rate is increased by 0.50%	(40.65)	(38.53)
If discount rate is decreased by 0.50%	44.39	42.18
If salary escalation rate is increased by 0.50%	41.96	40.29
If salary escalation rate is decreased by 0.50%	(38.85)	(37.15)

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligation as it is unlikely that the change in assumption would occur in isolation of one another as some of the assumptions may be correlated. Furthermore, in presenting the above sensitivity analysis, the present value of the defined benefit obligation has been calculated using the projected unit credit method at the end of the reporting period, which is the same as that applied in calculating the defined benefit obligation liability recognised in the balance sheet.

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Discounted Expected outflow in future years (as provided in actuarial report)

(₹ in La		
Particulars	Gratuity	
	For the year ended 31 March 2022	For the period 31 March 2021
Expected outflow in 1st Year	46.54	53.47
Expected outflow in 2nd Year	36.96	40.40
Expected outflow in 3rd Year	51.81	33.74
Expected outflow in 4th Year	35.62	43.71
Expected outflow in 5th Year	34.85	30.13
Expected outflow in 6th Year Onwards	562.35	523.29

The weighted average duration of the defined benefit plan obligation at the end of the reporting period is in the range of 11 years to 37.12 years.

(C) Other short term and long term employment benefits:

Annual leave and Short term leave

The liability towards compensated absences (annual and short term leave) for the year ended 31 March 2022 based on actuarial valuation carried out by using Projected accrued benefit method resulted in decrease in liability by ₹ 49.62 lakhs (previous year: increase in liability by ₹ 46.61 lakhs), which is included in the employee benefits in the Statement of Profit and Loss.

The principal assumptions used for the purposes of the actuarial valuations of compensated absences are as follows:

(₹ in Lakh:			
Particulars	Gratuity		
	For the year ended 31 March 2022	For the period 31 March 2021	
Discount rate	7.15%	6.69%	
Expected rate of salary increase	8.00%	8.00%	
Employee Attrition Rate	5.00%	5%	
Mortality	IALM(2012-14) Ultimate Mortality Table	IALM(2012-14) Ultimate Mortality Table	

39: Contingent Liabilities

(a) Claims against the Group not acknowledged as debts: claims made by contractors - ₹ 14,698.41 lakhs (as at 31 March 2021: ₹ 8,492.58 lakhs)

Some of the vendors have raised claims including interest on account of non payment in terms of the respective contracts. The Group has contended that the vendors have not adhered to some of the contract terms. At present the matters are pending before the jurisdictional authorities and/or are under negotiations.

(b) In respect of claims made by customers for operational matters- ₹ 18,134.00 (to the extent of outstanding balances). In view of the management, the company may be liable only to the extent of outstanding receivable balance from respective customers and possibility of an outflow of resources for any claims made by customers over and above of outstanding balances are remote.

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- (c) Claims made by customers not acknowledged as debts ₹ 1,014.75 lakhs (as at 31 March 2021: ₹ 1,932.00 lakhs)
- (d) Claims made by vendors in National Group Law Tribunal (NCLT) for ₹ 13,922.68 lakhs (as at 31 March 2021: ₹ 1,240.55 lakhs)
- (e) Litigation with one of the state electricity distribution boards for ₹870.00 Lakhs (31 March 2021: Rs. 870.00 Lakhs)
- (e) In respect of VAT/GST matters ₹ 4,809.69 lakhs (as at 31 March 2021: ₹ 1,453.78 lakhs)
 - (i) The group had received assessment orders for the financial years ended 31 March 2017 for demand of ₹ 185.30 Lakhs, in respect of Andhra Pradesh on account of VAT and CST demand on the issue of mismatch in Input Tax Credit. The Group has filed appeals before the first appellate authority in the matter of CST and VAT demands.
 - (ii) The Group had received orders for the financial years ended 31 March 2017, in respect of Andhra Pradesh on account of Entry Tax and CST demand on the issue of non-deposit of Entry Tax and non-submission of Statutory Forms for ₹ 84.25 lakhs and ₹ 659.46 lakhs respectively. The Group had obtained stay from Hon'ble High Court of Tirupati against entry tax and filed appeals before the first appellate authority in the matter of CST Addition of ₹ 659.46 Lakhs and also for stay of demand by depositing ₹ 82.45 Lakhs. The company had obtained VAT demand from GUJ VAT for ₹ 1,304.88 lakhs on account of VAT Assessments due to mismatch of ITC and non-submission of Statutory forms for FY 2014-2015 and 2015-2016.
 - (iii) The Company has received VAT demand orders from Kerala VAT on account of probable suppression and omission on purchase of goods in kerala state and levied demand on the enhanced assessment in Kerala and has demand VAT of ₹ 417.94 lakhs and the company had preferred appeal before VAT appellate Tribunal, Kochi and also obtained Stay order from Kerala HC in March, 2022.
 - (iv) The Group has received Entry Tax Assessment Order from Rajasthan Tax Department with demand of ₹ 646.90 Lakhs during the year on the Inter State Purchases made during the FY 2015-16, 2016-17 & 2017-18 (till June) on the assumption that the assessee has not paid any VAT/Local Tax on the final product. The Group has filed application for reopening of the assessment and it is pending for disposal as on date. The Group has also received tax demand from kerela VAT for ₹ 251.10 Lakhs, and the Group has received show cause notice of ₹ 1,125.20 Lakhs from GST Vadodara on account of input tax credit utilization and reply of same has been filed.
 - (v) Others- ₹ 134.66 Lakhs
- (f) In respect of Service tax matter-₹3,578.52 Lakhs (as at 31 March 2021:₹1,646.43 Lakhs)
 - (i) The Group has received orders for the period September 2011 to March 2016, in respect of Service Tax, levying demand of ₹ 1,401.63 lakhs on account of disallowance of exemption of Research & Development cess from payment of service tax. The Group has received adverse order from CESTAT, Allahabad Bench.

The Group has preferred an appeal before Hon'ble Bench of Allahabad High Court and the Hon'ble Bench of Allahabad High Court has stayed the proceedings subject to submission of the Security before the Assessing officer.

- (ii) The Group has estimated the amount of demand which may be ultimately sustained at ₹ 32.19 lakhs and provision for the same is made during the year and carried forward as ""Disputed service tax liabilities"" in Note 21.
- (iii) The Group has received order for the period April to March 2017, in respect of Service Tax, levying demand of ₹ 11.19 lakhs on account of disallowance of exemption of Research & Development cess from payment of service tax in the month of March, 2021 and has preferred an appeal before Noida Commissioner of Appeals.

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- (iv) The Group has received order from central Excise orders from MP and GUJ rejecting the concessional duty claims on steel purchased in MP and Gujrat, not treating the steel as main input material in relation to the final products and had levied demand of ₹ 1,128.70 lakhs and ₹ 772.31 lakhs respectively.
- (v) Further the Group has received orders for the period April 2016 to March 2017, in respect of Service Tax, levying demand of Rs 265.80 lakhs on account of advance revenue received on which service tax has been already paid in financial year 2015-16. Since Service Tax Liability has been already discharged on such advance revenue, The Group has filed appeals before CESTAT. The Group has pad Rs 19.93 lakhs as pre deposit for filling of appeal.
- (g) In respect of Income tax matters ₹ 45,583.23 lakhs (as at 31 March 2021: ₹ 5,421.45 Lakhs)
 - (i) This includes demand for assessment year 2013-14 of ₹ 272.64 lakhs received in the current year by the Group, mainly on account of reduction in the amount of tax incentive claimed, against which the Group has obtained favourable order from CIT-Appeals on the substantial issues and filed second appeal before ITAT, Bench, Chandigarh in June 2020 against the issues on which relief has not been granted.
 - (ii) This includes demand for assessment year 2014-15 of ₹ 4096.78 lakhs received by the Group, mainly on account of Transfer Pricing Adjustment, disallowance of deduction u/s 80IC of from sale of scrap, insurance claim, interest income and interest disallowance u/s 36(i) (iii) etc. The assessee Group has filed appeal before CIT (Appeals) Palampur, which is pending for disposal.
 - (iii) This includes demand for assessment year 2013-14 of ₹ 373.09 lakhs received in the current year by the Group, mainly on account of less deduction on payment made to subsidiary company u/s 194C, rather it should have been deducted u/s 194J, in the assessment order passed by the Assessing officer. The Group has preferred an appeal before CIT (Appeals) Palampur and hopeful to get favourable judgement in view of supported Judgement of Hon'ble Punjab and Haryana High Court and CBDT instructions.
 - (iv) Further the Group has received orders for the period Assessment Year 2016-17, in respect of Income Tax, levying demand of Rs 580.15 lakhs on account of addition in income without considering the modus operandi of the business of the group. The Group has filed appeal before commissioner of Income Tax (CIT Appeals) The Group has paid Rs 10.00 lakhs under protest.
 - (v) Income Tax demand in respect of assessment year 2013-14, 2014-15 & 2015-16. The Company is contesting the demand and has filed appeal under the applicable laws. Against this demand company has deposited ₹ 96.40 Lakhs under protest.
 - (vi) Company has received income tax demand of ₹ 39,777.33 Lakhs in respect of assessment year 2018-19. Company filed the appeal against the demand order in Hon'ble High Court of Gujarat as after demerger the Company is not liable for the tax demand of assessment year 2018-19. Ho'ble High Court of Gujarat has provided the stay on the tax demand on 16/11/2021
 - (vii) Others ₹ 483.24 Lakhs
- (h) In respect of Labour Cess under Building Other Construction Workers Act, 1966 ₹ 61.11 Lakhs (as at 31 March 2021: ₹ 61.11 Lakhs)

The Group has received the order for the financial year ended 31 March 2015, 31 March 2016 in respect of Labour Cess on construction work at Relwa Khurd MP plant.

(i) In respect of custom duty of ₹ 10,00.00 lakhs paid to Directorate of Revenue Intelligence .

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(j) Group has issued Performance Bank Guarantee to Solar Energy Corporation of India is ₹ 3,718.80 Lakhs. (as at 31 March 2021 : ₹ Nil)

The Holding Company has filed petition for "Haroda Wind Energy Private Limited", "Khatiyu Wind Energy Private Limited", "Ravapar Wind Energy Private Limited" and "Vigodi Wind Energy Private Limited", on 22 March 2022 before Central Electricity Regulatory Commission (CERC), New Delhi for termination of letter of award dated 03 November 2017, Power Purchase Agreement (PPA) dated 27 December 2017 for 200 MW, for relieving from financial implication and releasing of respective bank guarantees. The same is pending before CERC.

(k) Other claims against the Group not acknowledged as debts ₹ 216.00 Lakhs (as at 31 March 2021: Nil).

In respect of above matters, no additional provision is considered necessary as the Group expects favourable outcome. Further, it is not possible for the Group to estimate the timing and amounts of further cash outflows, if any, in respect of these matters.

Further, the group may be liable to pay damages/ interest for specific non- performance of contractual obligation. The actual liability on account of these may differ from the provisions already created in the books of accounts and disclosed as contingent liability.

Due to unascertainable outcome for pending litigation matters with Court/Appellate Authorities, the Group's management expects no material adjustments on the consolidated financial statements.

40: Capital and Other Commitments

- a) Estimated amounts of contracts remaining to be executed on capital account and not provided for (net of advances) is ₹ 4,373.75 Lakhs (31 March 2021: ₹ 2,940.81 Lakhs).
- b) Amount of customs duty exemption availed by the Group under EPCG Scheme for which export obligations are required to be fulfilled within stipulated period ₹ 2,143.74 lakhs (as at 31 March 2021 ₹ 2,651.54 Lakhs). The Group has recognised deferred grant income under EPCG scheme upto the Financial year ending 31 March 2022 amounting to ₹ 1,629.65 lakhs (as at 31 March 2021 ₹ 1,789.75 lakhs) against which export obligation is yet to fulfilled by the Group.
- c) Bank Guarantee issued by the group to Power Grid Corporation of India Limited for Rs. 2,850.00 Lakh (as at 31 March 2021 is Rs. 2,500.00 Lakh)
- d) Bank guarantees issued by the Group to its customers for ₹ 47,692.16 lakhs (as at 31 March 2021 ₹ 41,315.00 lakhs).
- e) Group has issued Performance Bank Guarantee to Solar Energy Corporation of India is ₹ 6,507.90 Lakhs. (as at 31 March 2021 : ₹ 11,000.00 Lakhs)
- f) Corporate Guarantee of Rs. 26,500.00 Lakhs (31 March 2021: Rs. 15,000.00 Lakhs) given to financial institution against loan taken by Group.

41: Impact of COVID-19

Due to outbreak of COVID-19 globally and in India, the Group's management has made initial assessment of impact on business and financial risks on account of COVID-19. Considering that the group is in the business of Manufacturing of Wind Turbine Generator which fall under the Renewable Energy sector being the priority sector, Erection, procurement and operation & maintenance services of Wind Turbine Generator in the Renewable Energy Sector and power generation, the management believes that the impact of this outbreak on the business and financial position of the Group will not be significant. The management does not see any risks in the group's ability to continue as a going concern and meeting its liabilities. The Group has used the principles of prudence in applying judgements, estimates and assumptions and based on the current estimates, the Group expects to recover the carrying amount of trade receivables including unbilled receivables, investments, inventories and other assets. Further, Supply/Commissioning of

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WTGs against certain purchase order does not require any material adjustment on account of delays, if any considering disruption due to COVID-19. The eventual outcome of impact of the global health pandemic may be different from those estimated as on the date of approval of these financial statements. Due to the nature of the pandemic, the Group will continue to monitor developments to identify significant uncertainties in future periods, if any.

42: Balance Confirmation

The Group has a system of obtaining periodic confirmation of balances from banks, trade receivables/payables/ advances to vendors and other parties (other than disputed parties). The balance confirmation letters as referred to in the Standard on Auditing (SA) 505 (Revised) 'External Confirmations', were sent to banks and parties and the party's balances are subject to confirmation/reconciliation. Considering the large amount of outstanding advances and certain balance confirmation received from the parties, IWL committee of the Board of Directors of operations in its meeting held on March 09, 2022, proposed for 100% physical verification of entire Property, Plant and Equipment / Inventory (together hereinafter referred to as "Assets") at all plant and locations of Company and its subsidiaries and same is under process as on date. Adjustments/restatement/impairment loss/provisions on advances, if any will be accounted for on confirmation/reconciliation of the same, which in the opinion of the management will not have a material impact on the financial statement.

43: Note on Advance Received from Customers

During the year ended 31 March 2020, the Group has signed supply contracts for 125.4 MW Wind power projects of 38 Nos of 3300 KW WTG (Model WT3000DF) in the State of Gujarat with Gujarat Fluorochemicals Limited (GFCL). The Group has received the interest bearing advance of ₹ 87,709.22 Lakhs against the contracts. The Group is in process of fulfilment of the terms and conditions of the contracts.

During the year ended 31 March 2020, the Group has signed supply contracts for 250 MW Wind power project of 125 Nos of 2000 KW WTG (model DF/2000/113) with continuum Power Trading (TN) Private Limited. The Group has received the advance of Rs. 3,650.00 lakhs against the contracts. The Group is in process of fulfilment of the terms and conditions of the contracts.

44: Group has work-in-progress inventory amounting as on 31 March 2022 is ₹ 1,3874.43 Lakhs (as on 31 March 2021 ₹ 1,3874.43 lakhs) for project development, erection & commissioning work and Common infrastructure facilities in different states. The respective State Governments are yet to announce the policy on Wind Farm Development. In the view of the management, the group will be able to realise the Inventory on execution of projects once Wind Farm Development policy is announced by respective State Governments.

45: Segment Information

The Group is engaged in the business of manufacture of Wind Turbine Generators ("WTG") and also provides related erection, procurement & commissioning (EPC) services, operations & maintenance (O&M) and common infrastructure facility services for WTGs and development of projects for wind farms, which is considered as a single business segment and group is also engaged in power generation segment but considering the threshold as per Ind AS 108, "Operating Segment" Segment reporting is not applicable on the Group.

Two customers contributed more than 10% of the total Group's revenue amounting to ₹ 22,754.81 lakhs (as at 31 March 2021: One customer amounting to ₹ 39,665.67 lakhs).

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46: Revenue from Contracts with Customers as per Ind AS 115

(A) Disaggregated revenue information

In the following table, revenue from contracts with customers is disaggregated by primary major products and service lines Since the Group has only one reportable business segment, no reconciliation of the disaggregated revenue is required:

Reportable segment/Manufacture of Wind Turbine

	For the year ended 31 March 2022	For the period 31 March 2021		
Major Product/ Service Lines				
Sale of goods	32,793.62	46,497.74		
Sale of services	25,957.31	24,258.21		
Others	1,038.03	879.22		
Total	59,788.96	71,635.17		

(B) Contract balances

All the Trade Receivables and Contract Liabilities have been separately presented in notes to accounts.

47: Income Tax Recognised in Statement of Profit and Loss

		(₹ in Lakhs)
Particulars	2021-2022	2020-2021
Current tax		
In respect of the current year	-	-
Minimum Alternate Tax (MAT) credit	-	-
In respect of the earlier years	-	(400.19)
	-	(400.19)
Deferred tax		
In respect of the current year	(17,456.00)	(13,593.62)
	(17,456.00)	(13,593.62)
Total income tax expense recognised in the current year	(17,456.00)	(13,993.81)

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The income tax expense for the period can be reconciled to the accounting profit as follows:

		(₹ in Lakhs)
	2021-2022	2020-2021
Profit before tax	(50,707.07)	(47,146.04)
Income tax expense calculated at 34.944% and 25.168% (31 March 2021 : 34.944% and 25.168%)	(18,618.77)	(16,352.32)
Effect of expenses that are not deductible in determining taxable profits	(159.16)	77.94
Deferred Tax	-	-
Reversal of deferred tax assets transferred in pursuant to scheme of arrangement	-	2,623.32
Reversal of deferred tax liabilities/assets	(415.25)	(1,419.94)
Deferred tax on losses of subsidiaries/associates not recognised	2,201.31	1,246.43
Income exempt from income tax	(2,771.93)	-
Others	2,307.80	230.95
	(17,456.00)	(13,593.62)
Taxation pertaining to earlier years	-	(400.19)
Income tax expense recognised in statement of profit and loss	(17,456.00)	(13,993.81)

The tax rate used for the year ended 31 March 2022 and 31 March 2021 in reconciliations above is the corporate tax rate of 34.944% and 25.168% payable by corporate entities in India on taxable profits under the Indian tax law.

Provision for income tax expense including income tax impact of Scheme of Arragement, Asset sold under Slum Sale and disposal of non current asset held for sale are only provisional and is subject to change, if any at the time of filing ITR based on actual addition/deduction as per provisions of Income Tax Act 1961.

48: Leases

Group as a lessee

(a) Particulars of right-to-use assets and lease liabilities:

i. Carrying Value of Right-of-use Assets by Class of Underlying Assets:

			(₹ in Lakhs)
Particulars	Buildings	Land- leasehold	Total
Transfer Pursuant to scheme of arrangement (see Note 55)	141.49	4,370.34	4,511.83
Addition for the period	272.47	-	272.47
Depreciation for the period	159.08	162.45	321.53
Balance as at 31 March 2021	254.88	4,207.89	4,462.77
Addition for the year	-	-	-
Depreciation for the year	183.22	162.45	345.67
Balance as at 31 March 2022	71.66	4,045.44	4,117.10

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ii. Movement in Lease Liability during year ended:

		(₹ in Lakhs)			
Particulars	As at 31 March 2022	As at 31 March 2021			
Balance at the beginning of the year	346.43	-			
Transfer Pursuant to scheme of arrangement (see Note 55)	-	208.50			
Additions during the period / year	-	272.47			
Interest on lease liabilities	41.57	57.70			
Payment of lease liabilities	(242.25)	(192.24)			
Balance at the end of the period / year	145.75	346.43			

iii. Contractual Maturities of lease Liabilities as at Reporting Date on an Undiscounted Basis:

		(₹ in Lakhs)			
Particulars	As at 31 March 2022	As at 31 March 2021			
Maturity analysis - contractual undiscounted cash flows:					
Less than one year	97.25	242.25			
One to five years	28.82	132.92			
More than five years	131.47	131.47			
Total undiscounted lease liabilities	257.54	506.64			

iv. Amount Recognized in Statement of Profit and Loss:

		(₹ in Lakhs)
Particulars	As at	As at
	31 March 2022	31 March 2021
Interest on lease liabilities	41.57	57.70
Included in rent expenses: Expense relating to short-term leases	186.99	263.63

v. Amounts Recognised in the Statement of Cash Flows:

	(₹ in Lakhs)			
Particulars	As at	As at		
	31 March 2022	31 March 2021		
Total cash outflow for leases	392.79	442.81		

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49 : Related party transactions

Relationships

(i) Where control exists :

Holding Company

Inox Leasing and Finance Limited - Holding company

(ii) Associates of IWISL

Wind One Renergy Limited

Wind Two Renergy Private Limited

Wind Three Renergy Limited

Wind Four Renergy Private Limited* (upto 31 December 2020)

Wind Five Renergy Limited

(iii) Other related parties with whom there are transactions during the period

Key Management Personnel (KMP)

Mr. Vivek Kumar Jain - Director

Mr. Devansh Jain - Director (w.e.f. 26/02/2021)

Mr. Shanti Prashad Jain - Chairman (Independent Director)

Mr. Vineet Valentine Davis - Whole Time Director (w.e.f. 26/02/2021)

Mr. Vanita Bhargava - Independent Director

Mr. Devendra Kumar Jain - Director

Fellow Subsidiaries

GFL Limited [earlier known as Gujarat Fluorochemicals Limited] (Holding Company upto demerger and subsequently a fellow Subsidiary) - Subsidiary of Inox Leasing and Finance Limited

Gujarat Fluorochemicals Limited [earlier known as Inox Fluorochemicals Limited] - Subsidiary of Inox Leasing and Finance Limited

*Inox Green Energy Service Limited (earlier known as Inox Wind Infrastructure Service Limited) (IGESL) has cancelled various binding agreements (including call & put option agreement and voting rights agreement) with the party. Due to cancellation of the binding agreements, it is assessed that the IGESL has gained control over Wind Four Renergy Private Limited in terms of Ind AS 110: Consolidated Financial Statements. Therefore, the IGESL has accounted for investment in Wind Four Renergy Private Limited as investment in 'subsidiary' from the date of gaining control.

The following table summarizes related-party transactions and balances included in the consolidated financial statements:

A) Transactions during the period: Particulars	Holding Company	Fellow subsidiaries	Associates	Key Management Personnel	Total
_	2021-22	2021-22	2021-22	(KMP) 2021-22	2021-22
Sales					
Gujarat Fluorochemicals Limited	-	539.85	-	-	539.85
Wind One Renergy Limited	-	-	6.06	-	6.06
Wind Two Renergy Private Limited	-	-	6.06	-	6.06
Wind Three Renergy Limited	-	-	6.06	-	6.06
Wind Five Renergy Limited	-	-	5.88	-	5.88
Total	-	539.85	24.06	-	563.91
Purchase of goods and services					
Gujarat Fluorochemicals Limited	-	117.45	-	-	117.45
Total	-	117.45	-	-	117.45
Interest received					
Wind One Renergy Limited	-	-	0.02	-	0.02
Wind Three Renergy Limited	-	-	8.26	-	8.26
Wind Five Renergy Limited	-	-	78.02	-	78.02
Total	-	-	86.30	-	86.30
Interest paid					
Inox Leasing and Finance Limited - On Inter corporate deposit	237.41	-	-	-	237.41
Gujarat Fluorochemicals Limited - On Advance	-	6,583.50	-	-	6,583.50
Total	237.41	6,583.50	-	-	6,820.90
Guarantee charges paid					
GFL Limited	-	-	-	-	-
Gujarat Fluorochemicals Limited	-	1,730.33	-	-	1,730.33
Total	-	1,730.33	-	-	1,730.33
Reimbursement of expenses paid/payment made on behalf of the Group					
Gujarat Fluorochemicals Limited	-	353.16	-	-	353.16
GFL Limited	-	69.51	-	-	69.51
Wind Three Renergy Limited	-	-	444.50	-	444.50
Wind Five Renergy Limited	-	-	846.30	-	846.30
Wind One Renergy Limited	-	-	605.00	-	605.00
Wind Two Renergy Private Limited	-	-	59.50	-	59.50
Total	-	422.67	1,955.30	-	2,377.97

A) Transactions during the period: Particulars	Holding	Fellow	Associates	Key	(₹ in Lakh) Total
i utitulii s	Company	subsidiaries	ASSOCIATES	Management	lota
				Personnel	
				(KMP)	
	2021-22	2021-22	2021-22	2021-22	2021-22
Rent Paid					
Gujarat Fluorochemicals Limited	-	76.25	-	-	76.25
Total	-	76.25	-	-	76.25
Intercorporate deposit taken					
Inox Leasing & Finance Limited	14,800.00	-	-	-	14,800.00
Total	14,800.00	-	-	-	14,800.00
Intercorporate deposit refunded					
Inox Leasing & Finance Limited	300.00	-	-	-	300.00
Total	300.00	-	-	-	300.00
Advance received against sale of goods/services					
Gujarat Fluorochemicals Limited	-	1,100.00	-	-	1,100.00
Total	-	1,100.00	-	-	1,100.00
Advance refunded					
Gujarat Fluorochemicals Limited	-	1,000.00	-	-	1,000.00
Total	-	1,000.00	-	-	1,000.00
Loan from directors		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Devansh Jain	-	-	-	1,350.00	1,350.00
Total	-	-	-	1,350.00	1,350.00
Inter corporate deposits received back					
Wind Three Renergy Limited	-	-	20.83	-	20.83
Wind One Renergy Limited	-	-	0.04	-	0.04
Wind Five Renergy Limited	-	-	0.26	-	0.26
Total	-	-	21.13	-	21.13
Investment in Equity Shares					
Devansh Trademart LLP	-	-	8,500.00	-	8,500.00
Total	-	-	8,500.00	-	8,500.00
Sales					
GFL Limited	-	18.06	-	-	18.06
Gujarat Fluorochemicals Limited	-	514.14	-	-	514.14
Wind One Renergy Limited	-	-	55.61	-	55.61
Wind Two Renergy Private Limited	-	-	253.79	-	253.79
Wind Three Renergy Limited	-	-	33.63	-	33.63
Wind Five Renergy Limited	-	-	160.82	-	160.82
Total	-	532.20	503.85	_	1,036.05

A) Transactions during the period				17	(₹ in Lakh)
Particulars	Holding Company	Fellow subsidiaries	Associates	Key Management Personnel (KMP)	Total
	2021-22	2021-22	2021-22	2021-22	2021-22
Purchase of goods and services					
Gujarat Fluorochemicals Limited	-	1,582.61	-	-	1,582.61
GFL Limited	-	4,333.33	-	-	4,333.33
Total	-	5,915.94	-	-	5,915.94
Interest received					
Wind One Renergy Limited	-	-	0.05	-	0.05
Wind Three Renergy Limited	-	-	8.71	-	8.71
Wind Four Renergy Private	-	-	403.89	-	403.89
Limited					
Wind Five Renergy Limited	-	-	78.03	-	78.03
Total	-	-	490.68	-	490.68
Interest paid					
GFL Limited - On Inter corporate deposit	-	340.05	-	-	340.05
Inox Leasing and Finance Limited - On Inter corporate deposit	187.50	-	-	-	187.50
Gujarat Fluorochemicals Limited - On Advance	-	8,757.59	-	-	8,757.59
Total	187.50	9,097.64	-	-	9,285.14
Guarantee charges paid					
GFL Limited	-	101.12	-	-	101.12
Gujarat Fluorochemicals Limited	-	828.79	-	-	828.79
Total	-	929.91	-	-	929.91
Reimbursement of expenses paid/payment made on behalf of the Group					
GFL Limited		6.24			6.24
Gujarat Fluorochemicals Limited	-	377.10	-	-	377.10
Total	-	383.34	-	-	383.34
Rent Paid					
Gujarat Fluorochemicals Limited	-	75.99	-	-	75.99
Total	-	75.99	-	-	75.99
Reimbursement of expenses received/payment made on behalf by the Group					
GFL Limited	-	14.92	-	-	14.92
Total	-	14.92	-	-	14.92

for the year ended 31 March 2022

A) Transactions during the period:					(₹ in Lakh)
Particulars	Holding Company	Fellow subsidiaries	Associates	Key Management Personnel (KMP)	Total
	2021-22	2021-22	2021-22	2021-22	2021-22
Advance received against sale of goods/services					
Gujarat Fluorochemicals Limited	-	591.42	-	-	591.42
Total	-	591.42	-	-	591.42
Loan from directors					
Devansh Jain	-	-	-	1,000.00	1,000.00
Total	-	-	-	1,000.00	1,000.00
Inter corporate deposits given					
Wind Four Renergy Private Limited	-	-	248.63	-	248.63
Total	-	-	248.63	-	248.63
Inter corporate deposits received back					
Wind Four Renergy Private Limited	-	-	650.70	-	650.70
Total	-	-	650.70	-	650.70
Investment in Equity Shares					
Wind Four Renergy Private Limited			740.40		740.40
Total	-	-	740.40	-	740.40

B) Outstanding balances as at end of the period:

Particulars Holding Fellow Associates Total Key Company subsidiaries Management Personnel (KMP) 2021-22 2021-22 2021-22 2021-22 2021-22 i) Amounts payable Advance from customers Gujarat Fluorochemicals Limited 16,848.98 16,848.98 16,848.98 Total 16,848.98 _ _ _ Trade and other payables Gujarat Fluorochemicals Limited 74,485.94 74,485.94 **GFL** Limited 75.75 75.75 Wind Two Renergy Private 57.92 57.92 Limited Total 74,561.69 57.92 74,619.61 -_ Inter-Corporate deposit Payable Inox Leasing and Finance 17,000.00 17,000.00 Limited

(₹ in Lakhs)

B) Outstanding balances as at end Particulars	Holding Company	Fellow subsidiaries	Associates	Key Management Personnel	(₹ in Lakhs) Total
				(KMP)	
	2021-22	2021-22	2021-22	2021-22	2021-22
Total	17,000.00	-	-	-	17,000.00
Loan from Directors					
Devansh Jain	-	-	-	1,600.00	1,600.00
Total	-	-	-	1,600.00	1,600.00
Commission payable					
Devansh Jain	-	-	-	-	-
Total	-	-	-	-	-
Interest payable on inter- corporate deposits taken					
Inox Leasing and Finance Limited	413.85	-	-	-	413.85
Total	413.85	-	-	-	413.85
Interest payable on account of Advances & Corporate guarantee					
Gujarat Fluorochemicals Limited- Interest on Advance	-	18,351.25	-	-	18,351.25
Total	-	18,351.25	-	-	18,351.25
ii) Amount receivable					
Trade and other receivable					
Wind One Renergy Limited	-	-	115.46	-	115.46
Wind Two Renergy Private Limited	-	-	997.97	-	997.97
Wind Three Renergy Limited	-	-	88.89	-	88.89
Wind Five Renergy Limited	-	-	109.85	-	109.85
Total	-	-	1,312.17	-	1,312.17
Inter-corporare deposit receivable					
Wind One Renergy Limited	-	-	0.41	-	0.41
Wind Three Renergy Limited	-	-	51.74	-	51.74
Wind Five Renergy Limited	-	-	650.00	-	650.00
Total	-	-	702.15	-	702.15
Interest accrued on inter-					
corporate deposits given					
Wind One Renergy Limited	-	-	0.20	-	0.20
Wind Three Renergy Limited	-	-	18.17	-	18.17
Wind Five Renergy Limited	-	-	196.12	-	196.12
Total	-	-	214.49	-	214.49

for the year ended 31 March 2022

C) Guarantees

GFL Limited ("GFL") (earlier known as Gujarat Fluorochemicals Limited) has issued guarantee and provided security in respect of borrowings by the Group. The outstanding balances of such borrowings as at 31 March 2022 is Rs. Nil (31 March 2021 is ₹ 7,453.00 Lakh). Further GFL Limited has issued performance Bank guarantee as at 31 March 2022 is Rs. Nil (31 March 2021 is ₹ 3,425.00 Lakhs).

Gujarat Fluorochemicals Limited (GFCL) (earlier known as Inox Fluorochemicals Limited), has issued guarantee and provided security in respect of borrowings by the Group. The outstanding balances of such borrowings as at 31 March 2022 is ₹ 1,58,809.37 Lakh (31 March 2021 is ₹ 1,33,093.00 Lakh). Further Gujarat Fluorochemicals Limited has issued performance Bank guarantee as at 31 March 2022 is ₹ 17,300.00 Lakh (31 March 2021 is ₹ 3,425.00 Lakh).

Notes:

- (a) Sales, purchases and service transactions with related parties are made at arm's length price.
- (b) Amounts outstanding are unsecured and will be settled in cash or receipts/provision of goods and services.
- (c) No expense has been recognised for the year ended 31 March 2022 and 31 March 2021 for bad or doubtful trade receivables in respect of amounts owed by related parties.
- (d) There have been no other guarantees received or provided for any related party receivables or payables.
- (e) Compensation of Key management personnel of Holding Company:

		(₹ in Lakhs)
Particulars	2021-2022	2020-2021
(ii) Sitting fees paid to directors	6.40	5.60
Total	6.40	5.60

		(₹ in Lakhs)
Particulars	2021-2022	2020-2021
Short term benefits	-	-
Post employment benefits	-	-
Long term employment benefits	-	-
Share based payments	-	-
Termination benefits	-	-
Sitting fees paid to directors	6.40	5.60
Total	6.40	5.60

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50: Terms of Repayment and Securities for Non-current Borrowings

a) Debentures (Secured):

i) 1990 non convertible redeemable debentures of ₹ 10 Lakhs each fully paid up, are issued at par, and carry interest @ 9.50% p.a. payable semi annually. The maturity pattern of the debentures is as under:

	(₹ in Lakhs) As at As at		
Particulars	As at 31 March 2022	As at 31 March 2021	
Month	Principal	Principal	
May-22	4,900.00	4,900.00	
November-22	5,000.00	5,000.00	
May-23	5,000.00	5,000.00	
November-23	5,000.00	5,000.00	
Total	19,900.00	19,900.00	

The above Non-Convertible Debenture (NCDs) -Debenture Trustee-Catalyst Trusteeship Limited Secured by an unconditional, irrevocable and continuing Corporate guarantee from Gujarat Fluorochemicals Limited.

- a) First pari passu charge on all the movable fixed assets of the issuer , both present and future, for avoidance of doubt it is hereby clarified that no charge will be created on current assets including book debts , receivable etc.
- b) First pari passu charge on the industrial plot of the issuer situated in the industrial area Basal ,Tehsil & District Una Himanchal pradesh including any building and structures standing , things attached or affixed or embedded there to.
- c) First pari passu charge on non-agricultural land situated at mouje village Rohika Taluka Bavla , in District Ahmedabad, sub District Sholka & Bavla including any building and structures standing , things attached or affixed or embedded there to carries interest @9.50% p.a. payable semi annually."
- ii) 1,950 non convertible redeemable debentures of Rs. 10 Lakhs each fully paid up, are issued at par, and carry interest @ 9.50% p.a. payable semi annually. The maturity pattern of the debentures is as under:

		(₹ in Lakhs)		
Particulars	As at 31 March 2022	As at		
		31 March 2021		
Month	Principal	Principal		
September-21	-	3,500.00		
March-22	-	4,000.00		
September-22	4,000.00	4,000.00		
March-23	4,000.00	4,000.00		
September-23	4,000.00	4,000.00		
Total	12,000.00	19,500.00		

First pari passu charge on all the movable fixed assets and first ranking exclusive charge on the immovable property of the Issuer situated in the districts of Amreli, Surendranagar and Rajkot in Gujarat. NCD's are further secured by an unconditional, irrevocable and continuing Corporate guarantee from "Gujarat Fluorochemicals Limited".

for the year ended 31 March 2022

b) Rupee Term Loan from Yes Bank Ltd:

Rupee term loan taken from Yes Bank Ltd is secured by unconditional and irrevocable corporate guarantee from Gujarat Fluorochemicals Limited and second charge on existing and future movable fixed assets of the company and carries interest @ 9.85% p.a. Principal repayment pattern of the loan is as under:

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Month	Principal	Principal
July-21	-	2,500.00
Total	-	2,500.00

c) Rupee Term Loan from ICICI Bank Ltd.:

Working capital long term loan is secured by second pari passu charge on existing & future movable fixed assets and current assets to Yes Bank carries interest MCLR+2.5% p.a. Principal repayment pattern of the loan is as under:

		(₹ in Lakhs)		
Particulars	As at 31 March 2022	As at 31 March 2021		
Month	Principal	Principal		
Apr-22	291.67	-		
May-22	291.67	-		
Jun-22	291.67	-		
Jul-22	291.67	-		
Aug-22	291.67	-		
Sep-22	291.67	-		
Oct-22	291.67	-		
Nov-22	291.67	-		
Dec-22	291.67	-		
Jan-23	291.67	-		
Feb-23	291.67	-		
Mar-23	291.67	-		
Apr-23	291.67	-		
May-23	291.67	-		
Jun-23	291.67	-		
Jul-23	291.67	-		
Aug-23	291.67	-		
Sep-23	291.67	-		
Oct-23	291.67	-		
Nov-23	291.67	-		
Dec-23	291.67	-		
Jan-24	291.67	-		

for the year ended 31 March 2022

Particulars	As at 31 March 2022	As at 31 March 2021
Month	Principal	Principal
Feb-24	291.67	-
Mar-24	291.67	-
Apr-24	291.67	-
May-24	291.67	-
Jun-24	291.67	-
Jul-24	291.67	-
Aug-24	208.33	-
Sep-24	208.33	-
Oct-24	208.33	-
Nov-24	208.33	-
Dec-24	208.33	-
Jan-25	208.33	-
Total	9,416.67	-

d) Rupee Term Loan from IndusInd Bank Ltd:

Rupee term loan is taken from IndusInd Bank Ltd is secured by second pari passu charges on the current assets, cash flows and receivables both present & Future of the Group and carries interest @ MCLR plus 0.20% p.a. Principal repayment pattern of the loan is as under:

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Month	Principal	Principal
March-21	-	400.00
June-21	-	400.00
September-21	-	500.00
December-21	-	500.00
March-22	-	500.00
June-22	500.00	500.00
September-22	500.00	500.00
Total	1,000.00	3,300.00

e) Rupee term loan from HDFC Bank:

Term loan is taken from HDFC Bank by frist pari passu charges on the plant and machinery of the Company and carries interest MCLR+1 p.a. Restriced to 9.5% Principal repayment pattern of the loan is as under:

for the year ended 31 March 2022

		(₹ in Lakhs)		
Particulars	As a 31 March 202			
Month	Principa	al Principal		
Apr-23	416.6	7 -		
May-23	416.6	7 -		
Jun-23	416.6	7 -		
Jul-23	416.6	7 -		
Aug-23	416.6	7 -		
Sep-23	416.6	7 -		
Oct-23	416.6	7 -		
Nov-23	416.6	7 -		
Dec-23	416.6	7 -		
Jan-24	416.6	7 -		
Feb-24	416.6	7 -		
Mar-24	416.6	7 -		
Total	5,000.0	0 -		

f) Working capital long term loan from Yes Bank Ltd:

Working capital long term loan is secured by second pari passu charge on existing & future movable fixed assets and current assets to Yes Bank carries interest MCLR+1% with a capping @ 9.25% p.a. 100% credit guarantee by National Credit Guarantee Trust Company Limited. Principal repayment pattern of the loan is as under:

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Month	Principal	Principal
February-22	-	50.00
March-22	-	50.00
April-22	50.00	50.00
May-22	50.00	50.00
June-22	50.00	50.00
July-22	50.00	50.00
August-22	50.00	50.00
September-22	50.00	50.00
October-22	50.00	50.00
November-22	50.00	50.00
December-22	50.00	50.00
January-23	50.00	50.00
February-23	50.00	50.00
March-23	50.00	50.00

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Month	Principal	Principal
April-23	50.00	50.00
May-23	50.00	50.00
June-23	50.00	50.00
July-23	50.00	50.00
August-23	50.00	50.00
September-23	50.00	50.00
October-23	50.00	50.00
November-23	50.00	50.00
December-23	50.00	50.00
January-24	50.00	50.00
February-24	50.00	50.00
March-24	50.00	50.00
April-24	50.00	50.00
May-24	50.00	50.00
June-24	50.00	50.00
July-24	50.00	50.00
August-24	50.00	50.00
September-24	50.00	50.00
October-24	50.00	50.00
November-24	50.00	50.00
December-24	50.00	50.00
January-25	50.00	50.00
February-25	50.00	50.00
March-25	50.00	50.00
April-25	50.00	50.00
May-25	50.00	50.00
June-25	50.00	50.00
July-25	50.00	50.00
August-25	50.00	50.00
September-25	50.00	50.00
October-25	50.00	50.00
November-25	50.00	50.00
December-25	50.00	50.00
January-26	50.00	50.00
Total	2,300.00	2,400.00

for the year ended 31 March 2022

g) Rupee Term Loan from Power Finance Corporation(31 March 2022: ₹16,439.75 Lakhs, 31 March 2021 :₹10,000 Lakhs):

Rate of Interest:

The rate of interest is 10.50 %, with 1 year reset as per PFC policy.

Repayment of Loan:

The loan shall be repaid in 204 structured monthly instalment, payable on standard due dates, commencing from the standard due date, falling 12 months after scheduled COD of the project or COD, whichever is earlier.

Primary Security:

First charge by way of mortgage over all the immovable properties and hypothecation of movable properties including plant & machinery, machinery spares, equipment, tools & accessories furniture & fixtures, vehicles, over all the intangible, goodwill, uncalled capital and First charge on operating cash flows, book debts, receivables, commissions, revenues.

Collateral Security:

- a) Pledge 51% equity shares & 51% of compulsory convertible debentures (CCDs) of the Company
- b) DSRA: 2 (Two) quarters of principal & interest payment

Interim Collateral Security:

- a) Pledge over additional 26% equity shares & 26% of CCDs till creation and perfection of security.
- b) Corporate Guarantee of Inox Wind Limited

h) Other Term Loans:

		(₹ in Lakhs)
Particulars	As at 31 March 2022	
Vehicle term loan from others is secured by hypothecation of the said vehicle and carries interest @ 9.45% p.a. The loan is repayable in 36 monthly instalments starting from 04 March 2020.		46.56

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51: Terms of Repayment and Securities for Current Borrowings

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Supplier's credit facilities are secured by first pari-passu charge on the current assets second pari-passu on Fixed Assets of the Company, letter of comfort from M/s GFL Limited & M/s Gujarat Fluorochemicals and carry interest rate of applicable LIBOR plus bank's spread which is generally in the range of 0.18% to 0.45%.		11,996.49
Working capital demand loans are secured by first pari-passu charge on the current assets, letter of comfort/corporate guarantee from M/s GFL Limited & M/s Gujarat Fluorochemicals Limited and carries interest rate in the range on 9.50% -13.70% p.a.	8,750.00	15,362.52

for the year ended 31 March 2022

		(₹ in Lakhs)
Particulars	As at 31 March 2022	As at 31 March 2021
Cash credit facilities are secured by first pari-passu charge on the current assets, letter of comfort/corporate guarantee from M/s GFL Limited & M/s Gujarat Fluorochemicals Limited and carries interest rate in the range on 9.50% -13.70% p.a.	7,247.89	9,960.66
Over draft facilities are secured by lien on Fixed deposit provided by Gujarat Fluorochemicals Limited and carries interest rate of 9.25% p.a.	-	3,536.20
Other Loan - (Arka Finance) was secured by Unconditional Corporate guarantee from Gujarat Fluorochemicals Ltd., first pari-passu charge over the movable fixed assets of Inox Wind Infrastructure Services Limited, both present and future, ISRA equivalent to 2 month's interest payment to be created in favour of the lender and carries interest rate in the range of 12.50% p.a.	-	3,000.00
Loan from SKS Fincap Private Limited amounting to Rs. 2,000.00 lakhs received during the year @ 15% interest for maximum period of 367 days (from 14 January 2022 to 15 January 2023) against pledge of 44,20,000 equity shares of the Inox Wind limited subsidiary of the Company.	2,000.00	-
Loan from NM Finance & Investment Consultancy Limited amounting to Rs. 1,270.00 lakhs received during the year @ 14% interest for period of 182 days from date of disbursement against pledge of 26,70,000 equity shares of the Inox Wind limited subsidiary of the Company.	1,270.00	-
Loan from Basuknath Developers Private Limited amounting to Rs. 230.00 lakhs received during the year @ 14% interest for period of 182 days from date of disbursement against pledge of 4,80,000 equity shares of the Inox Wind limited subsidiary of the Company.	230.00	-
Loan from Radhamani India Limited amounting to Rs. 500.00 lakhs received during the year @ 14% interest for period of 182 days from date of disbursement against pledge of 10,50,000 equity shares of the Inox Wind limited subsidiary of the Company.	500.00	-
Other Unsecured Loan	5,500.00	-
 i) Shire star Build Cap Pvt.Ltd. ₹ 3500.00 carries interest rate of 20% p.a. ii) Northern exim (P) Ltd. ₹ 500.00 carries interest rate of 16% p.a. iii) Emergent Industrial solutions Ltd. ₹ 1500.00 carries interest rate of 16% p.a. 		
Cash credit taken from yes bank carries interest @ MCLR plus 0.35% against corporate guarantee of Gujarat Fluorochemicals Limited.	-	7,453.79
Over Draft facility taken from IDBI bank Limited carries interest @ MCLR plus 15bps pa against Fixed Deposit of Gujarat Fluorochemicals Limited	-	18,199.48
Over Draft facility taken from ICICI bank carries interest rate of contracted FD+2% and secured by fixed deposits place with ICICI bank.	-	89.82

There are no defaults on repayment of principal or payment of interest on borrowings, as on balance sheet date

for the year ended 31 March 2022

52: Details of Subsidiaries

Details of the Group's Subsidiaries are as follows:

Name of subsidiary		Proportion of ownership interest and			
	incorporation and	voting power hel			
	operations	As at 31 March 2022	As at 31 March 2021		
Inox Wind Limited (IWL)	India	50.53%	55.37%		
Subsidiaries of IWL:					
Inox Green Energy Services Limited (IGESL) (formerly known as Inox	India	93.84%	98.41%		
Wind Infrastructure Services Limited)					
Resco Global Wind Service Private Limited (w.e.f. 19 October 2021)	India	100.00%	-		
Waft Energy Private Limited	India	100.00%	100.00%		
Subsidiaries of IGESL:					
Marut Shakti Energy India Limited (upto 28 October 2021)	India	-	100.00%		
Satviki Energy Private Limited (upto 28 October 2021)	India	-	100.00%		
Sarayu Wind Power (Tallimadugula) Private Limited (upto 28 October 2021)	India	-	100.00%		
Vinirrmaa Energy Generation Private Limited (upto 28 October 2021)	India	-	100.00%		
Sarayu Wind Power (Kondapuram) Private Limited (upto 28 October 2021)	India	-	100.00%		
RBRK Investments Limited (upto 28 October 2021)	India	-	100.00%		
Vasuprada Renewables Private Limited	India	100.00%	100.00%		
Suswind Power Private Limited	India	100.00%	100.00%		
Ripudaman Urja Private Limited	India	100.00%	100.00%		
Vibhav Energy Private Limited	India	100.00%	100.00%		
Haroda Wind Energy Private Limited	India	100.00%	100.00%		
Vigodi Wind Energy Private Limited	India	100.00%	100.00%		
Aliento Wind Energy Private Limited	India	100.00%	100.00%		
Tempest Wind Energy Private Limited	India	100.00%	100.00%		
Flurry Wind Energy Private Limited	India	100.00%	100.00%		
Vuelta Wind Energy Private Limited	India	100.00%	100.00%		
Flutter Wind Energy Private Limited	India	100.00%	100.00%		
Nani Virani Wind Energy Private Limited	India	100.00%	100.00%		
Ravapar Wind Energy Private Limited	India	100.00%	100.00%		
Khatiyu Wind Energy Private Limited	India	100.00%	100.00%		
Resco Global Wind Service Private Limited (upto 18 October 2021)	India	-	100.00%		
Wind Four Renergy Private Limited (w.e.f. 1 January 2021)	India	100.00%	100.00%		
Subsidiaries of RESCO:					
Marut Shakti Energy India Limited (w.e.f. 29 October 2021)	India	100.00%	-		
Satviki Energy Private Limited (w.e.f. 29 October 2021)	India	100.00%	-		
Sarayu Wind Power (Tallimadugula) Private Limited (w.e.f. 29 October 2021)	India	100.00%	-		
Vinirrmaa Energy Generation Private Limited (w.e.f. 29 October 2021)	India	100.00%	-		
Sarayu Wind Power (Kondapuram) Private Limited (w.e.f. 29 October 2021)	India	100.00%	-		
RBRK Investments Limited (w.e.f. 29 October 2021)	India	100.00%	-		

for the year ended 31 March 2022

Details of the Group's Subsidiaries are as follows:

Name of subsidiary	Place of incorporation and	Proportion of ownership interest and voting power held by the Group		
	operations			
		31 March 2022	31 March 2021	
Associates:				
Wind Two Renergy Private Limited	India	100.00%	100.00%	
Wind Four Renergy Private Limited (upto 31 December 2020)	India	-	100.00%	
Wind Five Renergy Limited	India	100.00%	100.00%	
Wind One Renergy Limited	India	100.00%	100.00%	
Wind Three Renergy Limited	India	100.00%	100.00%	

Inox Wind Limited (IWL) is engaged in the business of manufacture and sale of Wind Turbine Generators ("WTGs"). It also provides Erection, Procurement & Commissioning ("EPC"), Operations & Maintenance ("O&M) and Common Infrastructure Facilities services for WTGs and wind farm development services.

Inox Green Energy Services Limited (IGESL) is engaged in the business of providing O&M, Common Infrastructure Facilities services for WTGs and development of wind farms.

Resco Global Wind Service Private Limited is engaged in the business of providing EPC services for WTGs and development of wind farms.

All subsidiaries and associates of IGESL are engaged in either the business of providing wind farm development services or generation of wind energy.

The financial year of the above companies is 01 April to 31 March.

There are no restrictions on the Parent or the subsidiaries' ability to access or use the assets and settle the liabilities of the Group.

See Note 7 & 49 in respect of particulars of Associate Company which has become Subsidiary Company during the period.

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53: Disclosure of additional information as required by the Schedule III:

(A) As at and for the period en	(A) As at and for the period ended 31 March 2022: (₹ in Lakhs)								
Particulars	1	e. total assets	Share in p	rofit or loss	Share i	n other	Share	in total	
		al liabilities	ļ			sive income		sive income	
	As % of	Amount		Amount	As % of		As % of	Amount	
	consolida-	(₹ in Lakhs)		(₹ in Lakhs)	consolida-	(₹ in Lakhs)	consolida-	(₹ in Lakhs)	
	ted net		ted profit		ted other		ted other		
	assets		or loss		compre-		compre-		
					hensive income		hensive income		
Parent					income		income		
Inox Wind Energy Limited	48.56%	95,659.53	-29.44%	9,774.32	2.61%	1.40	-29.50%	9,775.72	
		,							
Subsidiaries (Group's share)									
Indian									
Inox Wind Limited	113.40%	2,23,388.58	82.43%	(27,365.21)	86.26%	46.30	82.43%	(27,318.91)	
Waft Energy Private Limited	0.00%	(3.89)	0.01%	(1.82)	0.00%	-	0.01%	(1.82)	
Inox Green Energy Services	46.05%	90,716.22	1.33%	(440.12)	53.34%	28.63	1.24%	(411.49)	
Limited	1.100/	(2 2 44 4 2)	0.000/		0.000/		0.000/		
Marut Shakti Energy India Limited	-1.19%	(2,341.13)	0.83%	(276.05)	0.00%	-	0.83%	(276.05)	
Sarayu Wind Power	-0.07%	(129.56)	0.01%	(2.65)	0.00%	-	0.01%	(2.65)	
(Tallimadugula) Private								. ,	
Limited									
Sarayu Wind Power	-0.05%	(91.67)	0.05%	(16.06)	0.00%	-	0.05%	(16.06)	
(Kondapuram) Private Limited									
Satviki Energy Private Limited	0.04%	72.74	0.00%	(1.32)	0.00%	-	0.00%	(1.32)	
Vinirrmaa energy generation	-0.09%	(185.08)	0.07%	(22.43)	0.00%	-	0.07%	(22.43)	
Private Limited		(1 0 0 1 5 0)	0.000/	(200			0.000/	(222 = 5)	
RBRK Investments Limited	-1.01%	(1,991.58)	0.93%	(309.75)	0.00%	-	0.93%	(309.75)	
Ripudaman Urja Private Limited	0.00%	(3.12)	0.00%	(0.62)	0.00%	-	0.00%	(0.62)	
Suswind Power Private	-0.03%	(50.73)	0.04%	(13.01)	0.00%		0.04%	(13.01)	
Limited	-0.0570	(50.75)	0.0470	(15.01)	0.0070		0.0470	(15.01)	
Vasuprada Renewables	0.00%	(3.32)	0.00%	(0.60)	0.00%	-	0.00%	(0.60)	
Private Limited									
Vibhav Energy Private Limited	0.00%	(5.29)	0.00%	(1.17)	0.00%	-	0.00%	(1.17)	
Haroda Wind Energy Private	-0.01%	(14.95)	0.03%	(11.41)	0.00%	-	0.03%	(11.41)	
Limited									
Vigodi Wind Energy Private	-0.01%	(15.02)	0.03%	(11.55)	0.00%	-	0.03%	(11.55)	
Limited	0.000	(46.25)	0.0.40/	(42.74)	0.000/		0.040/		
Aliento Wind Energy Private Limited	-0.02%	(46.35)	0.04%	(12.74)	0.00%	-	0.04%	(12.74)	
Tempest Wind Energy Private	-0.02%	(45.79)	0.04%	(12.41)	0.00%	_	0.04%	(12.41)	
Limited	0.02 /0	(7,7,7)	0.0470	(12.71)	0.00%		0.0470	(12.71)	
Flurry Wind Energy Private	-0.02%	(46.29)	0.04%	(12.72)	0.00%	-	0.04%	(12.72)	
Limited		,		. ,				. ,	
Vuelta Wind Energy Private	-0.02%	(45.74)	0.04%	(12.38)	0.00%	-	0.04%	(12.38)	
Limited									

for the year ended 31 March 2022

(A) As at and for the period ended 31 March 2022:

Particulars		e. total assets	Share in n	rofit or loss	Share i	n other	Share	(K III Lakiis)	
		al liabilities	Juicing	10110 01 1055		sive income		ensive income	
	As % of	Amount	As % of	Amount	As % of	Amount	As % of	Amount	
	consolida-	(₹ in Lakhs)		(₹ in Lakhs)	consolida-	(₹ in Lakhs)	consolida-	(₹ in Lakhs)	
	ted net		ted profit	· · ·	ted other	· · ·	ted other	. ,	
	assets		or loss		compre-		compre-		
					hensive		hensive		
					income		income		
Flutter Wind Energy Private	-0.03%	(51.73)	0.04%	(13.04)	0.00%	-	0.04%	(13.04)	
Limited									
Nani Virani Wind Energy	2.63%	5,171.93	0.57%	(188.12)	0.00%	-	0.57%	(188.12)	
Private Limited									
Ravapar Wind Energy Private Limited	-0.01%	(15.81)	0.04%	(11.95)	0.00%	-	0.04%	(11.95)	
Khatiyu Wind Energy Private	-0.01%	(15.52)	0.04%	(11.65)	0.00%	-	0.04%	(11.65)	
Limited									
Resco Global Wind Service	-4.21%	(8,287.90)	24.82%	(8,240.25)	-33.53%	(18.00)	24.92%	(8,258.25)	
Private Limited									
Wind Four Renergy Private	-2.37%	(4,677.93)	4.95%	(1,644.35)	0.00%	-	4.96%	(1,644.35)	
Limited (w.e.f. 01 January									
2021)*									
Non-controlling Interest in	2.06%	4,065.65	0.73%	(241.40)	1.04%	0.56	0.73%	(240.84)	
subsidiaries	2.0070	1,005.05	0.7 5 70	(211.10)	1.0170	0.50	0.7 5 70	(210.01)	
Associates									
Wind Two Renergy Private	0.00%	-	0.00%	-	0.00%	-	0.00%	-	
Limited									
Wind Five Renergy Limited	-0.94%	(1,851.00)	0.00%	-	0.00%	-	0.00%	-	
Wind One Renergy Limited	0.00%	(1.00)	0.00%	-	0.00%	-	0.00%	-	
Wind Three Renergy Limited	0.00%	(1.00)	0.00%	-	0.00%	-	0.00%	-	
Consolidation eliminations /	(102.62%)	(2,02,156.01)	12.34%	(4,096.61)	(9.73%)	(5.22)	12.38%	(4,101.83)	
adjustments									
Total	100.00%	1,96,997.25	100.00%	(33,197.07)	100.00%	53.67	100.00%	(33,143.40)	

(₹ in Lakhs)

for the year ended 31 March 2022

(A) As at and for the period ended 31 March 2021:

(A) As at and for the period en	ded 31 March	2021:						(₹ in Lakhs)
Particulars	Particulars Net Assets i.e. total assets		Share in p	rofit or loss	Share in other		Share in total	
		al liabilities			comprehen	sive income	comprehen	sive income
	As % of	Amount		Amount	As % of		As % of	Amount
	consolida-	(₹ in Lakhs)		(₹ in Lakhs)	consolida-	(₹ in Lakhs)	consolida-	(₹ in Lakhs)
	ted net		ted profit		ted other		ted other	
	assets		or loss		compre-		compre-	
					hensive		hensive	
Parent					income		income	
Inox Wind Energy Limited	39.30%	83,625.43	7.34%	(2,434.35)	36.48%	15.00	7.31%	(2,419.35)
	59.50%	03,023.43	7.54%	(2,434.33)	50.40%	15.00	7.51%0	(2,419.33)
Subsidiaries (Group's share)								
Indian								
Inox Wind Limited	74.67%	1,58,872.37	59.07%	(19,579.69)	28.02%	11.52	59.11%	(19,568.17)
Waft Energy Private Limited	0.00%	(2.06)	0.01%	(1.85)	0.00%	-	0.01%	(1.85)
Inox Green Energy Services	5.05%	10,738.18		(7,191.88)	35.51%	14.60	21.68%	(7,177.28)
Limited								
Marut Shakti Energy India	(0.97%)	(2,065.08)	0.49%	(163.33)	0.00%	-	0.49%	(163.33)
Limited								
Sarayu Wind Power	(0.06%)	(126.91)	0.01%	(3.57)	0.00%	-	0.01%	(3.57)
(Tallimadugula) Private								
Limited		(==		(<i>(</i>)
Sarayu Wind Power	(0.04%)	(75.61)	0.05%	(16.37)	0.00%	-	0.05%	(16.37)
(Kondapuram) Private Limited	0.020/	74.00	0.000/	(1.02)	0.000/		0.000/	(1.02)
Satviki Energy Private Limited	0.03%	74.06	0.00% 0.07%	(1.03)	0.00% 0.00%	-	0.00% 0.07%	(1.03)
Vinirrmaa energy generation Private Limited	(0.08%)	(162.65)	0.07%	(22.42)	0.00%	-	0.07%	(22.42)
RBRK Investments Limited	(0.79%)	(1,681.83)	0.78%	(257.39)	0.00%	-	0.78%	(257.39)
Ripudaman Urja Private	(0.00%)	(1,001.05)	0.00%	(0.66)	0.00%	-	0.00%	(0.66)
Limited		(210 0)	010070	(0.00)	010070		0100,0	(0.00)
Suswind Power Private	(0.02%)	(37.72)	0.04%	(12.79)	0.00%	-	0.04%	(12.79)
Limited								
Vasuprada Renewables	(0.00%)	(2.72)	0.00%	(0.72)	0.00%	-	0.00%	(0.72)
Private Limited								
Vibhav Energy Private Limited	(0.00%)	(4.12)	0.00%	(1.27)	0.00%	-	0.00%	(1.27)
Haroda Wind Energy Private	(0.00%)	(3.54)	0.01%	(2.39)	0.00%	-	0.01%	(2.39)
Limited	(0.000())	(0.47)						
Vigodi Wind Energy Private	(0.00%)	(3.47)	0.01%	(2.36)	0.00%	-	0.01%	(2.36)
Limited Aliento Wind Energy Private	(0 0 20/4)	(22.61)	0.04%	(1252)	0.00%		0.0406	(12.52)
Limited	(0.02%)	(33.61)	0.04%	(12.53)	0.00%	-	0.04%	(12.53)
Tempest Wind Energy Private	(0.02%)	(33.38)	0.04%	(12.30)	0.00%	_	0.04%	(12.30)
Limited	(0.0270)	(55.50)	0.0470	(12.50)	0.0070	_	0.0470	(12.50)
Flurry Wind Energy Private	(0.02%)	(33.57)	0.04%	(12.49)	0.00%	-	0.04%	(12.49)
Limited	(010270)	(00107)	010170	(1211)	010070		010 170	(12112)
Vuelta Wind Energy Private	(0.02%)	(33.36)	0.04%	(12.22)	0.00%	-	0.04%	(12.22)
Limited		,		ŕ				
Flutter Wind Energy Private	(0.02%)	(38.69)	0.04%	(12.75)	0.00%	-	0.04%	(12.75)
Limited								

for the year ended 31 March 2022

(A) As at and for the period ended 31 March 2021:

(A) As at and for the period en	(A) As at and for the period ended 31 March 2021: (₹ in Lakhs)								
Particulars		e. total assets	Share in p	rofit or loss		n other		in total	
		al liabilities					·	hensive income	
	As % of	Amount			As % of		As % of	Amount	
	consolida-	(₹ in Lakhs)		(₹ in Lakhs)	consolida-	(₹ in Lakhs)	consolida-	(₹ in Lakhs)	
	ted net		ted profit		ted other		ted other		
	assets		or loss		compre-		compre-		
					hensive		hensive		
	4.000/	0 517 16	0.020/	(0.60)	income		income	(0.66)	
Nani Virani Wind Energy Private Limited	4.00%	8,517.16		(9.66)	0.00%	-	0.03%	(9.66)	
Ravapar Wind Energy Private Limited	(0.00%)	(3.86)	0.01%	(2.68)	0.00%	-	0.01%	(2.68)	
Khatiyu Wind Energy Private Limited	(0.00%)	(3.87)	0.01%	(2.69)	0.00%	-	0.01%	(2.69)	
Resco Global Wind Service Private Limited	(0.01%)	(29.65)	0.04%	(14.20)	0.00%	-	0.04%	(14.20)	
Wind Four Renergy Private Limited (w.e.f. 01 January 2021)*	(1.43%)	(3,033.58)	14.59%	(4,834.63)	0.00%		14.60%	(4,834.63)	
Non-controlling Interest in subsidiaries	27.61%	58,746.90	48.04%	(15,922.36)	44.58%	18.33	48.04%	(15,904.03)	
Associates									
Wind Two Renergy Private Limited	0.00%	-	0.00%	-	0.00%	-	0.00%	-	
Wind Four Renergy Private Limited (upto 31 December 2020)*	0.00%	-	2.38%	(790.35)	0.00%	-	2.39%	(790.35)	
Wind Five Renergy Limited	(0.87%)	(1,851.00)	5.58%	(1,851.00)	0.00%	-	5.59%	(1,851.00)	
Wind One Renergy Limited	(0.00%)	(1.00)	0.00%	(1.00)	0.00%	-	0.00%	(1.00)	
Wind Three Renergy Limited	(0.00%)	(1.00)	0.00%	(1.00)	0.00%	-	0.00%	(1.00)	
Consolidation eliminations / adjustments	(46.31%)	(98,530.27)	(60.45%)	20,037.69	(44.58%)	(18.33)	(60.47%)	20,019.36	
Total	100.00%	2,12,779.06	100.00%	(33,146.25)	100.00%	41.12	100.00%	(33,105.13)	

for the year ended 31 March 2022

54: Interest in Other Entities

Sur	nmarised Financial Information:		(₹ in Lakhs)
Par	ticulars	Associat	es
		As at 01 April 2022	As at 01 July 2021
Noi	n-Current Assets	1,24,068.63	1,26,853.67
Cur	rent Assets		
i)	Cash and cash equivalent	134.86	832.16
ii)	Others	10,259.86	2,729.13
Tot	al Current Asset	10,394.72	3,561.29
Tot	al Asset	1,34,463.35	1,30,414.96
Νοι	n-Current Liabilities		
i)	Financial Liabilities	92,009.07	1,03,990.83
ii)	Non Financial Liabilities	-	-
Tot	al Non-Current Liabilities	92,009.07	1,03,990.83
Cur	rent Liabilities		
i)	Financial Liabilities	29,322.97	13,286.99
ii)	Non Financial Liabilities	257.76	45.54
Tot	al Current Liabilities	29,580.73	13,332.53
Tot	al Liabilities	1,21,589.80	1,17,323.36
Net	Assets	12,873.55	13,091.60

Summarised Performance:

(₹ in Lakhs)

Particulars	Associates			
	2021-22	2020-21		
Revenue	16,203.36	10,251.06		
Profit and Loss before Tax	(200.54)	(6,963.20)		
Tax Expense	15.60	(1,309.62)		
Profit and Loss after Tax	(216.14)	(5,653.58)		
Other Comprehensive Income	-	-		
Total Comprehensive Income	(216.14)	(5,653.58)		
Depreciation and Amortisation	4,883.83	3,537.85		
Interest Income	1,030.00	177.00		
Interest Expense	11,762.00	12,028.02		

for the year ended 31 March 2022

Reconciliation of Net Assets Considered for Consolidated Financial Statement to Net Asset as per Associate Financial Statement:

		(₹ in Lakhs)
Particulars	Associates	
	As at 31 March 2022	As at 31 March 2021
Net Assets as per Entiity Financial	12,873.55	13,091.60
Add/(Less) : Consolidation Adjustment	(9,622.55)	(9,840.60)
Net Assets as per Consolidated Financials 3,251.00		3,251.00

Reconciliation of Profit and Loss/ OCI Considered for Consolidated Financial Statement to Net Asset as per Associate Financial Statement:

		(₹ in Lakhs)
Particulars	Asso	ciates
	As at 31 March 2022	
Profit/(loss) as per Entity's Financial	(216.14)	(5,653.58)
Add/(Less) : Consolidation Adjustment	216.14	3,010.23
Profit/(loss) as per Consolidated Financials	-	(2,643.35)
OCI as per Entity's Financial	-	-
Add/(Less) : Consolidation Adjustment	-	-
OCI as per Consolidated Financials	-	-

(₹ in Lakhs)

		(< III Lakiis)		
Particulars	Assoc	Associates		
	As at	As at		
	31 March 2022	31 March 2021		
(a) Wind One Renergy Limited				
Interest as at beginning of the year	-	1.00		
Add:- Share of profit for the year	-	(1.00)		
Balance as at 31 March	-	-		
(b) Wind Two Renergy Private Limited				
Interest as at beginning of the year	3,251.00	3,251.00		
Add:- Share of profit for the year	-	-		
Balance as at 31 March	3,251.00	3,251.00		
(c) Wind Three Renergy Limited				
Interest as at beginning of the year	-	1.00		
Add:- Share of profit for the year	-	(1.00)		
Balance as at 31 March	-	-		
(d) Wind Four Renergy Private Limited				
Interest as at beginning of the year	-	1,851.00		
Add: Shares purchased during the period	-	740.40		

for the year ended 31 March 2022

		(₹ in Lakhs)
Particulars	Associates	
	As at 31 March 2022	As at 31 March 2021
Add:- Share of profit for the year	-	(790.35)
Less:- Amount transferred*	-	(1,801.05)
Balance as at 31 March	-	-
(e) Wind Five Renergy Limited		
Interest as at beginning of the year	-	1,851.00
Add:- Share of profit for the year	-	(1,851.00)
Balance as at 31 March	-	-

* The above Company has ceased to be associates during the period 2020-21 and have become subsidiary of the Group. (See note 49)

55 : Accounting and Disclosures for Scheme of Arrangement

As per the Composite Scheme of Arrangement (the "Scheme") between Inox Renewables Limited (a wholly-owned subsidiary of GFL limited), GFL Limited and Inox Wind Energy Limited (the "Company" or the "resulting Company") and their respective shareholders under Section 230 to 232 of the companies Act, 2013 and all other applicable provisions of the Companies Act, 2013, the Renewable Energy Business was demerged into the Company. The Hon'ble National Company Law Tribunal, Ahmedabad Bench ("NCLT") vide its order dated 25 January 2021 has approved a Composite Scheme of Arrangement (the "Scheme") between GFL Limited, Inox Renewables Limited and Inox Wind Energy Limited as detailed below:

- a) Part A Amalgamation of its wholly-owned subsidiary lnox Renewables Limited into GFL Limited w.e.f. 01 April 2020 and
- b) Part B Demerger of the Renewable Energy Business of GFL Limited into its wholly-owned subsidiary, Inox Wind Energy Limited w.e.f. 01 July 2020.

The aforesaid Scheme is filed with the Registrar of Company (ROC) on 09 February 2021 making the Scheme operative.

All the assets and liabilities pertaining to the Renewable Energy Business stand transferred and vested into the Company from its Appointed Date i.e., 01 July 2020. As a consideration for the Part B of the Scheme, all the Shareholders of GFL Limited has been issued one fully paid-up equity share of ₹ 10 each in the Company, for every ten fully paid- up equity shares of ₹ 1 each held by them in GFL Limited. The shares of the Company have been separately listed. Further, shares of the Company held by GFL Limited stand cancelled and the Company has ceased to be a subsidiary of GFL Limited. The equity share capital of the Company has been adjusted against balances of Other Equity of the company. The demerger pursuant to the Composite Scheme of arrangement is accounted in accordance with Ind AS 103: Business Combination. As the Business Combination involving entities under common control, neither goodwill nor capital reserve is required to be recorded.

To give effect of the Scheme of arrangement as stated above

- i. Certain Property, Plant & Equipment, security deposits and other assets along with associated liabilities had been allocated to the company. Transfer of title deeds of Land is under progress.
- ii. As part of the scheme of transfer of its Renewable Energy Business to the company, the Demerged Undertaking has transferred its investment in equity instruments of subsidiary company (quoted) of 12,64,38,669 shares of ₹ 10 each, fully paid up in Inox Wind Limited at ₹ 2,528.77 Lakhs.
- iii. Gratuity liability & Compensation for Absence as on 01 April 2020 has been provided based on the information

for the year ended 31 March 2022

provided by the Demerged Company in respect of Demerged Undertaking.

iv. Certain Income and Expenses has been allocated by the management of the Demerged Company in respect of Demerged Undertaking for the period 01 April 2020 to 30 June 2020.

The Company was incorporated on 06 March 2020 and the appointed date of demerger of renewal business as approved by NCLT is 01 July 2020. The demerger stated in the Part B of the Scheme is accounted in accordance with Appendix C of Ind AS 103: Business Combination being common control business combination. Accordingly, effect of demerger is required to be taken place since incorporation of the company i.e., 06 March 2020. However, the company has taken effect of demerger with effect from 01 April 2020 because of better presentation and practical expedient.

Pursuant to the Scheme, the following assets and liabilities on (after elimination of intergroup balances on standalone basis) have been taken over by the Company which is certified by the management of the Demerged Company:

		(₹ in Lakhs)		
Particulars	As at 01 April 2020	As at 01 July 2020		
Assets	94,883.70	95,041.33		
Liabilities	8,839.90	11,858.33		
Net Assets	86,043.80	83,183.00		
Transferred reserves:				
Retained earnings	86,043.80	83,183.00		

Pursuant to the Scheme, the following Income and Expense of demerged undertaking are included (after elimination of intergroup balances on standalone basis) in the financials of the company which is certified by the management of demerged company for the period from 01 April 2020 to 30 June 2020:

	(₹ in Lakhs)
Particulars	01 April 2020 to 30 June 2020
Income	520
Expenses	413
Profit/(Loss) Before Tax	107
Tax Expenses	2,952
Profit/(Loss) After Tax	(2,845)
Other Comprehensive Income (Net of Income Tax)	10
Total Comprehensive Income/(Loss)	(2,835)

for the year ended 31 March 2022

Summary of the assets and liabilities of the Wind Business Undertaking, transferred and vested with the Company on standalone basis is as under:

	Particulars	As at 01 April 2020	As at 01 July 2020
(a)	Assets transferred		
	Non-current assets		
	Property, plant and equipment	14,463.95	14,223.71
	Capital work-in-progress	3,782.49	3,782.49
	Financial assets		
	(i) Investments	2,528.77	2,528.77
	(ii) Other financial assets	1.50	1.50
	Income tax assets (Net)	1,015.98	1,015.98
	Other non-current assets	27,070.00	27,070.00
	Total non-current assets	48,862.69	48,622.45
	Current assets		
	Financial assets		
	(i) Trade receivables	521.30	454.48
	(ii) Cash and cash equivalents	7.29	75.12
	(iii) Bank balances other than (ii) above	113.86	115.78
	(iii) Bank balances other than (ii) above	20,230.89	20,545.44
	(v) Other financial assets	2,262.71	6,893.50
	Other current assets	1,161.15	944.08
	Total current assets	24,297.20	29,028.40
	Non-Current Assets held for sale	21,723.81	17,390.48
	Total current assets	46,021.00	46,418.87
	Total assets transferred	94,883.70	95,041.33
(b)	Liabilities transferred		
()	Non-current liabilities		
	Provisions	23.16	25.75
	Other non-current liabilities	3,753.59	3,673.90
	Deferred tax liabilities (Net)	525.04	3,480.32
	Total non-current Liabilities	4,301.79	7,179.97

for the year ended 31 March 2022

Curr	ent liabilities		
Fina	ncial Liabilities		
(i)	Trade payables		
	a) Total outstanding dues of micro enterprises and enterprises	small -	-
	b) Total outstanding dues of creditors other than micro enter and small enterprises	prises 1,633.46	1,769.36
(ii)	Other financial liabilities	306.84	328.00
Prov	isions	26.96	1.16
Othe	er current liabilities	2,570.85	2,579.84
Tota	l current liabilities	4,538.11	4,678.36
Tota	l liabilities transferred	8,839.90	11,858.33

Company has complied with sections 230 to 237 of Companies Act 2013 and the effect of such Scheme of Arrangements have been accounted for in the books of account of the Company in accordance with the Scheme and in accordance with accounting standards.

56: The Code on Social Security, 2020 ('Code') relating to employee benefits during employment and post-employment benefits has received Presidential assent on 28th September 2020. The Code has been published in the Gazette of India. However, the effective date of the Code is yet to be notified and final rules for quantifying the financial impact are also yet to be issued. In view of this, the Group will assess the impact of the Code when relevant provisions are notified and will record related impact, if any, in the period the Code becomes effective.

- 57: The Hon'ble National Company Law Tribunal, Ahmedabad Bench (""NCLT"") vide its order dated 25 January 2021 has approved a Composite Scheme of Arrangement (the "Scheme") between GFL Limited, Inox Renewables Limited and Inox Wind Energy Limited (wholly owned subsidiaries of GFL Limited) as detailed below:
 - a) Part A Amalgamation of Inox Renewables Limited into GFL Limited w.e.f. 01 April 2020 and
 - b) Part B Demerger of the Renewable Energy Business (as more particularly defined in the Scheme) and strategic investment of GFL Limited in Inox Wind Limited and other assets and liabilities pertaining to the said business into Inox Wind Energy Limited, a newly incorporated company for the purpose of vesting of the Renewable Energy Business w.e.f. 01 July 2020.

The aforesaid Scheme become effective from 09 February 2021. Upon the said Scheme becoming effective, Inox Wind Limited has become the subsidiary company of Inox Wind Energy Limited w.e.f. 01 July 2020."

- **58:** There is no dividend declared or paid during the year by the Holding Company, and its subsidiary companies and associate companies.
- 59: Events after the reporting period

There are no events observed after the reported period which have a material impact on the Group operations.

- **60**: There are no amounts which is required to be transferred to the Investor Education and Protection Fund by the Holding Company.
- 61. Due to outbreak of COVID-19 globally and in India, the Group's management has made initial assessment of impact on business and financial risks on account of COVID-19. Considering that the group is in the business of Manufacturing of Wind Turbine Generator which fall under the Renewable Energy sector being the priority sector, Erection, procurement and operation & maintenance services of Wind Turbine Generator in the Renewable Energy Sector and power generation, the management believes that the impact of this outbreak on the business and financial position of the Group will not be significant. The management does not see any risks in the group's ability to continue as a going

for the year ended 31 March 2022

concern and meeting its liabilities. The Group has used the principles of prudence in applying judgements, estimates and assumptions and based on the current estimates, the Group expects to recover the carrying amount of trade receivables including unbilled receivables, investments, inventories and other assets. Further, Supply/Commissioning of WTGs against certain purchase order does not require any material adjustment on account of delays, if any considering disruption due to COVID-19. The eventual outcome of impact of the global health pandemic may be different from those estimated as on the date of approval of these financial statements

62. Discontinue Operations / Asset held for sale On 01 October 2021, the Holding Company's Committee of the Board of Directors for Operations have approved transfer of its 2 WTGs (2 MW each) located in the State of Tamil Nadu through Business Transfer Agreement. Subsequently, to implement the above, the Company has executed two separate Business Transfer Agreements dated October 21, 2021 for purchase consideration of Rs. 450 Lakhs and dated October 26; 2021 for purchase consideration of Rs. 450 Lakhs and dated October 26; 2021 for purchase consideration of Rs. 450 Lakhs. The Transfer of these 2 WTGs to the Buyer is under process. Holding Company has received Rs. 700.00 Lakhs advance against the same. Further, Company has booked loss on the asset held for sale of these WTGs amounting to Rs. 381.88 Lakhs."

Financial performance for the Discontinue Operations:		(₹ in Lakhs)		
Particulars		Year Ended		
	31-March-2022	31-March-2021		
Total income from operations (net)	110.25	125.45		
Total expenses	99.05	132.00		
Profit / (loss) before tax	11.20	(6.55)		
Total tax expense (including tax pertaining toearlier years)	(2.82)	2.00		
Profit / (loss) after tax for the period/year	8.38	(4.55)		

Particulars	As at 31-03-2022
Book Value of Assets and Liabilities of Discontinued Operations	
Property Plant and Equipment	1,090.00
Net Assets	1,090.00

63. The "Board of Directors of the step down subsidiary, lnox Green Energy Services Limited (Earlier known as lnox Wind Infrastructure Services Limited) ("IGESL") had approved fund raising, subject to receipt of requisite approvals including approval of the shareholders, market conditions and other considerations, by way of an initial public offer of its Equity Shares comprising of fresh issue of Equity Shares ("Fresh Issue") andf or an offer for sale of Equity Shares by certain existing and eligible shareholders of IGESL (together with the Fresh Issue, "Offer"). On 18 January 2022, as an existing and eligible shareholder of IGESL, IWL had accorded its approval to participate in the proposed Offer through an offer for sale of Equity Shares in accordance with the Companies Act, 2013 and the rules made there under, the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended and other applicable laws.

In connection with the Offer, IGESL has filed a draft red herring prospectus with the Securities and Exchange Board of India on 7 February 2022. The proposed Offer consists of a Fresh Issue of Equity Shares aggregating upto Rs.37,000 Lakhs and an offer for sale of Equity Shares aggregating upto Rs.37,000.00 Lakhs by IWL

Further, IGESL has withdrawn DRHP vide their board resolution dated April 28, 2022 and communicated to Book Running Lead Managers to the Offer ("BRLM")vide letter dated April 28, 2022.

Further, the Board of Directors of IGESL in their Meeting held on May 09, 2022 have accorded a fresh approval, subject to receipt of requisite approvals including the approval of the shareholders, market conditions and other considerations, by way of an initial public offer of its Equity Shares comprising of fresh issue of Equity Shares by the Company aggregating upto Rs.50,000.00 Lakhs ("Fresh Issue") and/ or an offer for sale of Equity Shares by certain existing and

for the year ended 31 March 2022

eligible shareholders of the Company (together with the Fresh Issue, "Offer") in accordance with the Companies Act, 2013 and the Rules made thereunder, the Securities and Exchange Board of India (Issue of Capital and Disclosure Requirements) Regulations, 2018, as amended and other applicable laws.

- 64. The Group has a system of obtaining periodic confirmation of balances from banks, trade receivables/payables/ advances to vendors and other parties (other than disputed parties). The balance confirmation letters as referred to in the Standard on Auditing (SA) 505 (Revised) 'External Confirmations', were sent to banks and parties and the party's balances are subject to confirmation/reconciliation. Considering the large amount of outstanding advances and certain balance confirmation received from the parties, IWL comm1ttee of the Board of Directors of operations in its meeting held on March 09, 2022, proposed for 100% physical verification of entire Property, Plant and Equipment / Inventory (together hereinafter referred to as "Assets") at all plant and locations of its subsidiaries and same is under process as on date. Adjustments/restatement/impairment loss/provisions on advances, if any will be accounted for on confirmation/ reconciliation of the same, which in the opinion of the management will not have a material impact on the financial statement.
- **65.** The Group has a policy to recognise revenue from operations & maintenance (O&M) over the period of the contract on a straight-line basis. O&M agreement of 111 WTGs has been cancelled/modified with different customers and also certain services are to be billed for which services have been rendered. The group's management expects no material adjustments in the consolidated financial statements on account of any contractual obligation and taxes & interest thereon, if any.

66 : Non-Current Assets Held for Sale

The Holding Company had changed its business plan and decided to sell upto an aggregate transaction amount of ₹ 40,000.00 Lakhs related to wind turbine generators and its various components viz. tower, blade etc. Accordingly, during the current year, holding Company has sold assets worth amounting to ₹ 3,912.50 Lakhs. Further, during the previous period, part of Capital work in progress amounting to ₹ 14,041.00 Lakhs (excluding GST) has been sold/returned with mutual consent.

The Holding Company has claimed GST credit amounting to ₹ 377.27 Lakhs on capital work-in-progress classified as held for sale in previous year.

- 67. The step subsidiary Company (Inox Green Energy Services Limited) incorporated Wholly-owned subsidiary namely "Nani Virani Wind Energy Private Limited" (NWEPL) for setting up wind farm projects as awarded by Solar Energy Corporation of India (SECI). The extended scheduled commissioning date (SCoD) was 12 September 2021. Further considering office memorandum dated 17.03.2022 of Ministry of New and Renewable Energy, the company requested for time extension in the SCoD of the sald project by 3 months vide letter dated 24th March, 2022 and same is pending as on date. The management is in discussion with euthoritles for necessary approvals/extension.
- 68: During previous year, the Holding Company has entered into a Business Transfer Agreement (BTA) with Karad Power India Private Limited (Purchaser) to transfer 14 WTGs located at Gudhepanchgani, Maharashtra and accordingly transferred said WTGs to the purchaser. Thus, loss amounting to ₹ 4,364.76 lakhs have been booked in Statement of profit & loss.
- 69: During the year ended 31 March 2021, the Company has entered into a settlement agreement with Vestas Wind Technology India Pvt Ltd to put an end to long standing litigation between the parties and received ₹ 3,150.00 lakhs from Vestas Wind Technology India Pvt Ltd in this regard.
- 70: The Group has signed an agreement for assignment of receivables and payables with third party from time to time upto Gross amount of ₹ 20,000.00 Lakhs. During the year, pursuant to the terms and conditions of the agreement, during the year, the group has transferred receivables and payables.
- 71: Foreign Trade payable aggregating to ₹ Nil Lakh/- (P.Y. ₹ 2,241.81 Lakh) has been written back in books of accounts of

for the year ended 31 March 2022

the Subsidiary during the previous year. The subsidiary company is in process of obtaining necessary statutory approval, as applicable. Management does not expect any material financial implication on account of such pending statutory approval.

72: Other statutory information

(i) There are no changes or satisfaction which are to be registered with the registrar of companies during the year ended March 31, 2022 and March 31, 2021 except below:

For year ended 31 March 2022:

				₹ in lakhs
Charge Holder Name	Location of ROC	Amount of Charges	Delay in months	Reason for delay
Arka FinCap Ltd.	RoC - Himachal Pradesh	3,000.00	-	due to operational matters
District industries centre	RoC - Himachal Pradesh	30.00	-	due to operational matters
Net Assets	1,090.00			

- (ii) The Group complies with the number of layers of companies in accordance with clause 87 of Section 2 of the Act read with the Companies (Restriction on number of layers) rules 2017 during the year ended March 31, 2022 and March 31, 2021.
- (iii) The Group has not invested or traded in cryptocurrency or virtual currency during the year ended March 31, 2022 and March 31, 2021.
- (iv) No proceedings have been initiated on or are pending against the company for holding Benami property under the Prohibition of Benami Property Transaction Act 1988 (as amended in 2016) (formally the Benami Transactions (Prohibition) Act, 1988 (45 of 1988) and Rules made thereunder during the year ended March 31, 2022 and March 31, 2021.
- (v) The Group has not been declared a wilful defaulter by any bank or financial institution or government or any government authorities during the year ended March 31, 2022 and March 31, 2021.
- (vi) The Group has not entered into any scheme of arrangement approved by the competent authority in terms of sections 232 to 237 of the Companies Act 2013 during the year ended March 31, 2022 and March 31, 2021.
- (vii) During the year ended March 31, 2022 and March 31, 2021, the Company has not surrendered or disclosed as income any transactions not recorded in the books of accounts in the course of tax assessments under the Income Tax Act, 1961 (such as search or survey or any other relevant provisions of the Income Tax Act 1961).
 - a. directly or indirectly land or invest in other persons or entities identified in any manner whatsoever by or on behalf of the company (ultimate beneficiaries) or
 - b. provide any guarantee, security or the like to or on behalf of the ultimate beneficiaries.
- (viii) Quartelry returns or statements of the current assets filed by the Company with banks or financial institutions are

for the year ended 31 March 2022

in agreement with books of accounts except below:-

Name of Lender and Type of facilities	Return period / Type	Value as per returns submitted with lenders	Value as per books of accounts	Reconciliation amount	Reason of material discrepancies
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	June'21 (Debtors)	2,678.51	2,694.10	15.59	The reported amount reconciles with gross debtors
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	June'21 (Inventory)	3,362.70	3,476.93	114.23	
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	Sep'21 (Debtors)	2,878.00	2,887.98	9.98	The reported amount reconciles with gross debtors
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	Sep'21 (Inventory)	3,046.00	4,000.17	954.17	
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	Dec'21 (Debtors)	798.70	615.88	(182.82)	The reported amount reconciles with gross debtors
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	Dec'21 (Inventory)	127.40	127.45	0.05	
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	March'22 (Debtors)	623.91	706.90	82.99	The reported amount reconciles with gross debtors
Yes Bank and ICICI Bank (Cash Credit/Working Capital/Demand Loan)	March'22 (Inventory)	446.90	213.78	(233.12)	
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank, RBL, South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	June'21 (Debtors)	1,36,846.00	1,11,430.21	(25,415.79)	The reported amount reconciles with gross debtors
Yes Bank,Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	June'21 (Inventory)	51,383.00	54,177.30	2,794.30	

for the year ended 31 March 2022

Name of Lender and Type of facilities	Return period / Type	Value as per returns submitted with lenders	Value as per books of accounts	Reconciliation amount	Reason of material discrepancies
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Sep'21 (Debtors)	1,22,047.00	1,21,943.71	(103.29)	The reported amount reconciles with gross debtors
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank, RBL, South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Sep'21 (Inventory)	45,096.00	45,880.69	784.69	
Yes Bank,Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Dec'21 (Debtors)	1,22,831.00	1,19,093.96	(3,737.04)	The reported amount reconciles with gross debtors
Yes Bank,Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Dec'21 (Inventory)	47,960.00	51,599.17	3,639.17	
Yes Bank,Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	March'22 (Debtors)	1,11,841.25	1,11,841.25	-	The reported amount reconciles with gross debtors
Yes Bank,Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	March'22 (Inventory)	57,128.67	57,128.67	-	

Name of Lender and Type of facilities	Return period/ Type	Value as per returns submitted with lenders	Value as per books of accounts	Reconciliation amount	Reason of material discrepancies
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	June'20 (Debtors)	2,587.20	2,615.20	28.00	The reported amount reconciles with gross debtors
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	June'20 (Inventory)	3,299.60	3,288.22	(11.38)	

Name of Lender and Type of facilities	Return period/ Type	Value as per returns submitted with lenders	Value as per books of accounts	Reconciliation amount	Reason of material discrepancies
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	Sep'20 (Debtors)	2,509.50	2,771.22	261.72	The reported amount reconciles with gross debtors
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	Sep'20 (Inventory)	3,489.50	3,449.05	(40.45)	
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	Dec'20 (Debtors)	2,529.60	2,562.93	33.33	The reported amount reconciles with gross debtors
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	Dec'20 (Inventory)	3,438.10	3,447.73	9.63	
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	March'21 (Debtors)	2,703.00	2,709.03	6.03	The reported amount reconciles with gross debtors
Yes Bank and Indusind Bank (Cash Credit/Working Capital/ Demand Loan)	March'21 (Inventory)	3,506.70	3,271.98	(234.72)	
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank, RBL, South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	June'20 (Debtors)	1,53,947.00	1,55,596.56	1,649.56	The reported amount reconciles with gross debtors
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank, RBL, South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	June'20 (Inventory)	69,854.00	75,436.45	5,582.45	
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank, RBL, South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Sep'20 (Debtors)	1,57,182.00	1,57,521.07	339.07	The reported amount reconciles with gross debtors
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank, RBL, South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Sep'20 (Inventory)	64,542.00	64,375.62	(166.38)	
Yes Bank,Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Dec'20 (Debtors)	1,42,912.00	1,43,397.21	485.21	The reported amount reconciles with gross debtors

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Name of Lender and Type of facilities	Return period/ Type	Value as per returns submitted with lenders	Value as per books of accounts	Reconciliation amount	Reason of material discrepancies
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	Dec'20 (Inventory)	61,843.00	58,161.59	(3,681.41)	
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank, RBL, South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	March'21 (Debtors)	1,42,294.00	1,35,354.63	(6,939.37)	The reported amount reconciles with gross debtors
Yes Bank, Indusind Bank, SBI, Axis Bank, HDFC, ICICI Bank, IDBI Bank , RBL ,South Indian Bank and HSBC (Cash Credit/Working Capital/Demand Loan)	March'21 (Inventory)	58,572.00	56,185.21	(2,386.79)	

73: Ageing Schedule

Trade Receivables As at 31 March 2022 Total Particulars Less than 6 6 months -1 1-2 years 2-3 years More than 3 months year years (i) Undisputed Trade 11,376.22 10,278.16 74,367.47 1,37,330.16 19,462.21 21,846.10 receivables - considered good Undisputed Trade (ii) Receivables – which have significant increase in credit risk (iii) Undisputed Trade Receivables - credit impaired (iv) Disputed Trade 1,268.01 553.98 1,894.54 493.97 2,683.30 6,893.80 Receivables-considered good **Disputed Trade** (v) Receivables – which have significant increase in credit risk (vi) Disputed Trade Receivables – credit impaired

for the year ended 31 March 2022

Trade Receivables As at 31 March 2					1 March 2021		
Part	iculars	Less than 6 months	6 months -1 year	1-2 years	2-3 years	More than 3 years	Total
(i)	Undisputed Trade receivables – considered good	20,009.12	4,636.80	27,154.02	15,270.26	55,977.47	1,23,047.67
(ii)	Undisputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-
(iii)	Undisputed Trade Receivables – credit impaired	-	-	-	-	-	-
(iv)	Disputed Trade Receivables–considered good	288.74	179.51	351.80	587.97	1,439.06	2,847.08
(v)	Disputed Trade Receivables – which have significant increase in credit risk	-	-	-	-	-	-
(vi)	Disputed Trade Receivables – credit impaired	-	-	-	-	-	-

Trade Payable

As at 31 March 2022

Part	iculars	Less than 1 Year	1-2 Years	2-3 Years	More than 3 years	Total
(i)	MSME	22.28	19.51	12.94	59.40	114.13
(ii)	Others	28,936.72	17,629.03	12,890.87	8,617.90	68,074.52
(iii)	Disputed dues – MSME	-	-	-	-	-
(iv)	Disputed dues - Others	593.01	1,008.98	968.14	113.85	2,683.98

Trade Payable As at 31 March 20						1 March 2021
Part	iculars	Less than 1 Year	1-2 Years	2-3 Years	More than 3 years	Total
(i)	MSME	54.32	23.06	1.00	111.83	190.21
(ii)	Others	22,019.39	24,483.03	22,983.30	16,990.84	86,476.56
(iii)	Disputed dues – MSME	-	-	-	-	-
(iv)	Disputed dues - Others	276.03	929.04	1,058.16	952.26	3,215.49

for the year ended 31 March 2022

Loans or advances granted to promoters, directors or KMPs:

Type of Borrower	Amount of loan or advance in the nature of loan outstanding	
Promoter	-	-
Directors	-	-
KMPs	-	-
Related Parties	922.43	98.52%

- 74. The Group has a comprehensive system of maintenance of information and documents as required by the Goods and Services Act("GST Act"). Since the GST Act requires existence of such information and documentation to be contemporaneous in nature, books of accounts of the company are also subject to filing of GST Periodic and Annual Return as per applicable provisions of GST Act to determine whether the all transactions have been duly recorded and reconcile with the GST Portal. Adjustments, if any, arising while filing the GST Annual Return shall be accounted for as and when the return is filed for the current financial year. However, the management is of the opinion that the aforesaid annual return will not have any material impact on the Consolidated financial statements.
- **75.** The Previous year figures have been regrouped, wherever necessary to confirm the respective year presentation. The figures have been rounded off to the nearest rupee and any discrepancies in any note between the total and sums of the amounts are due to rounding off.
- **76.** On March 9, 2022, IWL Committee of the Board of Directors for operations of the Group has proposed "to vary the terms and nature of 8,50,00,000 (Eight crore and fifty lakhs) 0.01% Non-Convertible, Non-Cumulative, Participating, Redeemable Preference Shares of the face value of Rs. 10/- each of the Company ("NCPRPS") held by Devansh Trademart LLP, 'Promoter/ Promoter Group' entities, so as to result into 8,50,00,000 (Eight crore and fifty lakhs) 0.001% Compulsorily Convertible Preference Shares of the face value of Rs. 10/- each of the Company ("CCPS")".

During the subsequent period, the Board of Directors of the Group and the shareholders at their meeting held on April 20, 2022 and May 13, 2022 respectively, inter-alia, approved the variation of the terms of "NCPRPS" and post the in-principle approvals received from the Stock Exchanges i.e. BSE Limited ("BSE") on May 19, 2022 and National Stock Exchange of India Limited ("NSE") on May 20, 2022 and based on consent/approval of all the holders of NCRPS, IWL Committee of the Board of Directors for operations at its meeting held on May 25, 2022:

- a. has allotted 8,50,00,000 CCPS of the face value of Rs.10/- each of the Company.
- b. also approved allotment of 67,46,031 equity shares to Devansh Trademart LLP upon conversion of their entire 8,50,00,000 CCPS."
- 77. The Company has recognised revenue of ₹ 259 Lakhs & ₹ 316 Lakhs for the year ended 31 March 2022 & 31 March 2021 respectively, on provisional basis (Unbilled Revenue) in respect of Wind turbines of 4 MW capacity located in the State of Maharashtra, as Power Purchase Agreement is currently in favour of a Third Party and its transfer in the name of Company is pending due to Litigation.
- **78.** During the subsequent period, the Board of Directors of the Subsidiary Company and the shareholders at its meeting held on April 20, 2022 and May 13, 2022 respectively has, inter-alia, approved to raise funds aggregating upto Rs. 40,250.00 Lakhs by way of a preferential issue of:
 - i. Equity Shares of face value of Rs. 10/- each of the Group at an issue price of Rs. 126/- (Rupees One Hundred and Twenty-Six only) per equity share inclusive of a premium of Rs. 116/- (Rupees One Hundred and Sixteen only) per equity share; and
 - ii. Unlisted warrants each carrying a right to subscribe to 1 (One) Equity Share of face value of Rs. 10/- each of the Group at a premium of Rs. 122/- (Rupees One Hundred and Twenty-Two only) per equity share for each

for the year ended 31 March 2022

warrant (""Convertible Warrants"") to be converted as per their terms for cash consideration, to Promoter and Non-Promoters as under, pursuant to the provisions of the Companies Act, 2013 and SEBI (Issue of Capital and Disclosure Requirements) Regulations, 2018 and other applicable laws:

Name of the Investor and relationship	Amount of Equity Shares proposed to be allotted	Amount of Convertible Warrants proposed to be allotted
Inox Leasing and Finance Limited, an entity forming part of the Promoter Group	15,000.00	-
Samena Green Limited, ("Samena"), a Non-Promoter-foreign Company	3,250.00	12,000.00
Lend Lease Company (India) Limited, ("Lend Lease"), Non-Promoter	3,000.00	7,000.00
Total	21,250.00	19,000.00

An amount equivalent to at least 25% of the Issue Price shall be payable at the time of subscription and allotment of each Convertible Warrant and the balance 75% shall be payable at the time of exercise of such Convertible Warrant. (For details refer to the intimation filed with Stock Exchanges).

As per our report of even date attached For Dewan P. N. Chopra & Co. Chartered Accountants Firm's Registration No 000472N

Sandeep Dahiya

Place: New Delhi

Date : 27 May 2022

Membership No 505371

Partner

For and on behalf of the Board of Directors

Devansh Jain Director DIN: 01819331

Deepak Banga Company Secretary

Place : Noida Date : 27 May 2022 Vineet Valentine Davis Whole-time Director DIN: 06709239

Narayan Lodha Chief Financial Officer

INOX WIND ENERGY LIMITED

Corporate Office

Inox Towers, Plot No. 17, Sector 16A, Noida - 201301, Uttar Pradesh Phone: +91 120 6149 600

Registered Office

3rd Floor, ABS Towers, Old Padra Road, Vadodara – 390007, Gujarat Phone: +91 (265) 6198111